

15-051-00647-00-00

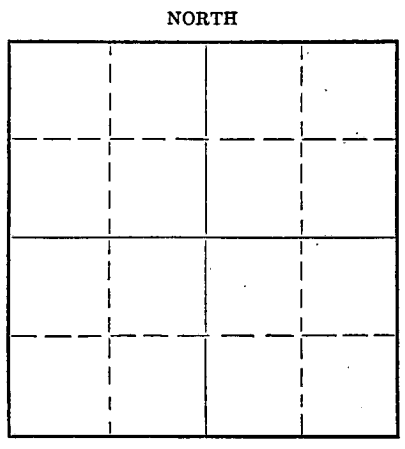
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Ellis County, Sec. 36 Twp. 11S Rge. 16W (E) (W)

Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines NE NW SW  
Lease Owner The Texas Company  
Lease Name Don Chrisler Well No. 1  
Office Address 614 Bitting Bldg., Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry  
Date well completed September 29 1951  
Application for plugging filed (Verbal 9-29-51) October 1 1951  
Application for plugging approved (Verbal 9-29-51) October 1 1951  
Plugging commenced September 29 1951  
Plugging completed September 29 1951  
Reason for abandonment of well or producing formation



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty  
Producing formation Depth to top Bottom Total Depth of Well 3457' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10-3/4"	905'	0'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

PLUGGED AS FOLLOWS:

3457-250 - Heavy Mud  
250 - Wooden Plug  
250-230 - 20 Sacks Cement  
230-35 - Heavy Mud  
335- Wooden Plug  
35-25 - 10 Sacks Cement  
Filled cellar with surface clay

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Transit Corporation  
Address 3111 Apco Tower, Oklahoma City, Oklahoma

STATE OF Kansas COUNTY OF Sedgwick ss.

M. C. Harrell (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. C. Harrell  
614 Bitting Bldg., Wichita, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 25th day of October 1951  
Howard Kutter Notary Public.

My commission expires September 20, 1952

23-8390-s 6-51-20M

PLUGGING  
FILE SEC-36-T-11-R-160  
BOOK PAGE 113 LINE 17

RECEIVED  
STATE CORPORATION COMMISSION  
10-26-1951  
OCT 26 1951  
CONSERVATION DIVISION  
Wichita, Kansas

LOG OF WELL

DON CHRISLER NO. 1

SHEET 1

OWNER The Texas Company DIVISION Oklahoma DATE MADE 10-25-51
DISTRICT Kansas LEASE Don Chrisler WELL NO. 1
STATE Kansas COUNTY OR PARISH Ellis TWP. 11S RANGE 16W SEC. 36
LOCATION OF WELL NE NW SW

COMMENCED RIGGING UP 9-10-51 COMMENCED DRILLING 9-10-51 COMPLETED DRILLING 9-28-51
DAY DRILLER NIGHT DRILLER CONTRACTOR Transit Corporation
CABLE FROM TO ROTARY FROM 0 TO 3457' COMPANY RIG No.
TOTAL DEPTH 3457' MEASURED BY H. C. Harrell ELEVATION 1734-DF 1736-KB 1732-GL

CASING RECORD

Table with columns: SIZE, WEIGHT, PUT IN WELL (FEET, INS.), PULLED OUT (FEET, INS.), LOST IN WELL (FEET, INS.), SHOES (LENGTH, MAKE), PACKERS (KIND, LENGTH, SET AT). Includes entry for 10-3/4" casing set at 905' with 300 sacks cement & 5 sacks CC.

WAS CASING CEMENTED? IF SO, HOW MANY SACKS OF CEMENT USED?
LINER: STATE SIZE AND WEIGHT WHERE SET FT. AND INS. BLANK FT. AND INS. PERFORATED
HOW PUT TOGETHER COUPLING FLUSH-JOINT INSERTED
REMARKS:

EQUIPMENT RECORD

Table with columns: TUBING (SIZE, WEIGHT, FEET, INS.), SUCKER RODS (FEET, INS., SIZE AND KIND), PUMPING OUTFIT (DESCRIPTION, KIND, SIZE, ETC.).

Completed plugging 9-29-51

FLOWING, PUMPING, GASSER OR DRY Dry PRODUCTION FIRST 24 HOURS PRODUCTION SETTLED
IF GAS WELL, OPEN FLOW CAPACITY SHUT IN PRESSURE ROCK PRESSURE
KIND OF SHOT SIZE OF SHOT, QUARTS
NUMBER OF SHELLS SIZE OF SHELLS INCHES, DIAMETER
LENGTH OF SHELLS FEET INCHES TOP OF SHOT
BOTTOM OF SHOT ANCHOR WELL BRIDGED TO
TOTAL DEPTH OF WELL NUMBER OF SHOT PRODUCTION BEFORE SHOT BBLs. PER DAY
PRODUCTION AFTER SHOT BBLs. PER DAY. SHOT FURNISHED BY
NAME OF SHOOTER SHOT INSPECTED BY (COMPANY EMPLOYEE)
COMMENCED DRILLING DEEPER COMPLETED DRILLING DEEPER
TOTAL DEPTH PRODUCTION FIRST 24 HOURS PRODUCTION SETTLED
REMARKS:

Don Chrisler #1
T.D. 3457
Comp. Drilling 9-28-51
Comp. Testing 9-29-51
RECORDED
STATE CORPORATION
10-26-1951
OCT 26 1951

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT, WRITE ON BOTTOM OF LAST SHEET OF LOG.

FILE SEC 36 T 11 R 18
BOOK PAGE 113 LINE 18

15-051-00647-00-00

# LOG OF WELL

SHEET No. 2

District **Kansas**

Owner **The Texas Company Farm Don Chrisler**

Well No. **1**

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Sand & Shale	404				<b>CASING RECORD:</b> 10-3/4" casing set at 905' with 300 sacks cement & 5 sacks CC.  <b>ELEVATIONS:</b> 1734-----DF 1736-----KB 1732-----GL  <b>TOPS:</b> Base C.D.----- 937 Topeka-----2676 Heebner-----2927 Toronto-----2946 Lansing-----2976 Base K.C.-----3224 Conglomerate---3282 Simpson-----3370 Arbuckle-----3389
Shale	440 36				
Sand	495 55				
Shale	710 215				
Red Bed & Shale	900 190				
Anhydrite	910 10				
Lime	940 30				
Shale & Shells	1244 304				
Sand & Shale	1593 349				
Shale	1663 70				
Shale & Shells	1919 256				
Lime	1969 50				
Lime & Shale	2266 297				
Shale & Lime	2360 94				
Lime & Shale	2640 280				
Shale	2660 20				
Lime	2738 78				
Lime & Shale	2830 92				
Lime	2856 26				
Shale & Lime	2887 31				
Lime & Shale	2953 66				
Lime	2979 26				
Lime & Shale	3120 141				
Lime	3220 100				
Lime & Shale	3340 120				
Lime, Shale & Conglomerate	3360 20				
Conglomerate	3385 25				
Dolomite	3457 72				
Total Depth	3457				
<b>REMARKS:</b>					
9-21-51	Ran DST #1 from 2688-2715, open 1 hour, recovered 25' slightly oil and gas cut mud. SBHP 490# in 15 minutes.				
9-23-51	Ran DST #2 from 2928-79, open 1 hour, recovered 15' drilling mud, SBHP zero in 15 minutes.				
9-25-51	Ran DST #3 from 3113-62, open 1 hour, recovered 60' mud with trace of oil. BHP 250# in 15 minutes.				
9-26-51	Ran DST #4 from 3223-30, open 1 hour, had weak blow for 4 minutes. Recovered 20' very slightly gas cut mud. No BHP.				
9-29-51	Plugged and abandoned.				