

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 3293
 Name: Russell Oil, Inc.
 Address: PO Box 1469
 City/State/Zip: Plainfield, IL 60544
 Purchaser: NCRA
 Operator Contact Person: LeRoy Holt II
 Phone: (815) 609-7000
 Contractor: Name: Shields Oil Producers, Inc.
 License: 5184
 Wellsite Geologist: Todd Morgenstern
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9-21-2004</u>	<u>9-28-2004</u>	<u>10-14-2004</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

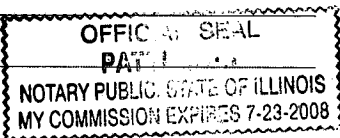
API No. 15 - 065-23000-00-00
 County: Graham
 _____ Sec. 9 Twp. 8 S. R. 22 East West
1110 feet from S / N (circle one) Line of Section
450 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Roberts Well #: 1
 Field Name: Harmony SE (discovery well)
 Producing Formation: Lansing-Kansas City
 Elevation: Ground: 2084' Kelly Bushing: 2089'
 Total Depth: 3590' Plug Back Total Depth: 3560'
 Amount of Surface Pipe Set and Cemented at 230' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1739' Feet
 If Alternate II completion, cement circulated from 1739'
 feet depth to surface w/ 250 _____ sx cmt.

Drilling Fluid Management Plan *Alt II KQR 3/3/08*
 (Data must be collected from the Reserve Pit)
 Chloride content 1700 ppm Fluid volume 600 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Yuan...*
 Title: President Date: 2-2-2005
 Subscribed and sworn to before me this 2nd day of February,
 20 05.
 Notary Public: *Patricia Holt*
 Date Commission Expires: 7-23-08



KCC Office Use ONLY

_____ Letter of Confidentiality Received
 If Denied, Yes Date: _____
 _____ Wireline Log Received
 _____ Geologist Report Received **RECEIVED**
 _____ UIC Distribution **FEB 07 2005**

KCC WICHITA

Operator Name: Russell Oil, Inc. Lease Name: Roberts Well #: 1
 Sec. 9 Twp. 8 S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached drilling geologists report for full listing.

List All E. Logs Run:

Dual Comp Porosity, Micro-log, Dual Induction, Sonic Cement Bond

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 3/4"	8 5/8"	23#	230'	60/40 poz	175	2%gel. 3% c.c.
Production	7 7/8"	5 1/2"	15.5#	3588'	AA-2	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 per foot	3486'-3490'	350 gal. 15% mud acid; 1000 gal. 15% NE/FE	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8" EUE	3555'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
10-18-2004		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	70	0	20		38

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

RECEIVED

FEB 07 2005

KCC WICHITA



TREATMENT REPORT

Customer ID	Date	
Customer RUSSELL OIL INC	10-13-04	
Lease ROBERTS	Lease No.	Well # 1

Field Order # 8747	Station PRATT, KS	Casing 5 1/2	Depth	County GRANT AM	State KS
Type Job PORT COLLAR - NW	Formation	Legal Description 9-8-22			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size 2 3/8	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 3200	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative LEPAY	Station Manager LANTRY	Treater GORDON
---	----------------------------------	--------------------------

Service Units	120	27	38	76				
---------------	------------	-----------	-----------	-----------	--	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1100					ON LOCATION
					FOUND PORT COLLAR AT 1732'
1300		1500			PSD TEST - 1500# - HELD
					OPEN PORT COLLAR
		400	5	3	BREAK CORE - 5661
					RECEIVED
1330		500	90	4	MIX CEMENT
					200 SL A-CON CEMENT
					3% CC, 1/4 #15K CELLULOSE
		800	6	4	CORE CEMENT OUT OF 8 3/8 B.H.
					PUMP 6 bbl H₂O
		1500			CLOSE PORT COLLAR
					PSD TEST - 1500# - HELD
					RUN 5 ITS
1430	300		50	3	CORE CLEAN
1500					JOB COMPLETE - THANKS



TREATMENT REPORT

Customer ID	Date
Customer Russell Oil Inc	9-29-04
Lease Roberts	Lease No.
Field Order # 8187	Station Pratt KS
Casing 5 1/2	Depth 3581
County Graham	State KS

Type Job: hang string New well Formation: _____ Legal Description: 9-85-22W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft Port collar @ 1739	Acid	RATE	PRESS	ISIP		
Depth 3569	Depth PBTD	From Top 4" J+	Pre Pad	Max	2000	5 Min.		
Volume 82.8	Volume	From 2.0 To 11.0	Pad 50 ski Scourger	Min		10 Min.		
Max Press 2000	Max Press	From To	Frac W.C.F. 3 F.R	Avg		15 Min.		
Well Connection	Annulus Vol.	From 1.4 To 15.0	85 ski AA-2 10% Soln	HHP Used 5" 6.1		Annulus Pressure		
Plug Depth	Packer Depth	From To	Flush 3% FR, 8% FLA-322	Gas Volume		Total Load		

Customer Representative: Burt Berry Station Manager: Dave Autry Treater: D. Scott

Service Units	118	80	57	35	71				
---------------	-----	----	----	----	----	--	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0700					On loc w/Trki Safety mtg G.S. Bottom ISFV Top S.J. Cent 1-2-3-4-5-6-7-8-9-10-46 Basket 8047 P.C. Top 47" = 1739' Psg on Bottom Drop Ball Circ w/Rig
1317	200		20	5 1/2	St 2% HCL flush
1321	200		12	5 1/2	St mud Flush
1323	200		5	5 1/2	H2O spacer
1328	200		9	3.0	mix 25 ski Scourger Cent @ 11.0 ppg
1331	150		21.7	4.0	mix 85 ski Tail Cent @ 13.0 ppg
1337	0		10	5	Close In + Wash Pump + line
1340	100			7.6	Release Plug + St Disp w/H2O
1348	300			7.0	67 Bbls Disp out lift Cent
1353	1500		82.8	0	Plug Down + psi Test Psg
1355	0				Release psi Held
					Plug R.H. + M.H. w/25 ski 60-40 ppg
					Good Circ Thru Job
					Rotated Psg Thru Job
					Job Complete
					Thankyou Scotty

RECEIVED
FEB 07 2005
KCC WICHITA



TREATMENT REPORT

Customer ID			Date		
Customer Russell Oil			9-21-04		
Lease Roberts		Lease No.		Well #	
Field Order # 8183	Station Pratt	Casing 8 7/8	Depth 233	County Graham	State KS
Type Job Surface New Well			Formation		Legal Description 9-8s-22w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8	Tubing Size	Shots/Ft 1.25	14.5	Acid 1955ki 60-40 pot	RATE	PRESS 500	ISIP	
Depth 218	Depth PBTD	From	To	Pre Pad 390cc 1/4 C.F.	Max		5 Min.	
Volume 14.0	Volume	From	To	Pad	Min		10 Min.	
Max Press 500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	38.9 Bbl's SL	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Burt Berry	Station Manager Dave Autry	Treater D. Scott
Service Units 118	80	57

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2100					On hoc w/Trks Safety mtg Csg on Bottom Circ w/Rig
2250	100		38.9	4 1/2	St mixing Cmt @ 14.5 ppg 195 ski
2300	0				Close In + Release Top Wood Plug
2302	100			4	St Disp w/H2O
2315	200		14	0	Disp In + Close In w.H.
					Circ 2 Bbl's Cmt = 9 ski Jet Cellar after 15 min Good Cmt in Cellar
<p>RECEIVED FEB 07 2005 KCC WICHITA</p>					
<p>Job Complete Thank you Scotty</p>					