

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission,
800 Bittling Building,
Wichita, Kansas

RECEIVED
11-30-1936
NOV 30 1936
BY Ellis

15-051-06355-00-00

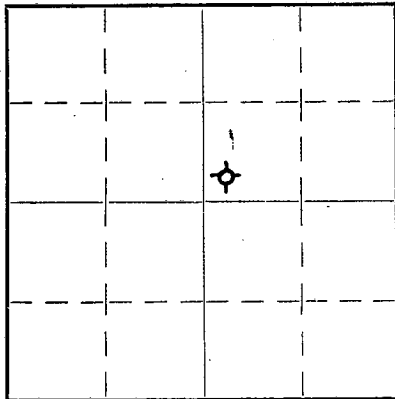
WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$
Lease Owner Champlin Refining Company
Lease Name C. M. Hadley Well No. 1
Office Address Enid, Oklahoma
Character of Well (Completed as Oil, Gas or Dry Hole) Dry
Date, well completed October 30 1936
Application for plugging filed November 1 1936
Application for plugging approved letter dated November 4 2nd 1936
Plugging Commenced November 2nd 1936
Plugging Completed November 7th 1936
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production no production 1936

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander, Great Bend, Kans.

Producing formation none Depth to top Bottom Total Depth of Well 3823 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				15 $\frac{1}{2}$ "	467	
oil sand	small show	3420	3423	9 5/8"	3367	2080'7"
water sand	" "	3425	3440	7"	3672	3642'
water sand	500 feet	3618	3620			
"	800 "	3748	3750			
"	500 "	3790	3810			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Hole drilled with Rotary tools to 3372'
SIM -- Standardized and drilled with cable
tools to total depth of 2823'.

Hole mudded and all of 6 5/8" pipe pulled except
1 joint (30'). Pulled 2080'7" of 9 5/8" casing;
the hole was completely filled with mud and the top
of the 15 $\frac{1}{2}$ " pipe was welded shut.
See well log attached.

PLUGGING
FILE REC 30-11-RE-710
BOOK PAGE 48 LINE 14

(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to Champlin Refining Company
Address Box 1078, Enid, Oklahoma.

STATE OF Oklahoma, COUNTY OF Garfield, ss.

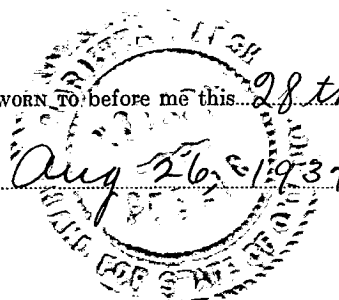
Gail Nusbaum (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature) Gail Nusbaum

(Address)

SUBSCRIBED AND SWORN TO before me this 28th day of November, 1936

My commission expires Aug 26, 1937



Mariette Marsh

Notary Public.

15-051-06355-00-00

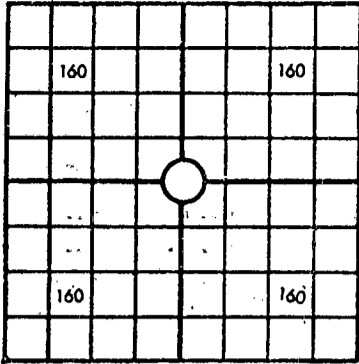
FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sands, whether dry, water, oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Lime	0	25	broken lime hard	3170	3180
yellow shale soft	25	45	lime hard	3180	3190
blue slate soft	45	106	lime hard (Core #2)	3190	3206
shale blue soft	106	310	lime hard (Core #3)	3206	3223
sandy shale blue soft	310	350	shale	3223	3234
shale blue soft	350	395	lime hard (Core #4)	3234	3254
shale lite soft	395	430	lime hard	3254	3260
shale gray soft	430	465	lime & shale	3260	3293
sand lite gray soft	465	475	brkn lime (50%) hard	3293	3315
shale red soft	475	485	brkn lime (80%) hard	3315	3329
lite shale soft 4 BWPH	485	500	red & green shale	3329	3349
water sand gray soft	500	528	lime hard	3349	3373
SIM correction			lime white	3373	3377
shale	467	516	shale blue	3377	3381
sand	516	524	broken lime	3381	3420
shells	524	582	lime hard (small show oil)	3420	3431
shells & red bed	582	740	" lite hard	3431	3451
sand & shale	740	773	lime hard	3451	3465
lime & shells	773	845	shale	3465	3471
water sand	845	1000	lime hard	3471	3487
broken lime	1000	1023	broken lime	3487	3492
shale & shells soft	1023	1099	lime hard	3492	3506
red rock & shells soft	1099	1169	broken lime	3506	3516
red rock soft	1169	1292	lime lite hard	3516	3528
red rock shells soft	1292	1346	lime lite hard	3528	3537
brkn lime hard	1346	1356	lime hard	3537	3588
Anhydrite red hard	1356	1360	red rock shelly soft	3588	3600
Pyrites of Iron & Li.hd	1360	1370	conglomerate	3600	3610
Anhydrite & lime	1370	1410	lime hard	3610	3613
lime shale	1410	1486	sand soft	3613	3618
lime & shale hard	1486	1670	sand & lime	3618	3630
shells & shale	1670	1696	lime hard	3630	3641
shale	1696	1905	red rock	3641	3646
hard lime	1905	1923	broken lime	3646	3655
broken lime hard	1923	1940	red rock	3655	3660
shale & shells hard	1940	1961	lime hard	3660	3680
broken lime hard	1961	2055	conglomerate	3680	3683
lime white hard	2055	2065	shale	3683	3687
shale blue soft	2065	2080	lime	3687	3695
broken lime	2080	2138	shale soft	3695	3696
lime & shale hard	2138	2171	lime FILE SEC 36 T. 15 R. 17	3696	3700
broken lime	2171	2202	broken lime	3700	3710
lime hard	2202	2352	lime BOOK PAGE 68 LINE 14	3710	3712
broken lime	2352	2417	lime lite brown	3712	3726
lime hard	2417	2477	red rock soft	3726	3748
sandy shale soft	2477	2510	sand HFW	3748	3750
lime hard	2510	2545	broken sdy lime	3750	3766
brkn lime soft	2545	2560	red rock soft	3766	3772
lime soft	2560	2580	red conglomerate	3772	3774
sandy shale soft	2580	2596	lime	3774	3777
sandy shale hard	2596	2610	conglomerate	3777	3784
broken lime hard	2610	2650	broken lime	3784	3790
shale soft	2650	2665	gyp & red rock	3790	3794
lime hard	2665	2687	chert soft	3794	3810
broken lime	2687	2725	lime chert	3810	3816
lime hard	2725	2765	lime, sand & shale	3816	3823 T.D.
blue shale & shells	2765	2826			
shale & shells	2826	2849	Top Anhydrite	1355	
sticky shale	2849	2883	Top Topeka	3085	
broken lime hard	2883	2976	Top Lansing	3345	
lime hard	2976	2980	Base Pennsylvan.	3590	
shale soft	2980	3008	Conglomerate	3590-3615	
broken lime	3008	3009	Ordovician Con-		
broken shale soft	3009	3045	glomerate	3615-3750	
lime lite hard	3045	3051	Simpson Section	3750-3790	
shale	3051	3060	Top Arbuckle	3790	
lime hard	3060	3075			
shale	3075	3084			
lime hard	3084	3096			
broken shale soft	3096	3105			
lime hard	3105	3162			
sandy lime soft	3162	3170			

WELL RECORD

~~Mail to Corporation Commission, Oklahoma City, Oklahoma~~



Locate Well Correctly

COUNTY _____, SEC. _____, TWP. _____, RGE. _____

COMPANY OPERATING _____

OFFICE ADDRESS _____

FARM NAME _____ WELL NO. _____

DRILLING STARTED _____, 19____, DRILLING FINISHED _____, 19____

WELL LOCATED _____ $\frac{1}{4}$ _____ $\frac{1}{4}$ _____ $\frac{1}{4}$ _____ ft. North of South

Line and _____ ft. East of West Line of Quarter Section.

ELEVATION (Relative to sea level) DERRICK FLR. _____ GROUND _____

CHARACTER OF WELL (Oil, gas or dry hole) _____

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

WATER SANDS

Name	From	To	Water level	Name	From	To	Water level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Amount Set				Amount Pulled				Packer Record	
		Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				

NOTE: What method was used to protect sands when outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Type-Rlg: _____

PRODUCTION DATA

Production first 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent, Water _____ per cent

Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent, Water _____ per cent

If gas well, cubic per 24 hours _____ Rock Pressure lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company.

Subscribed and sworn to before me this the _____ day of _____ 193_____

My Commission expires _____

Notary Public.