

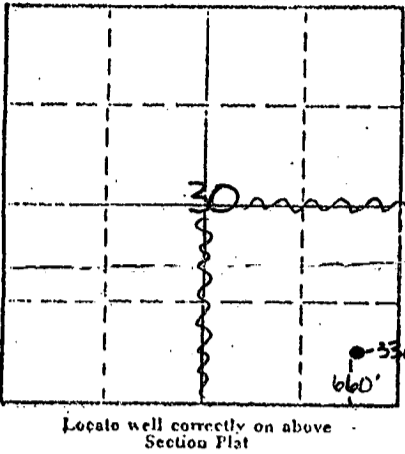
15-051-04822-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. BOX 17027
Wichita, Kansas 67217

Form CP-4

WELL PLUGGING RECORD

Ellis County, Sec. 30 Twp. 11S Rge. 17W (W)
Location as "NE/CNW/SESW" or footage from lines 330' FEL & 660' ESI
Lease Owner Champlin Petroleum Company
Lease Name Hadley "L"
Office Address 6441 N.W. Grand Blvd., Suite 300, OKC, OK Well No. 1
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed 12/19/82
Application for plugging filed 5/24/82
Application for plugging approved 6/8/82
Plugging commenced 9/3/82
Plugging completed 9/4/82
Reason for abandonment of well or producing formation Uneconomical
If a producing well is abandoned, date of last production 9/24/73
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes



Name of Conservation Agent who supervised plugging of this well G. Scheck
Producing formation Toronto Depth to top 3297 Bottom 3304 Total Depth of Well 3634 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Toronto		3297	3304	8 5/8	1380	0
				4 1/2	3634	0
				2 7/8	3306	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Mix and pump 90 sacks 50-50 Pozmix cement w/6% gel and 3 sacks cottonseed hulls down 2 7/8" tubing. Pressured to 450#. Connect to 4 1/2 x 2 7/8" annulus. And pressure to 450#. Mix and pump 100 sacks 50-50 Pozmix w/6% gel down 8 5/8 x 4 1/2" annulus and pressure to 500#. Shut well in overnight.

Cut casing off 4 1/2 feet below ground level and cap w/1 sack cement. Clean location. Well is P&A.

RECEIVED
STATE CORPORATION COMMISSION
9-20-1982
SEP 20 1982
CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor Halliburton
Address Hays, Kansas

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.

I, J. W. Meyers (employed of owner) or (owner or operator) of the above-described well, being first duly sworn, on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. W. Meyers
6441 N.W. Grand Blvd., Suite 300
(Address) Oklahoma City, OK

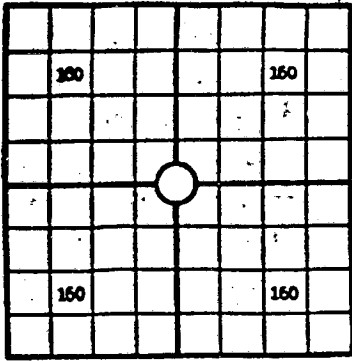
Subscribed and sworn to before me this 15th day of September, 1982

Notary Public, [Signature]

My commission expires 10/8/83

640 Acres
N

Form 1002



Locate Well Correctly

WELL RECORD

Mineral Conservation Commission - Oklahoma City, Oklahoma
 COUNTY Ellis SEC. 80 TWP. 11 RGE. 17
 COMPANY OPERATING Champlin Refining Company
 OFFICE ADDRESS Box 552 - Enid, Oklahoma
 FARM NAME Hadloy WELL NO. 101
 DRILLING STARTED 10/27/1942 DRILLING FINISHED 11/6/1942
 DATE OF FIRST PRODUCTION 12/19/42 COMPLETED
 WELL LOCATED 82 330 from east
 Line and 660 from the south
 Elevation (Relative to sea level) DERRICK FLOOR 5622 GROUND
 CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

WATER SANDS

Name	From	To	Water level	Name	From	To	Water level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled			Packer Record		
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
4-1/2	9.5	8 RD	enless	3640						None	
8-5/8		3	Arco	1380						None	

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
4-1/2	3640		175						
8-5/8	1380		350						

Note: What method was used to protect sands when outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from top feet to bottom feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Type Rig _____

PRODUCTION DATA

Production first 24 hours 135 bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent
 Production second 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent
 If gas well, cubic per 24 hours _____ Rock Pressure: Lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

CHAMPLIN REFINING COMPANY

Name and Position of Operator Production Superintendent

Subscribed and sworn to before me this 20th day of April 1948

My Commission expires May 25, 1948

Notary Public

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Shale-Shells	0	630			
Shale-Sand-Iron	630	1000			
Shale-Red Bed-Shells	1000	1170			
Shale-Red Bed	1170	1340			
Anhydrite	1340	1360			
Anhydrite-Red Bed-Shale	1360	1490			
Red Bed-Shale	1490	1820			
Red Bed-Lime	1820	1970			
Lime-Shale	1970	2090			
Shale-Lime	2090	3345			
Lime-Shale	3345	2540			
Shale	2540	2765			
Shale-Lime	2765	2835			
Lime-Shale	2835	3160			
Lime	3160	3508			
Lime-Shale	3508	3595			
Lime-Sand	3595	3630			
Lime	3630	3629			
Total Depth	3629				
<u>SAMPLE TOPS</u>					
Anhydrite	1335				
Arbuckle	3609				