

15-051-01009-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

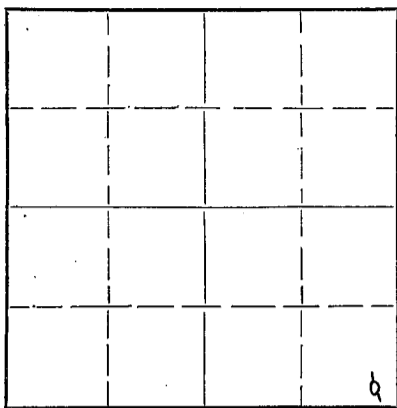
Strike out upper line  
when reporting plugging  
of formations.

- Give All Information Completely
- Make Required Affidavit
- Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

FORMATION PLUGGING RECORD

ELLIS County. Sec. 32 Twp. 11 Rge. (E) 16 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines... SE corner SE 1/4  
 Lease Owner... Thos. H. Allan, F. G. Holl, et al  
 Lease Name... Chrisler Well No. 1  
 Office Address... 921 Union National Bank Bldg., Wichita 2, Kansas  
 Character of Well (completed as Oil, Gas or Dry Hole)... Dry Hole  
 Date well completed... August 3 19.48  
 Application for plugging filed... August 3 19.48  
 Application for plugging approved... August 3 19.48  
 Plugging commenced... August 3 19.48  
 Plugging completed... August 3 19.48  
 Reason for abandonment of well or producing formation... Dry Hole



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production... 19...  
 Was permission obtained from the Conservation Division or its agents before plugging was commenced?... Yes

Name of Conservation Agent who supervised plugging of this well... Mr. Rives  
 Producing formation... Arbuckle Depth to top... 3430 Bottom... 3448 Total Depth of Well... 3448 Feet  
 Show depth and thickness of all water, oil and gas formations.

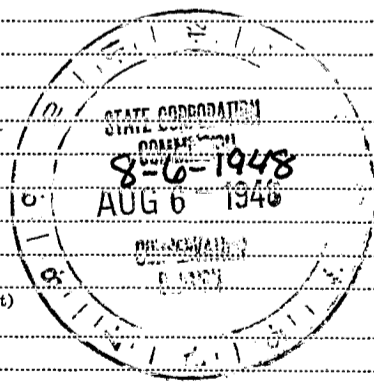
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8"	1014	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from... feet to ... feet for each plug set.

3448 - 1015 heavy rotary mud  
 1015 - 975 15 sacks cement  
 975 - 200 heavy rotary mud  
 200 - 150 plug and 15 sacks cement  
 150 - 20 heavy rotary mud  
 20 - 0 10 sacks cement



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to... Thos. H. Allan  
 Address... 921 Union National Bank Bldg., Wichita 2, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss:  
 Thos. H. Allan (employee of owner) or (owner or operator) of the above-described well,  
 being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Thos. H. Allan

(Address)

SUBSCRIBED AND SWORN to before me this 5th day of August, 19.48

My commission expires June 14, 1950

Ocie M. Stewart  
Notary Public.

22-2625 2-48-16M  
**PLUGGING**  
 FILE SEC 32 T 11 R 16W  
 BOOK PAGE 47 LINE 34

15-051-01009-00-00

ALLAN, HOLL, et al #1 CHRISLER  
SE corner SE 1/4 32-11-16  
Ellis County, Kansas  
Commenced 7/17/48 Completed 8/3/48  
Contractor: Tom Allan  
Elevation: 1840

I.P. Dry and Abandoned

8/ 8 5/8" @ 1014' 240 sx - Circulated

- |   |   |
|---|---|
| <ul style="list-style-type: none"> <li>0 - 50 soil and shale</li> <li>211 chalky shale</li> <li>240 sand and pyrite</li> <li>285 sandy shale</li> <li>300 sand and red rock</li> <li>350 sand and pyrite</li> <li>375 sand and red rock</li> <li>550 sand</li> <li>710 sand and pyrite</li> <li>1008 red rock</li> <li>1042 anhydrite</li> <li>1280 red rock and shale</li> <li>1390 shells and shale</li> <li>1630 salt and shale</li> <li>1690 shale and shells</li> <li>1700 lime</li> <li>1820 lime and red rock</li> <li>1860 red rock</li> <li>1876 sandy lime</li> <li>1890 dark shale</li> <li>1908 lime</li> <li>1914 shale</li> <li>1924 lime black oolitic</li> <li>1940 red rock</li> <li>1964 lime</li> <li>1986 cherty lime</li> <li>2006 brown shale</li> <li>2060 lime</li> <li>2100 red rock</li> <li>2170 lime</li> <li>2200 red rock</li> <li>2208 oolitic lime</li> <li>2270 lime</li> <li>2280 red rock</li> <li>2350 lime</li> <li>2495 shale and shells</li> <li>2550 sand</li> <li>2700 lime and shale</li> <li>2710 shale</li> <li>2730 micaceous sand</li> <li>2745 shale gray</li> <li>2750 lime</li> <li>2756 shale</li> <li>2770 lime gray</li> <li>2775 dark shale</li> <li>2805 Lime Slight show of oil 2798</li> <li>2820 lime and shale</li> <li>2830 dense white lime</li> <li>2840 shale</li> <li>2854 lime white</li> <li>2894 lime and shale</li> <li>2914 dense white lime</li> <li>2940 lime and shale</li> <li>2966 lime Light stain 2960</li> <li>2980 dark shale</li> <li>2995 gray lime oolitic<br/>with small show of oil 2981-86</li> <li>3001 shale</li> <li>3009 granular and cherty lime</li> <li>3014 black shale</li> <li>3031 gray and brown lime</li> <li>3038 gray and brown shale</li> <li>3045 white lime small show<br/>oil 3039-42</li> <li>3057 green, gray and brown shale<br/>partly sandy</li> <li>3066 buff lime very small show oil 3066</li> <li>3070 red and gray shale</li> <li>3078 lime</li> <li>3088 shale dark</li> </ul> | <ul style="list-style-type: none"> <li>3110 lime cherty small show oil 3094-99<br/>very small show 3102-05</li> <li>3115 red and gray shale</li> <li>3146 lime cherty small show oil 3114-17,<br/>3120-24, 3131-37</li> <li>3150 green shale</li> <li>3167 cherty lime small show oil 3153-55</li> <li>3171 dark shale</li> <li>3188 dense white lime</li> <li>3193 gray shale</li> <li>3199 cherty lime</li> <li>3208 gray and brown shale</li> <li>3233 buff to white lime small show oil 3224-30</li> <li>3238 brown shale</li> <li>3265 lime light stain at 3241 and 3246</li> <li>3270 red and gray shale</li> <li>3288 white lime show of oil 3270-75</li> <li>3292 brown and gray shale</li> <li>3308 buff dense lime</li> <li>3311 sand and sandy lime very small show oil</li> <li>3316 red and gray shale</li> <li>3323 lime</li> <li>3333 red and gray shale</li> <li>3340 lime Lost circulation at 3334</li> <li>3371 sandy conglomerate</li> <li>3375 coarse sandy show black oil</li> <li>3427 cherty conglomerate</li> <li>3430 erosional arbuckle</li> <li>3448 arbuckle dolomite<br/>good porosity 3441-47 no stain</li> </ul> |
|---|---|

FORMATIONS

- 1008-42 Anhydrite
- 1860 Ft. Riley
- 1986 Base Florence Flint
- 2200 Neva
- 2756 Topeka
- 3057 Lansing Kansas City
- 3340 Sandy Conglomerate
- 3375 Cherty Conglomerate
- 3427 Erosional Arbuckle
- 3430 Arbuckle

8-6-1948

I certify that the above is a true and correct copy of the well log on the above test.

Thos H. Allan

Subscribed and sworn to before me this 5th day of August, 1948.

Clie M. Stewart  
Notary Public

My Commission expires June 14, 1950.

