WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31191	API No. 15 - 007-23,055 - 00 - 00
Name: R & B Oil & Gas, Inc.	County: Barber
Address: PO Box 195	S/2SWNW_Sec32Twp32_S. R10 East X West
City/State/Zip: Attica, KS 67009	2310 feet from S /(N)(circle one) Line of Section
Purchaser:	feet from E / (circle one) Line of Section
Operator Contact Person: Randy Newberry	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 254 - 7251	(circle one) NE SE (NW) SW
Contractor: Name: Fossil Drilling	Lease Name: Traffas C Well #: _2
License: 33610	Field Name: Antrim
Wellsite Geologist: Timothy Pierce	Producing Formation: Mississippi
Designate Type of Completion: •	Elevation: Ground: 1514 Kelly Bushing: 1523
X New Well Re-Entry Workover	Total Depth: 4708 Plug Back Total Depth:
X Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 270 Feet
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	000 - 100 - 1-1
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used Hauled Off
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: R&B Oil & Gas
	Lease Name: Williams License No.: 31191
8-31-2006 9-10-2006 9-25-2006 Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter NW Sec. 32 Twp.32 S. R. 10 East West County: Barber Docket No.: D-22,516
	Sound, Sound No.
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. In 2 months if requested in writing and submitted with the form (see rule 82-3-104 and geologist well report shall be attached with this form. ALL CEMENTING . Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Kandy Lewbury	KCC Office Use ONLY
Title: President Date: 11-21-0	Letter of Confidentiality Received
Subscribed and sworn to before me this 11 day of November	If Denied, Yes Date:
•	Wireline Log Received
20.06 A LANES	Geologist Report Received RECEIVED
Notary Public: Jane Swingle Notary Public	SWINGLE UIC Distribution RECEIVED
Date Commission Expires: 1-6-07 My Appt. Exp.	1-6-67 NOV 2 7 2006
	KCC WICHITA

STRUCTIONS: Show impairant loops and base of formations pecialisted. Devail at cories. Report all final copies of drill stems tests giving interval production. Name of closed, flowing and shull in pressures whether shuth prossure reached static level, hydrostatic pressures, bottom hole preparative, fluid octorion, and flow reach shuth prossures whether shuth prossure reached static level, hydrostatic pressures, bottom hole preparative, fluid octorion, and flow reach shuth prossure reached static level, hydrostatic pressures, bottom hole prospective, fluid octorion, and flow reaches shuther		₽.							
STRUCTIONS: Show important tops and base of formations pensitrated. Detail all cories. Report all final copies of drill stems tests giving interval tests, time tool open and docest flowing and shurt-in pressures, whether shurt-in pressures reached saids level, rydrostatic pressures, bollom holds pressures, which is the report of the pressures, bollom holds pressures, which is the report of the pressures, bollom holds pressures, which is the report of the pressures, bollom holds pre	Operator Name: R &	3 Oil & Gas, Inc. Lease Na			Name: _	e: Traffas C Well #: 2			
steed, time lool open and closed, flowing and shu1-in pressures, whether shu1-in pressures are reached static level, hydrosteric pressures, bottom hole more productive. Writeline Logs surveyed. Attach final geological well site report. Ill Stem Tests Taken ;	ec. <u>~32</u> Twp. <u>33</u>	2 s. R. 10	☐ East X West	County:	Barber				
Name Top Datum	ested, time tool open emperature, fluid reco	and closed; flowing a very, and flow rates	and shut-in pressures, if gas to surface test, a	whether shu along with fin	it-in pre	ssure reached	static level, hydros	tatic pressure	es, bottom hole
Imples Sent to Geological Survey	rill Stem Tests Taken (Attach Additional S	L .	X Yes \ \ \ No		[X]Lo	g Format	ion (Top), Depth an	d Datum	Sample
Purpose of String Size Hole Size Cesing Weight Set Fracture. Shot, Cement Squeeze Record (Amount and Kind of Material Class) Purpose of String Size Hole Size Cesing Weight Set Fracture. Shot, Cement Squeeze Record (Amount and Kind of Material Class) Purpose of String Size Hole Size Cesing Weight Set Fracture. Shot, Cement Squeeze Record (Amount and Kind of Material Class) Shots Per Foot Specify Footago of Each Internal Perforated Fract 1058 sx 20/40 Prugo of String Size Hole Size Cement Squeeze Record (Amount and Kind of Material Class) Purpose: Depth Top Bottom Typs of Cement Records Specify Footago of Each Internal Perforated Acid Record (Amount and Kind of Material Class) Prugo of Zone Protect Casing Prug Set Type Specify Footago of Each Internal Perforated Fract 1058 sx 20/40 Brady sand 90 sx16/30 CRC sand UBING RECORD Size Set At Packer At Uner Plui Yes X No Lugsing Record Size Set At Packer At Uner Plui Yes X No String Record Size Set At Packer At Uner Plui Yes X No CRC sand UBING RECORD Size Set At Packer At Uner Plui Yes X No String Record Size Set At Specify Footago Size Not Set At Specify Footago Size Set At Specify Size Set At Specify Footago Size Set At Specify Size Set At	,				134				
Dual Induction Dual Compensated Porosity Sonic Bond CASING RECORD New Used Report all strings sel-conductor, surface, intermediate, production, etc. Purpose of Siring Size Hole Size Casing Weigh Depth Gement Used Vased Notified Sel (In O.D.) Use / Ft. Depth Cement Used Additives Notified Sel (In O.D.) Use / Ft. Depth Cement Used Additives Notified Sel (In O.D.) Use / Ft. Depth Cement Used Additives Notified Sel (In O.D.) Use / Ft. Depth Cement Used Notified Notifie	ores Taken lectric Log Run					MISSIS	ssissippi 4505 (- <u>2</u> 98		
Dual Compensated Porosity Sonic Bond CASING RECORD New Used Report altarings selected contracts, untermediate, production, etc. Purpose of String Size Hole Size Casing Weight Setting Type of Seaks Type and Percent Additives 5 1/2" 14# 4699" Class A 150 10% salt 5 Kol. 8 5/8" 23# 270" 60~40, Po z 190 3% cc ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement #Sacks Used Type and Percent Additives Percent Casing Prug Off Zone #Sacks Used Type and Percent Additives Percent Casing Prug Off Zone #Sacks Used Type and Percent Additives Percent Casing Prug Off Zone #Sacks Used Type and Percent Additives 2 4506-4578 2100 gal 10% FEDING Top Bottom Prug Off Zone #Sacks Used Type Add. Fracture. Shot. Cement Squeeze Record Annount and Kind of Maintain Used! Depth Producing of Each Interval Perforated	st All E. Logs Run:								
Purpose of String Size Hole Size Casing Well Setting Size Hole Size Casing Well Setting Depth Type of Cament Sedt Sedt	I	Dual Comper		sity	٠				
Purpose of String			,	•			tion ata		
Role	Purpose of String		Size Casing	e Casing Weigl		Setting	Type of		
Reproduction Record Reco			5 1/2"	14#		4699'	Class A	150	10% salt <u>5</u> #
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose:									Kolse
Purpose:	· · · · · · · · · · · · · · · · · · ·		8 5/8"	23#		270'	60-40 Po	z 190	3%cc
Perforate Protect Casing Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Malerial Used) 2 4506-4578			ADDITIONAL	CEMENTING	G / SQU	EEZE RECORI	_ <u>l</u>		
Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated 2 4506-4578 2100 gal 10% FENE Acid Frac 1058 sx 20/40 Brady sand 90 sx16/30 CRC sand UBING RECORD Size Set At Packer At Liner Run CRC sand	Perforate		Type of Cement	#Sacks U	Used Type and Percent Additives				
Specify Footage of Each Interval Perforated 2	Plug Back TD					•			
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UBING RECORD Size Set At Packer At Liner Run 7 2 7/8 4501 ate of First, Resumerd Production, SWD or Enhr. 9-26-2006 Stimated Production Per 24 Hours 10 70 140 7-1 25° Seposition of Gas METHOD OF COMPLETION Per Material Other (Specify) Other (Specify) Other (Specify)		Brady sand 90 sx16/3				sx16/3	0		
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Stimated Production Per 24 Hours 10 70 140 7-1 25° isposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease (If vented, Submit ACO-18.) Other (Specify) Other (Specify)			nr. Producing Met		Flowing	X Pump	ing Gas Lift	Othe	er (Explain)
1 0 70 140 7-1 25° isposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled (If verified, Submit ACO-18.) Other (Specify) RECEIVED	Estimated Production Oil Bbls. Gas Mo							Gravity	
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled (If verified, Submit ACO-18.) Other (Specify)	Per 24 Hours				1.4				25°
(If verified, Submit ACO-18.) Other (Specify) RECEIVED	isposition of Gas	METHOD OF CO	MPLETION			Production Inte	rval		
NOV 2 7 2008				42	D	ually Comp.	Commingled	F	RECEIVED
								9	NOV 2 7 2006

KCC WICHITA

ALLIED CEMENTING CO., INC.

¿MIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

MEDICING- LODGE-

DATE 8-31-06	SEC.	TWP.	RANGE	CALLI Z:	ED OUT	ON LOCATION	JOB START	JOB FINISH
TRAFFAS LEASE	WELL# C		LOCATION SHARE		/	,	COUNTY	STATE KS
OLD OR NEW C			TO C.Cy 1/25, 1		•	, , ,		
CONTRACTOR A	FOSSIL F	/		0	WNER 🛵	BOK & 645	ī	
TYPE OF JOB	UK FACE	- A SING	4					
HOLE SIZE 12			273.	_ c	EMENT			
CASING SIZE 8.			TH 273	· A	MOUNT OR	DERED /903	1x 60:401	2+3%cc
	<u> </u>	DEP		+ 1 X		·		
TUBING SIZE DRILL PIPE 42	·, 4							
		DEP						
TOOL ·		DEP			OMMONI .	1111 4	@11.65	1214,10
	300		IMUM 30			114 A		440.80
MEAS. LINE		SHC	DE JOINT /S		OZMIX		_ @ <u></u>	
CEMENT LEFT II	N CSG. 75				EL			279.60
PERFS.		/ -			HLORIDE _	6	•	2 14.00
DISPLACEMENT	16 9 16	1. FAE.	34 WATEN	A	SC		@	
	EQUI	PMENT					_ @	
				· <u>-</u>			_ @	
DUMPEDICK	CEMENTE	D ////	<u> </u>			<u> </u>	@	
	HELPER	1	1.1				@	
	HELPER	022412					@	
BULK TRUCK	DDD IED		. 1				_ @	
# 389	DRIVER /	MAKK 1	4				@	
BULK TRUCK							_ @	
<u>#</u> _	DRIVER			— н	ANDLING_	199	_ @ <i>1.90</i> _	378.10
•				M	IILEAGE 🏒	nin Chia		240.00
	REM	ARKS:				/	TOTAL	2602.55
PIPE ON SOT							,	<u> </u>
PUNP PAE-FLO 3% CC, STOP DISPLACEMEN	TI DISA	10-LEA 164)	SE PLUG, STA	6/, D	EPTH OF JO			
FXESH WATE	X, STON	MAPS	SHUT-IN,	P	UMP TRUC	K CHARGE		815.00
CINCULATED	CEHEN	<u> </u>		E	XTRA FOOT	TAGE	@	
					IILEAGE		_@ <i>6.0</i> 0_	78.00
				M	IANIFOLD A	HEAD KENT	@100.00	100.00
					•	•	@	
•							@	
				·				
CHARGE TO:	JA OIL	o cas	7				TOTAL	993.00
STREET				. 1.			IOIAL	770.00
	•.			•			*	
CITY	STA	TE	ZIP			PLUG & FLOA	T EOUIPMEN	ar ·
* •	•					1200 6 1200		
•	•				· · · ·		1 / 2 22	
		,		8	25/8" NOOL	EN PLUG	1@60.00	60,00
To Allied Cemer	nting Co., Tr	ic.						
			nenting equipmen	ıt			@	
and furnish ceme					ANY AP	DF TO A DI 12 7	$X_{\mathrm{AX}}^{@}$	
and furnish ceme	enter and ne	aperio a	SSIST OWNER OF		TYPE T	DE ATTIMA		
			ne above work wa		44 TFF 1	BE CHARGE	TOTA !	60.00
done to satisfacti	ion and sup	ervision	of owner agent or	L ·	UPUN	INVOICING	j	
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CONDITIONS"	listed on th	ie reverse	e side.	1,.	α <i>γ</i> . ————			
				T	OTAL CHAI	RGE	9999	
						OF THE		D DI 20 D 1370
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		-						:
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SIGNATURE	//-	0000	W/	` -		DDINIT	PED NAME	

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ALLIED CEMENTING CO., INC.

24589

EMIT TO P.O. BOX 31 RUSSELL, KANSAS	S 67665		SER	VICE POINT:	\$5
DATE 9-10-06 SEC. TW.	P. RANGE	CALLED OUT	ON LOCATION	JOB STARTON	JOB FINISH PM
				COUNTY	STATE
EASE / raffas WELL# 2	LOCATION SHAN	on KS	Upst Edge,	Barber	٨٥.
DLD OF NEW (Circle one)	25outh	12 west 12	south fin	Ho-	•
ONTRACTOR / 05311	±1	OWNER $\overline{\mathcal{K}}$	+B Oil 1	+ 6as	
YPE OF JOB production	<u> </u>				
OLE SIZE 178	T.D.	CEMENT		45	,
ASING SIZE 5 /2	DEPTH 4689		DERED 25 53		
UBING SIZE	DEPTH	,	Jass A+10		
RILL PIPE	DEPTH	500 Gals 1	93 F 14	gals Clapr	<u>~</u>
00L	DEPTH	COMMON	,, - 1		10000
RES. MAX /500	MINIMUM —	COMMON			1757,2
IEAS. LINE EMENT LEFT IN CSG. 43-	SHOE JOINT 45.3.		10		58.00
	ــــــــــــــــــــــــــــــــــــــ	GEL CHLORIDE		_ @ <i>110.1</i> 2.5	16.65
ERFS. ISPLACEMENT //4/27/6	5 276KCL	ASC			-
	•	Salt	16	@ 9.60	153.60
EQUIPM	ENT	KolSea	1 #	_ @ <u>/.00</u> _ @ .70	525,00
		ASF 50			500.00
	arl Balding	14 glo. C		@ 25.00_	350.00
414-302 HELPER DON	nis Cushenberg			@	
ULK TRUCK	(,				-
368 DRIVER	+ Williard		•	_ @	
ULK TRUCK					
DRIVER		HANDLING_	207	· @ 1.90	393,30
			13 X 207 X		242.19
REMAR	KS.		<u></u>		3995.90
n		il		IOIAL	
Kun 4689 5 2 Csq	Circulate on Doi	YOM	CEDVI	ICE	
Dr Woor Jonge	20 0015 21 RCC 20 Bol 19#1 45 F	•	SERV	iCE	
3 Plus Inclusion		DEPTH OF JO	B 4689	1	
DIUDIA MIX + DUN	NH 1D SX AD:MO: 1	S PHIMP TRUCK	CHARGE		1750.00
ISD SX PLOSE A+10)	salt+5 Kolsen	L EXTRA FOOT		@	
Pash Pema + Lines		MILEAGE			78.00
place 41. 46. 114. Bbs (-)		Hadanifold_		@	
place willing to sell se	and the second	Head Re	111	@ 100.00	100.00
		FEUL ICE		_ @ <i></i>	
PIR MI	1+ Gas			_, ~	
harge to: <i>K 45 011</i>	1 cas	•		mom a t	1928.00
TREET			,	TOTAL	1720,00
TTYSTATE	ZIP	· 11			
		5/2 1	PLUG & FLOA	T EQUIPMEN	Т
		1-AFVE	Toat shoe	_ @ 263.00	263,a
		1-latch b	own Alva	_@ <i>375.00</i>	375.00
o Allied Cementing Co., Inc.		6-Turboli	zus V	_@ <u>60.00</u>	
You are hereby requested to rer	nt cementing equipment	6-Reciproca	ting sclote	40.00	240.00
nd furnish cementer and helpe				@	
ontractor to do work as is liste		ANYAP	PLICABLE	TAX	
		WILL	BE CHARG		1238,00
one to satisfaction and supervi ontractor. I have read & unde		UPON	INVOICIN	G	
		TAX			
CONDITIONS" listed on the re	everse side.		(40)		
	, =	TOTAL CHAR	GE		
		DISCOUNT -		IF PAII	O IN 30 DAYS
) ,				20-,
IGNATURE TIME	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Tim	Pica		
GNIATURE " / /AM T	$U \wedge V U$	J/M	1 1686	<i>二</i>	,
IGNATURE ////				ED NAME	

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