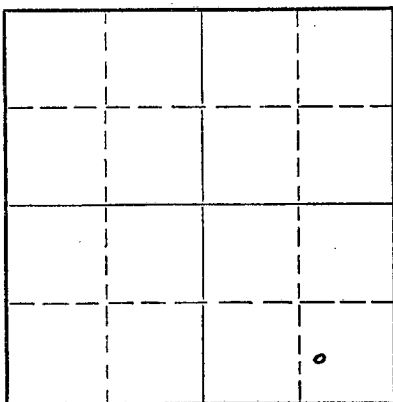


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above Section Plat

Ellis County. Sec. 12 Twp. 11S Rge. 17 (E) 17 (W)
Location as "NE/CNW/SW" or footage from lines C W 1/2 SE SE
Lease Owner Gulf Oil Corporation
Lease Name F. Cress Well No. 2
Office Address Box 661 Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed 3-15 1941
Application for plugging filed 8-11 1953
Application for plugging approved 8-11 1953
Plugging commenced 8-12 1953
Plugging completed 8-30 1953
Reason for abandonment of well or producing formation Reached economic limit

If a producing well is abandoned, date of last production 2-26-53 1953
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation Arbuckle Depth to top 3300' Bottom 3303 1/2' Total Depth of Well 3303 1/2' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				13"	75'	None
				8-5/8"	983'	None
				5-1/2"	3300'	2705'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

PB 3303 1/2' to 3290' with chat and 4 sacks cement. Pumped in under pressure 26 sacks aquagel, then inserted HOWCO plug followed by 100 sacks cement, per state inspector. Dumped 6 sacks cement at 3190'. Hole capped with 3 sacks cement. Cellar filled. Well P&A.

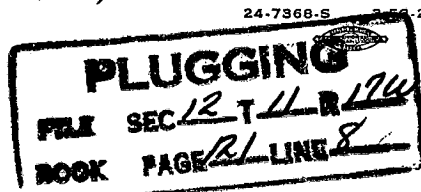
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Morgan Well Plugging Service
Address Hutchinson, Kansas

STATE OF Kansas COUNTY OF Rice, ss.
W. H. Duley (employee of owner) ~~operator~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. H. Duley
Box 544 Chase, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 4th day of September, 1953



W. H. Duley Notary Public.
RECEIVED
STATE CORPORATION COMMISSION
9-8-1953
SEP - 8 1953
CONSERVATION DIVISION
Wichita, Kansas

WELL RECORD
GULF 860

15-051-05627-00-00

WELL NO. **2** LEASE **Free Cross** COMPANY **Gulf Oil Corporation** A.F.E. **2078**

DATE DRILLING BEGAN **2-8-41** WELL COMPLETED **3-12-41** FIRST PRODUCTION **3-1-41**

SAND RECORD **Arbuckle Lins. 3300'** - **3303-1/2'** TOTAL DEPTH **3303-1/2'**

INITIAL PRODUCTION OIL: **2940** Barrels. (Sonic Meter 3/4)
WATER: **50** Barrels.

Corrected Gravity **33.2**

CASING RECORD

S- **12** T- **11S** R- **17W**

SIZE	WEIGHT	THD	CLASS	MAKE	SET AT DEPTH	SACKS CEMENT	LBS. CAL. CHLO.	PULLED	LEFT IN.
13"	35	*	New	Arcco	75'	125	200	--	75'
8-5/8"	32	10	SH	Smis. St.	983'	575	1100	--	983'
5-1/2"	14	8	New	Smis. St.	3300'	115	--	--	3300'
3-Gauge	Spiral Weld Slip Joint Steel.								

Ellis County,				
Kansas				
610' fr. S.				
Line &				
990' fr. E.				
Line of				
SE/4				

(*) F. FLOWING NATURALLY; L. AIR GAS LIFT; S. SWABBING; P. PUMPING

ELEVATION **DF 1773'**
RT **8'** above **8-5/8"**
RT **4'** above **5-1/2"**

ACIDIZED: **3-12-41** with **1000** gallons.
TOP: **Dakota Sand 265'**; **Simpson 3268'**.

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STATE CORPORATION
AUG 12
CONSERVATION DIVISION
WICHITA

PLUGGING
WELL SEC. 12 T 11 R 17W
BOOK PAGE 121 LINS 8

0' to 25' Surface sand
 55 Hard sand
 76 Surface hole
 115 Shale & shells
 265 Shale
 400 Sand
 445 Sandy shale
 735 Shale & shells
 850 Red shale & shells
 960 Shale & shells
 1010 Anhydrite
 1100 Red shale
 1270 Gray shale
 1350 Shale & shells
 1555 Shale & salt
 1588 Salt & shells
 1620 Shale & shells
 1640 Lime
 1660 Shale & shells
 1795 Gray shale & shells
 1840 Shale & lime
 1950 Lime
 2009 Lime & pyrite
 2115 Lime
 2135 Brown shale
 2165 Lime
 2275 Lime & shale
 2298 Lime & shale breaks
 2359 Lime & shale breaks
 2420 Lime & shale streaks
 2560 Lime & shale
 2600 Blue shale & lime shells
 2695 Lime & shale breaks
 2745 Lime & shale streaks
 2771 Lime
 2828 Blue shale & lime shells
 2955 Lime
 3015 Lime & shale
 3220 Lime
 3254 Gray shale & lime shells
 3285 Cherty lime
 3303 Lime

00-00-75020-120-2

DEPTH	DESCRIPTION	WGT	HT	CLASS	MARK	TEST	BACK	CHG	CHG
1588	Salt & shells								
1620	Shale & shells								
1640	Lime								
1660	Shale & shells								
1795	Gray shale & shells								
1840	Shale & lime								
1950	Lime								
2009	Lime & pyrite								
2115	Lime								
2135	Brown shale								
2165	Lime								

TOTAL DEPTH

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 1950