

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

1-25-09
Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5214 **KCC**
Name: Lario Oil & Gas Co.
Address: 301 S. Market St. **JAN 25 2007**
City/State/Zip: Wichita, KS 67202 **CONFIDENTIAL**
Purchaser: Plains Marketing / EOVS Gathering, LLC
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Southwind Drilling Co., Inc.
License: 33350
Wellsite Geologist: Robert P. Bayer II

API No. 15 - 095-22055-00-00
County: Kingman
NE NW SE Sec. 10 Twp. 28 S. R. 05 East West
1980 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Brown "D" Well #: 1-10
Field Name: Broadway
Producing Formation: Mississippian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

09/30/06	10/07/06	10/30/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Elevation: Ground: 1409 Kelly Bushing: 1418
Total Depth: 4120 Plug Back Total Depth: 4066
Amount of Surface Pipe Set and Cemented at 293 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACT 7 NH 9-12-08
(Data must be collected from the Reserve Pit)
Chloride content 40,000 ppm Fluid volume 900 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Operations Engineer Date: 1/25/07

Subscribed and sworn to before me this 25 th day of January, 2007.

Notary Public: KATHY L. FORD
Notary Public - State of Kansas
My Appt. Expires 10-22-10
Date Commission Expires: 10-22-10

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Lario Oil & Gas Co. Lease Name: Brown "D" Well #: 1-10
 Sec. 10 Twp. 28 S. R. 05 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	✓ Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Heebner 2691 -1273 Lansing 2984 -1566 Base KC 3418 -2000 Cherokee Sh 3605 -2187 Mississippian 3770 -2352 Kinderhook 4066 -2648
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
List All E. Logs Run:		

GR-DIL-CDL/CNL-MICRO-PE-SONIC

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8-5/8"	23	293	60/40 Poz	210	2% gel + 3% CC
Production	7.875"	5-1/2"	15.5	4114	60/40 Poz	25	4% gel + 0.4% SMS
					Class H	210	10% Gyp+10#salt+

ADDITIONAL CEMENTING / SQUEEZE RECORD 5# Kol-seal + 0.5% FL + 0.7% GB & DF				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
6	3795' - 3810'	Frac w/ 46,000 gal 65Q N2 + 5,000#	
		100 Mesh + 40,000 # 16/30 + 14,000# 16/30 RCS	

TUBING RECORD	Size 2-3/8"	Set At 3776'	Packer At 3776'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. NA - WOPL	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

Bill to: Lario Oil & Gas Co. P.O. Box 307 Kingman, KS 67068 <div style="text-align: center;"> KCC JAN 25 2007 CONFIDENTIAL </div>	5138011	Invoice	Invoice Date	Order	Station
		609259	10/1/06	14138	Pratt
Service Description					
Cement					
		<i>Lease</i>	<i>Well</i>	<i>Well Type</i>	
		Brown	D1-10	New Well	
		<i>AFE</i>	<i>PO</i>	<i>Terms</i>	
		06-155		Net 30	
CustomerRep			Treater		
			Steve Orlando		

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	210	\$10.30	\$2,163.00 (T)
C194	CELLFLAKE	LB	52	\$3.70	\$192.40 (T)
C310	CALCIUM CHLORIDE	LBS	543	\$1.00	\$543.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	100	\$5.00	\$500.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$3.00	\$150.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	453	\$1.60	\$724.80
E107	CEMENT SERVICE CHARGE	SK	210	\$1.50	\$315.00
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$61.43	\$61.43

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 26 2007

CONSERVATION DIVISION
WICHITA, KS

Sub Total: \$5,912.53
Discount: \$936.85
Discount Sub Total: \$4,975.68
Taxes: \$133.24
Total: \$5,108.92

Kingman County & State Tax Rate: 5.30%
(T) Taxable Item

Acct.	Exp.	File	OK to Pay
GC			
RG			
HY			
PV			
OD			
<div style="font-size: 2em; font-weight: bold;">OCT 10 2006</div>			
IC	KF	GV	SF
LM			

B.S.
 10-6-06

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

5424 Mt. Vernon Exit, 3 South, West Into



FIELD ORDER 14138

Subject to Correction

Date 10-1-06		Customer ID		Lease Brown		Well # B1-10		Legal 10-285-5W	
County Kingman		State KS		Station P-74		Depth 295		Formation	
Casing 8 5/8 23'		Casing Depth 293		TD 295		Shoe Joint 41.19		Job Type 8 5/8 Surface New Well	
Customer Representative		Treater Steve Orlando		Lario Oil & Gas					

AFE Number	PO Number	Materials Received by X <i>Burkayne Turner</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	210SKS	60/40 POZ		
P	C194	52LB	Cellulose		
P	C310	543LB	Calcium Chloride		
P	F163	1ea	Wooden Cement Plug 8 5/8		
P	E100	100mi	Heavy Vehicle Mileage		
P	E101	50mi	Pickup Mileage		
P	E104	453tn	Bulk Delivery		
P	E107	210SK	Cement Service Charge		
P	R200	1ea	Cement Pumpers 0-300'		
P	R701	1ea	Cement Head Rental		
			Discounted Price plus taxes	\$1	4914.25

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JAN 25 2007
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 JAN 26 2007
 CONSERVATION DIVISION
 WICHITA, KS

Taylor Printing, Inc. 620-672-3656

Customer Lario Oil / Gas		Lease No.		Date 10-1-06	
Lease Brown		Well # D1-10			
Field Order # 14138	Station Pratt	Casing 8 5/8 23#	Depth 295	County Kingman	State KS
Type Job Surface Pipe 8 5/8 New Well			Formation	Legal Description 10-28S-5W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Gasing Size #	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 5/8 23#			210Sks	60/40 Poz				
Depth 295	Depth	From	To 226	Pre Pad	Max	KCC	5 Min.	
Volume 17.5	Volume	From	To 390	Pad Calcium Chloride	Min	JAN 25 2007	10 Min.	
Max Press	Max Press	From	To 125	Frag Zellulose	Avg	CONFIDENTIAL	15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 215	Packer Depth	From	To	Flush 17.5	Gas Volume		Total Load	

Customer Representative 457	Station Manager Dave Scott	Treater Steve Orlando
---------------------------------------	--------------------------------------	---------------------------------

Service Units 118	307/47	317/501							
Driver Names Steve	Kevin	James	Robles						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30					On location Safety meeting
					Run 85ts 8 5/8 23#
					Hook up to casing Circulate
9:58			5	5	H2O spacer
10:00			47	5	Mix 210Sks 60/40poz @ 13.8#
					Shutdown Release Plus
10:12				5	Start Displacement
10:15	150		17.5		Plus Down
					Job complete
					Circulated 10 bbls to pit

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 26 2007
CONSERVATION DIVISION
WICHITA, KS

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* * * * *
* I N V O I C E *
* * * * *

Invoice Number: 104875

Invoice Date: 10/17/06

KCC
JAN 25 2007
CONFIDENTIAL

Sold Lario Oil & Gas Company
To: P. O. Box 307
Kingman, KS
67068

Cust I.D.....: Lario
P.O. Number...: Brown D 1-10
P.O. Date.....: 10/17/06
AFE 06-155

Due Date.: 11/16/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	24.00	SKS	10.6500	255.60	T
Pozmix	16.00	SKS	5.8000	92.80	T
Sel	1.00	SKS	16.6500	16.65	T
H"	210.00	SKS	12.7500	2677.50	T
PlaPro	12.00	GAL	25.0000	300.00	T
Salt	23.00	SKS	9.6000	220.80	T
TypSeal	20.00	PER	23.3500	467.00	T
L-160	99.00	LBS	10.6500	1054.35	T
Mud Clean	500.00	GAL	1.0000	500.00	T
PolSeal	1050.00	LBS	0.7000	735.00	T
Gas Block	138.00	PER	8.9000	1228.20	T
DeFoam	29.00	PER	7.2000	208.80	T
Pod. Met.	14.00	PER	1.9500	27.30	T
Handling	320.00	SKS	1.9000	608.00	E
Mileage	40.00	MILE	28.8000	1152.00	E
320 sks @.09 per sk per mi					
Prod. casing	1.00	JOB	1675.0000	1675.00	E
Mileage pmp trk	40.00	MILE	6.0000	240.00	E
Lead Rental	1.00	PER	100.0000	100.00	E
Rotating Head	1.00	PER	100.0000	100.00	E
Guide Shoe	1.00	EACH	160.0000	160.00	T

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 26 2007
CONSERVATION DIVISION
WICHITA, KS

ad
te

Acct.	Excl.	File	CK/Pay
62			
63			
64			
65			
66			
67			
68			
69			
70			

OCT 23 2006

Subtotal: 11819.00

Continued

BS
10-20-06

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* I N V O I C E *

Invoice Number: 104875

Invoice Date: 10/17/06

Sold Lario Oil & Gas Company
To: P. O. Box 307
Kingman, KS
67068

KCC
JAN 25 2007
CONFIDENTIAL

Cust I.D.....: Lario
P.O. Number...: Brown D 1-10
P.O. Date.....: 10/17/06

Due Date.: 11/16/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
FU Insert	1.00	EACH	250.0000	250.00	T
Turbolizers	6.00	EACH	60.0000	360.00	T
RP	1.00	EACH	65.0000	65.00	T

All Prices Are Net, Payable 30 Days Following
date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 1249.40
ONLY if paid within 30 days from Invoice Date

Subtotal:	12494.00
Tax.....:	456.81
Payments:	0.00
Total....:	12950.81

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KANSAS CORPORATION COMMISSION
JAN 26 2007
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 24844

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JAN 25 2007
CONFIDENTIAL

SERVICE POINT:
Medicine Lodge, KS

DATE <u>08 Oct 06</u>	SEC. <u>10</u>	TWP. <u>28s</u>	RANGE <u>05w</u>	CALLED OUT <u>4:00 AM</u>	ON LOCATION <u>6:30 AM</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>11:45 AM</u>
LEASE <u>Brown D</u>	WELL# <u>1-10</u>	LOCATION <u>US 54 & MT. Vernon exit, 3/4s,</u>			COUNTY <u>Kingman</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>West into</u>					

CONTRACTOR Southwind #2

TYPE OF JOB Production Casing

HOLE SIZE 7 7/8 T.D. 4120

CASING SIZE 5 1/2 DEPTH 4114

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 1400 MINIMUM —

MEAS. LINE SHOE JOINT 44.58

CEMENT LEFT IN CSG. 45'

PERFS.

DISPLACEMENT 96 3/4 Bbls 2% KCL Water

OWNER Lario oil & gas

CEMENT

AMOUNT ORDERED 40sx 60:40:4 + 4% sms.
AND 210sx H + 10% gyp + 10% salt + 5# Kol Seal
+ .5% FL 160 + .7% Gas Block & Defoamer AND 500
gals Mud Clean & 12gals Clapro

COMMON	<u>24</u>	<u>A</u>	@ <u>10.65</u>	<u>255.60</u>
POZMIX	<u>16</u>		@ <u>5.80</u>	<u>92.80</u>
GEL	<u>1</u>		@ <u>16.65</u>	<u>16.65</u>
CHLORIDE	<u>210</u>	<u>H</u>	@ <u>12.75</u>	<u>2677.50</u>
ASC	<u>Clapro 12 gal</u>		@ <u>25.00</u>	<u>300.00</u>
	<u>Salt 23</u>		@ <u>9.60</u>	<u>220.80</u>
	<u>Gyp Seal 20</u>		@ <u>23.35</u>	<u>467.00</u>
	<u>FL-160 99 #</u>		@ <u>10.65</u>	<u>1054.35</u>
	<u>Mud/Clean 500 gal.</u>		@ <u>1.00</u>	<u>500.00</u>
	<u>Kol Seal 1050 #</u>		@ <u>.70</u>	<u>735.00</u>
	<u>Gas Block 138 #</u>		@ <u>8.90</u>	<u>1228.20</u>
	<u>DeFoamer 29 #</u>		@ <u>7.20</u>	<u>208.80</u>
	<u>Sodium Metasilicate 14 #</u>		@ <u>1.95</u>	<u>27.30</u>
HANDLING	<u>320</u>		@ <u>1.90</u>	<u>608.00</u>
MILEAGE	<u>40 x 320 x .09</u>			<u>1152.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER D. Felio

372 HELPER K. Braugant/m. Coley

BULK TRUCK

381 DRIVER C. Willard

BULK TRUCK

DRIVER

REMARKS:

Pipe on Btm, Break Circ, Pump Preflush, Plug Rathole,
Mix 25sx Loweyen Cement, Mix 210sx tail cement,
Stop Pumps, Wash Pumps & lines, Release Plug, Start
Disp., See increase in lift, Slow Rate, Slow Rate, Bump
Plug at 96 3/4 total 2% KCL Water Disp., Release
PSI, Float D-d Hold, wash truck, Rig down.

SERVICE

DEPTH OF JOB	<u>4114</u>		
PUMP TRUCK CHARGE			<u>1675.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>40</u>	@ <u>6.00</u>	<u>240.00</u>
MANIFOLD	<u>head rental</u>	@ <u>100.00</u>	<u>100.00</u>
	<u>Rotating Head</u>	@ <u>100.00</u>	<u>100.00</u>

TOTAL # 2115.00

CHARGE TO: Lario oil & gas

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	<u>1- Guide Shoe</u>	@ <u>160.00</u>	<u>160.00</u>
	<u>1- AFU insert</u>	@ <u>250.00</u>	<u>250.00</u>
	<u>6- turb. zeps</u>	@ <u>60.00</u>	<u>360.00</u>
	<u>1- TRP</u>	@ <u>65.00</u>	<u>65.00</u>

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

TOTAL # 835.00

TAX _____

TOTAL CHARGE [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Jay Fletcher

AFE 06-155
PRINTED NAME

1-25-09

LARIO OIL & GAS COMPANY



301 SOUTH MARKET STREET
WICHITA, KANSAS 67202
(316) 265-5611 FAX: (316) 265-5610

January 25, 2007

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 26 2007
CONSERVATION DIVISION
WICHITA, KS

KCC
JAN 25 2007
CONFIDENTIAL

RE: Confidentiality Request for Logs and Drilling Information
Brown "D" #1-10 API #095-22055
NE NW SE Sec. 10-28S-5W Kingman Co., KS

Gentlemen:

Please find enclosed the following items for the referenced well:

- | | |
|-----------------------------|--------------------|
| ACO-1; Well Completion Form | Cementing Invoices |
| Geological Well Site Report | Electric Logs |

Lario requests that all of the information concerning this well be kept confidential for the maximum time allowable by KCC Regulations. If you require any additional information, please feel free to contact me.

Sincerely,

Jay G. Schweikert
Operations Engineer

Encl.
XC: SKD, WF