

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3911
Name: Rama Operating Co., Inc.
Address: P.O. Box 159
City/State/Zip: Stafford, KS. 67578
Purchaser: _____
Operator Contact Person: Robin L. Austin
Phone: (620) 234-5191
Contractor: Name: Sterling Drilling Company
License: 5142

Wellsite Geologist: Josh Austin
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9-21-06</u>	<u>9-29-06</u>	<u>12-08-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23385-0000
County: Stafford
E/2 Nw Ne Sec. 30 Twp. 21 S. R. 13 East West
660 feet from S / N (circle one) Line of Section
1,680 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Pundsack Unit Well #: 310
Field Name: Pundsack
Producing Formation: Arbuckle
Elevation: Ground: 1909 Kelly Bushing: 1918
Total Depth: 3,735 Plug Back Total Depth: 3,735
Amount of Surface Pipe Set and Cemented at 724 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALINH 10-7-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 30 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: John Darrah
Lease Name: Anshutz #2 License No.: 5088
Quarter _____ Sec. 15 Twp. 21 S. R. 14 East West
County: Stafford Docket No.: D-17,893

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: U.P. Date: 1-11-07
Subscribed and sworn to before me this 11th day of JANUARY
2007
Notary Public: [Signature]

NOTARY PUBLIC - State of Kansas
Date Commission Expires 11-10
My Appt. Exp. 4-11-10

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 12 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Rama Operating Co., Inc. Lease Name: Pundsack Unit Well #: 310
 Sec. 30 Twp. 21 S. R. 13 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Comp. Porosity, Micro, and Sonic.

Name	Top	Datum
Anhy	805	+1113
Heebner	3242	-1324
Lansing	3376	-1458
Viola	3636	-1718
Arbuckle	3731	-1813

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface (new)	12 1/4	8 5/8	23	735	60/40 Poz	425	2% gel, 3% CC
Production (used)	7 7/8	5 1/2	14	3,728	60/40 poz	100	500 gal mud flush

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	3,721-24 Open Hole		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	3,674		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enh.	Producing Method
1-03-2007	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	8	0	5		

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

RAMA Operating Co., Inc.
P.O. Box 159
Stafford, KS. 67578
(620) 234-5191

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JAN 11 2007
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DRILL STEM TESTS
Pundsack 310
E/2-Nw-Ne Sec. 30-21s-13w
Stafford County, Kansas
API #: 15-185-23385-0000

- DST #1 3,490-3,529' / 30-45-30-45; Strong blow bottom of bucket in 1 min;;
Recovery: 180' Oil water cut mud, (30% oil, 50% mud, 20% water); 150'
water, trace of oil, (5%oil, 95% water).
IFP: 108-155#
ISIP: 317#
FFP: 160-218#
FSIP: 319#
- DST #2 3,673-3,735' / 30-30-30-30; Weak blow; Recovery: 80' Clean oil; 105'
oil cut mud, (20% oil, 80% mud).
IFP: 86-118#
ISIP: 1038#
FFP: 115-143#
FSIP: 1045#

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 12 2007
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

26659

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC

SERVICE POINT:

JAN 11 2007

Great Bend

DATE <i>9-29-06</i>	SEC. <i>30</i>	TWP. <i>21</i>	RANGE <i>13 W</i>	CALLS OUT CONFIDENTIAL	ON LOCATION	JOB START <i>7:30am</i>	JOB FINISH <i>9:15 AM</i>
LEASE <i>Pandsock</i>	WELL# <i>3-10</i>	LOCATION <i>Barton Stafford city line - 4 south</i>			COUNTY <i>Stafford</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)			<i>2 1/2 west-south into</i>				

CONTRACTOR *Starling Delq #1*

TYPE OF JOB *Production*

HOLE SIZE *7 7/8"* T.D. *3728'*

CASING SIZE *5 1/2"* DEPTH *3728'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT *✓ 19'*

CEMENT LEFT IN CSG. *approx 19'*

PERFS.

DISPLACEMENT *93 BBIs*

EQUIPMENT

OWNER *RAMA*

CEMENT

AMOUNT ORDERED *115 sk ASC with 6 lbs Kel-Seal per sk + 500 gal of flush*

PUMP TRUCK CEMENTER *Jack*

120 HELPER *J.P.*

BULK TRUCK

342 DRIVER *Cody*

BULK TRUCK

DRIVER

COMMON	@		
POZMIX	@		
GEL	<i>2AL</i>	@ <i>16.65</i>	<i>33.30</i>
CHLORIDE	@		
ASC	<i>115 sk</i>	@ <i>13.10</i>	<i>1506.50</i>
SALT	<i>7AL</i>	@ <i>19.20</i>	<i>134.40</i>
Kel SEAL	<i>5TS #</i>	@ <i>.70</i>	<i>402.50</i>
AS FLUSH	<i>500 gal</i>	@ <i>1.00</i>	<i>500.00</i>
	@		
	@		
	@		
	@		
HANDLING	<i>142 net</i>	@ <i>1.90</i>	<i>269.80</i>
MILEAGE	<i>142 net 09</i>	@ <i>15 M</i>	<i>240.00</i>
			TOTAL <i>3086.50</i>

REMARKS:

Run 89 yds of 5 1/2" cas. Circ 30 min - mix 500 gal flush down cas - stop & plug rat hole with 15 sk cement - hook bucket cas & mix 100 sk cement - displace plug with 93 BBIs of fresh water

Facet Held

Plug Down @ 9:15 am

C. Keaney

SERVICE

DEPTH OF JOB	<i>3728</i>		
PUMP TRUCK CHARGE			<i>1610.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>13</i>	@ <i>6.00</i>	<i>90.00</i>
MANIFOLD		@	
		@	
		@	

CHARGE TO: *RAMA*

STREET

CITY STATE ZIP

RECEIVED

KANSAS CORPORATION COMMISSION

JAN 12 2007

TOTAL *1700.00*

CONSERVATION DIVISION
WIGGINS & FLOAT EQUIPMENT

<i>1-5/8" guide shoe</i>	@	<i>160.00</i>	<i>160.00</i>
<i>1-5/8" insert</i>	@	<i>250.00</i>	<i>250.00</i>
<i>4-5/8" centralizer</i>	@	<i>50.00</i>	<i>200.00</i>
	@		

ALLIED CEMENTING CO., INC.

26659

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Grand Bend

DATE <u>9-27-06</u>	SEC. <u>30</u>	TWP. <u>21</u>	RANGE <u>13 w</u>	CALLED OUT	ON LOCATION	JOB START <u>7:30am</u>	JOB FINISH <u>9:15am</u>
LEASE <u>Pandsock</u>	WELL# <u>3-10</u>	LOCATION <u>Boston Stafford city line - 4 south</u>		COUNTY <u>Stafford</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)		<u>2 1/2 west-south into</u>					

KCC

JAN 11 2007

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CONTRACTOR Starling Drilling #1

TYPE OF JOB Production

HOLE SIZE 7 7/8" T.D. 3725'

CASING SIZE 5 1/2" DEPTH 3728'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT VA-

CEMENT LEFT IN CSG. approx 19'

PERFS.

DISPLACEMENT 93 BBIs

OWNER RAMA

CEMENT

AMOUNT ORDERED 115 sk ASC with 6 lbs Kel-Seal per sk + 500 gal of flush

EQUIPMENT

PUMP TRUCK CEMENTER Jack

120 HELPER J.P.

BULK TRUCK

32/2 DRIVER Cody

BULK TRUCK

DRIVER

COMMON	@		
POZMIX	@		
GEL	<u>2AL</u>	@	<u>16.65 33.30</u>
CHLORIDE	@		
ASC	<u>115 sk</u>	@	<u>13.10 1506.50</u>
SALT	<u>7AL</u>	@	<u>19.20 134.40</u>
Kel-SEAL	<u>575 #</u>	@	<u>.70 402.50</u>
AS FLUSH	<u>500 GAL</u>	@	<u>1.00 500.00</u>
	@		
	@		
	@		
	@		
	@		
HANDLING	<u>142 net</u>	@	<u>1.90 269.80</u>
MILEAGE	<u>142 net 09</u>	@	<u>15.11 240.00</u>

TOTAL 3086.50

REMARKS:

Ran 89 yds of 5 1/2" csg. Circ 30 min - mix 500 gal of flush down csg. stop & plug seat hole with 15 sk cement - hook bucket csg. & mix 100 sk cement - air place plug with 93 BBIs of fresh water

Fuseal added

Plug down @ 9:15 am

Tranler

SERVICE

DEPTH OF JOB	<u>3728</u>		
PUMP TRUCK CHARGE			<u>1610.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>13</u>	@	<u>6.00 90.00</u>
MANIFOLD		@	

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KANSAS CORPORATION COMMISSION

JAN 12 2007

TOTAL 1700.00

CHARGE TO: RAMA

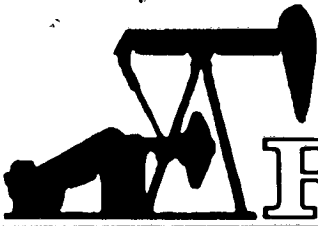
STREET _____

CITY _____ STATE _____ ZIP _____

CONSERVATION DIVISION
WICHITA, KS
PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., Inc.

<u>1-5/8" guide shoe</u>	@	<u>160.00</u>	<u>160.00</u>
<u>1-5/8" insert</u>	@	<u>250.00</u>	<u>250.00</u>
<u>4-5/8" centralizers</u>	@	<u>50.00</u>	<u>200.00</u>



RAMA OPERATING CO., INC.

~~1/11/08~~
1-11-09

P. O. Box 159 Stafford, Kansas 67578 (620) 234-5191

January 11, 2007

Kansas Corporation Commission
Finney State Office Building
130 S. Market, Room 2078
Wichita, KS. 67202-3802

KCC
JAN 11 2007
CONFIDENTIAL

RE: Pundsack Unit # 310
 E/2- Nw- Ne of Sec. 30-21s-13w
 Stafford Co., Kansas
 API # 15-185-23,385

RAMA Operating Co., Inc. is requesting the information on side two of the ACO-1 be held confidential for a period of 12 months on the above mentioned well.

If you have questions concerning this request, please contact me at (620) 234-5191.

Yours truly,

Robin L. Austin
RAMA Operating Co., Inc.

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 12 2007
CONSERVATION DIVISION
WICHITA, KS



KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

September 12, 2008

RAMA OPERATING CO., INC.
101 S MAIN ST
STAFFORD, KS 67578-1429

RE: API Well No. 15-185-23385-00-00
PUNDSACK UNIT 310
E2NWNE, 30-21S-13W
STAFFORD County, Kansas

Dear Operator:

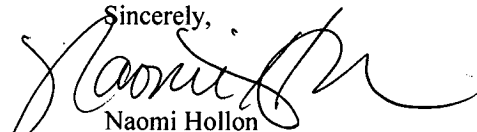
An affidavit of completion form (ACO-1) on the above referenced well was received on January 12, 2007. Technical review finds that the ACO-1 is incomplete. The information requested below, or an amended/corrected ACO-1, must be submitted by September 26, 2008. Only the current ACO-1 form will be accepted (Form ACO-1, Rev. 9-99), and only the lines marked below apply.

- | | |
|---|---|
| <input type="checkbox"/> All drilling and completion information. No ACO-1 has been received as of this date. | <input type="checkbox"/> TD and Completion date. (Month, Day, Year) |
| <input type="checkbox"/> Must be notarized and signed. | <input type="checkbox"/> Must have Footages from nearest outside corner of section. |
| <input type="checkbox"/> Must have the ORIGINAL HARD COPY of ACO-1. | <input type="checkbox"/> Side two on back of ACO-1 must be completed. |
| <input type="checkbox"/> We do not accept fax copies. | <input checked="" type="checkbox"/> Must have final copies of DST's/Charts. |
| <input type="checkbox"/> Must be put on new form and typed. | <input type="checkbox"/> All original complete open and cased hole wireline logs run. |
| <input type="checkbox"/> API # or date when original well was first drilled. | <input type="checkbox"/> A copy of geological reports compiled by wellsite geologist. |
| <input type="checkbox"/> Contractor License #. | <input type="checkbox"/> A copy of all cement job logs showing type, amounts and additives used to cement casing strings, squeeze and/or to plug and abandon. (Note: Cement tickets must be from company providing the cement, not necessarily the contractor.) |
| <input type="checkbox"/> Designate type of Well Completion. | <input type="checkbox"/> Any commingling information; File on the ACO-4 form. |
| <input type="checkbox"/> If Workover/Re-entry, need old well information, including original completion date. | <input type="checkbox"/> Anything HIGHLIGHTED on ACO-1. |
| <input type="checkbox"/> Spud date. (Month, Day, Year) | |
| <input type="checkbox"/> Other: | |

K.C.C. regulation 82-3-107 provides confidentiality, upon written request, for a period of one year from the date of such letter request. Confidentiality rights are waived if the ACO-1 remains incomplete, or is not timely filed (within 120 days from the well's spud date) including: electric logs, geologist's wellsite reports, driller's logs, and Kansas Geological Survey requested samples.

Do not hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 337-6200 if there are any questions. PLEASE RETURN THIS FORM AND ANY ENCLOSURES WITH YOUR REPLY. Note: If the intent is incorrect, you need to file a corrected intent.

Sincerely,



Naomi Hollon
Production Department

CONFIDENTIAL

1-11-08

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KANSAS CORPORATION COMMISSION

SEP 19 2008

CONSERVATION DIVISION
WICHITA, KS