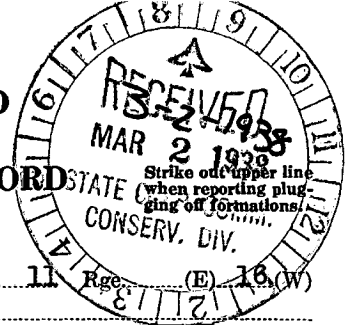


15-051-06099-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD



Ellis County. Sec. 33 Twp. 11 Rge. (E) 18 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. SEC NW 1/4

Lease Owner Central Petroleum Co. and Lauck & Moncrief

Lease Name Foster Well No. 1

Office Address 520 Fourth Nat'l Bldg. Wichita

Character of Well (Completed as Oil, Gas or Dry Hole) dry hole

Date, well completed Feb. 26 1938

Application for plugging filed Feb. 26, 1938 193

Application for plugging approved Feb. 26, 1938 193

Plugging Commenced Feb. 26, 1938 193

Plugging Completed Feb. 26, 1938 193

Reason for abandonment of well or producing formation ?

dry hole

If a producing well is abandoned, date of last production 193

Was permission obtained from the Conservation Division or its agents before plugging was commenced?

yes

Name of Conservation Agent who supervised plugging of this well G. T. Alexander

Producing formation none Depth to top Bottom Total Depth of Well 3462 Feet.

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle lime	water	3432	3462	10"	667 ft.	cemented

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

cuttings 3462 to 250 ft.
cemented with 20 sacks of cement
cuttings to 10 ft. below base of cellar, where 10 sacks of cement were run then welded plate over surface pipe to completely close hole

PLUGGING
FILE SEC-33 T-11-R 16-6
BOOK PAGE 8 LINE 39

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Lauck & Moncrief
Address 520 Fourth National Bank Bldg. Wichita, Kans.

STATE OF Kansas, COUNTY OF Sedgwick, ss.
E. C. Moncrief (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) E. C. Moncrief

520 Fourth Nat'l Bldg. Wichita
(Address)

SUBSCRIBED AND SWORN TO before me this 1st day of March, 1938

My commission expires Sept. 14, 1939

Elizabeth Gay
Notary Public

Lauck & Moncrief

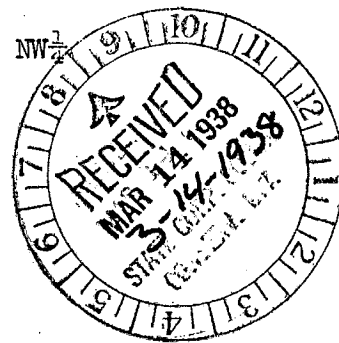
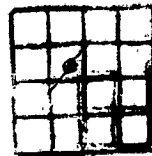
CENTRAL PETRO.-LAUCK & MONCRIEF.
Foster No. 1.

SEC. 33 T. 11 R. 16W.
NW SE SE NW
466.7 ft fr E.L.
466.7 ft fr S.L. NW $\frac{1}{4}$

15-051-06099-00-00

Total Depth. 3462
Comm. 2-1-38 Comp. 2-26-38
Shot or Treated.
Contractor.
Issued. 3-5-38

County Ellis.



CASING.

10" 667'

Elevation.

Production. DRY.

Figures Indicate Bottom of Formations.

surface	23	sand	2675
shale and shells	297	shab	2685
sand	377	broken lime	2710
lime	415	lime	2745
shale and shells	450	show oil 2743-2745	
shale	460	lime	2750
sand	500	shale	2780
shale	678	lime	2885
red rock	740	shale	2890
shale red rock	870	lime	2909
shale and shells	940	show oil	
anhydrite	972	shale	2915
water broke in around		lime show oil	2919
surface casing-recemented		lime	2944
anhydrite	975	shale	2947
shale	1150	lime	2950
red rock	1180	shale	2963
shale	1265	lime show oil	2975
shale and shells	1295	shale	2987
shale	1545	lime soft	3018
gyp shells & shale	1565	lime	3037
shale	1590	lime soft show oil	3040
broken lime	1615	lime cored	3041
shale and shells	1665	show oil and water	
shale	1675	lime	3077
lime	1700	lime soft	3081
shale	1765	slight show oil	
red rock	1780	lime soft	3170
lime and shale	1800	lime	3233 $\frac{1}{2}$
lime	1860	sand show oil	3235
lime and sand	1890	lime cored	3240
lime	1895	slight show oil	
lime sdy	1908	lime and shale	3270
red rock	1922	conglomerate and	
lime and shale	1970	red rock	3290
shale red rock	2005	red rock	3308
lime	2030	conglomerate	3335
red rock	2050	congl. red rock	3432
lime	2090	lime (Arbuckle)	3462
lime broken	2110	Water.	
red rock	2130	Total Depth.	
lime sdy	2150		
lime	2190	TOPS.	
red rock	2200		
lime broken	2290	Anhydrite	935
shale	2492	Ft. Riley	1980
lime	2510	Nova	2250
shale	2534	Topoka	2685
lime	2575	Lansing	2987
shale	2640	Arbuckle	3432
sand	2660		
shale	2670		

