

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Bowman Oil Company  
Address: 805 Codell Road Codell, Kansas 67663  
Phone: (785) 434-2286 M-F Operator License #: 6931  
Type of Well: OH - Dry Hole, Plugged (OWWO) Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: 12-4-2008 (Date)  
by: Case Morris - KCC District #4, Hays, Kansas (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
Lansing Depth to Top: 3303' Bottom: \_\_\_\_\_ T.D. 3558'  
B Kansas City Depth to Top: 3508' Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
Arbuckle Depth to Top: 3547' Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15 - 163-19324-0002  
Lease Name: Jelinek  
Well Number: #2 (OWWO)  
Spot Location (QQQQ): \_\_\_\_\_ - SE - NE - SE  
1650' Feet from  North /  South Section Line  
330' Feet from  East /  West Section Line  
Sec. 23 Twp. 9 S. R. 19  East  West  
County: Rooks County, Kansas  
Date Well Completed: (Originally 5-18-48) 12-4-2008  
Plugging Commenced: 12-4-2008  
Plugging Completed: 12-4-2008

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		0'	256'	8 5/8"	256' (5-18-48)	0'
		1287'	3546'	5 1/2"		0'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Washed Hole down to 924' and Hit Iron. 256' of 8 5/8" Surface, 7 7/8" Hole to 924', Run 2 7/8" tubing to 912' & Spotted 100 sxs cement, Pulled up to 300' and spotted 40 sxs cement. Pulled up to 60' and Circulated cement to Surface, Hole Stayed Full.  
90 sxs Common and 60 sxs 60/40 Pozmix, 4% Gel, a Total of 150 sxs.

See Attached - Original Well Plugging Record, Well Log and Card

Name of Plugging Contractor: Bowman Oil Company  
Allied Cementing Company, LLC

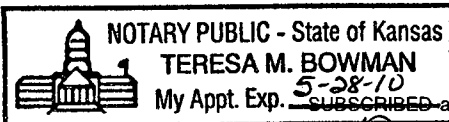
Address: P.O. Box 31 Russell, Kansas 67665

Name of Party Responsible for Plugging Fees: Bowman Oil Company

State of Kansas County, Rooks, ss.

Louis "Don" Bowman (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Handwritten Signature]  
(Address) 805 Codell Road, Codell, Kansas 67663



SUBSCRIBED and SWORN TO before me this 6<sup>th</sup> day of January, 2009  
Teresa M. Bowman My Commission Expires: May 28, 2010  
Notary Public

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
6931 JAN 12 2009  
KCCPKT P#1  
CP2/3  
CONSERVATION DIVISION  
WICHITA, KS

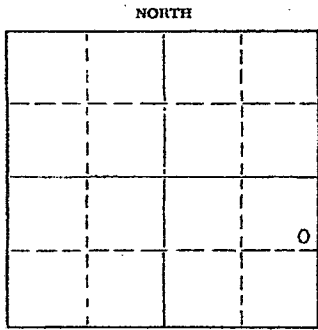
*[Handwritten initials]*



STATE OF KANSAS  
 STATE CORPORATION COMMISSION  
 Give All Information Completely  
 Make Required Affidavit  
 Mail or Deliver Report to:  
 Conservation Division  
 State Corporation Commission  
 211 No. Broadway  
 Wichita, Kansas

17-163-17324 00-00

WELL PLUGGING RECORD



Locate well correctly on above Section Plot

Rooks \_\_\_\_\_ County. Sec. 23 Twp. 9 Rge. (E) 19 (W)  
 Location as "NE/CNW/SW" or footage from lines. SE NE SE  
 Lease Owner Colorado Oil and Gas Corporation  
 Lease Name Jelinek Well No. 2  
 Office Address P. O. Box 1030, Wichita, Kansas  
 Character of Well (completed as Oil, Gas or Dry Hole) Oil  
 Date well completed May 18 1964  
 Application for plugging filed April 27 1964  
 Application for plugging approved April 28 1964  
 Plugging commenced May 13 1964  
 Plugging completed May 14 1964  
 Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production September 1963  
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty  
 Producing formation Lansing-KC Depth to top 3303 Bottom 3508 Total Depth of Well 3558 Feet  
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS				CASING RECORD		
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	256'	None
				5-1/2"	3546'	1287'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Well previously plugged back to 3190' with no perforation above that depth. Pulled 5-1/2" casing to 450' and circulated pipe with 22 sacks of gel mud and pumped in 20 sacks of cement @ 450'. Pulled 5-1/2" casing to 250' and pumped in 20 sacks of cement @ 250'. Pulled balance of 5-1/2" casing, checked fluid @ 65', mudded hole to 35' and ran 10 sacks of cement to base of cellar.

RECEIVED  
 STATE CORPORATION COMMISSION  
 6/4/64  
 JUN 4 1964

PLUGGING COMPLETE.

CONSERVATION DIVISION  
 WICHITA, KANSAS RECEIVED  
 KANSAS CORPORATION COMMISSION

(If additional description is necessary, use BACK of this sheet)  
 Name of Plugging Contractor Knight Casing Pulling Company  
 Address Chase, Kansas

JAN 12 2009

CONSERVATION DIVISION  
 WICHITA, KS

STATE OF Kansas COUNTY OF Sedgwick ss.  
 Bill K. Henrichs (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bill K. Henrichs  
 Box 1030, Wichita, Kansas  
 (Address)

SUBSCRIBED AND SWORN TO before me this 3rd day of June, 1964

My commission expires August 19, 1967  
 Helen L. Martin Notary Public.

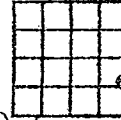
WELL LOG BUREAU-- KANSAS GEOLOGICAL SOCIETY  
412 Union National Bk. Bldg., Wichita, Kansas

Company -DERBY OIL COMPANY  
Farm -Jelinck No. 2

SEC. 23 T. 9 R. 19W  
SE NE SE

Total Depth. 3558'  
Comm. 4-27-48 Comp. 5-18-48  
Shot or Treated.  
Contractor. G. W. Peck  
issued. 6-28-48

County. Rooks KANSAS



Elevation. 2137' <sup>2nd</sup> OF

Production. 3000 Bbls.

CASING:  
11" 256' Cem w/125 Sx. at surface  
7 7/8" 3546' Cem. w/100 Sx at 2950

Figures Indicate Bottom of Formations.

shale & sand	257
shale	482
shells & shale	625
sand	715
shale	810
?	955
lime	1170
sand	1240
lime & shale	1425
shale	1436
lime & anhydrite	1458
lime & shale	1525
shale & shells	1675
broken lime	1870
shale	1902
shale & lime	2028
lime & shale	2308
lime	2784
shale & lime	2956
lime & shale	3074
lime	3512
shale & lime	3546
dolo	3558
total depth	

Tops:

Lansing	3303
B/Kansas City	3508
Arbuckle	3546

No Drill Stem Tests

Completion Record:

Drilled plug & D. D. to 3554.  
Swabbed 8 1/2 BOPH off bottom.  
Drilled deeper to 3558 T.D.  
Swabbed 32 BOPH 4 hrs. 400'  
off bottom. Fill up 2450'  
1 hr. Treated with 1000  
acid. Swabbed 51 BOPH 2  
hrs. 1800 ft. off bottom.  
No water.

Remarks

Gd. show oil 3473 to 3480.  
Slight show oil 3338 to 48.  
Fair porosity, fair odor  
with free oil break 3547  
to 49.

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