

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31191
Name: R & B Oil & Gas, Inc.
Address: PO Box 195
City/State/Zip: Attica, KS 67009
Purchaser: _____
Operator Contact Person: Randy Newberry
Phone: (620) 254-7251
Contractor: Name: Fossil Drilling
License: 33610
Wellsite Geologist: Timothy Pierce
Designate Type of Completion: *
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
8-31-2006 9-10-2006 9-25-2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-23,055-00-00
County: Barber
S/2SWNW Sec. 32 Twp. 32 S. R. 10 East West
2310 feet from S (circle one) Line of Section
660 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Traffas C Well #: 2
Field Name: Antrim
Producing Formation: Mississippi
Elevation: Ground: 1514 Kelly Bushing: 1523
Total Depth: 4708 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 270 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

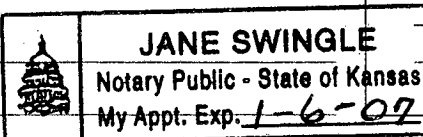
Drilling Fluid Management Plan *COAT HQE 3/3/08*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Hauled Off
Location of fluid disposal if hauled offsite: _____
Operator Name: R&B Oil & Gas
Lease Name: Williams License No.: 31191
Quarter NW Sec. 32 Twp. 32 S. R. 10 East West
County: Barber Docket No.: D-22,516

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry
Title: President Date: 11-21-06
Subscribed and sworn to before me this 11 day of November,
20 06.

Notary Public: Jane Swingle
Date Commission Expires: 1-6-07



KCC Office Use ONLY	
<input checked="" type="checkbox"/> Letter of Confidentiality Received	
If Denied, Yes <input type="checkbox"/> Date: _____	
<input type="checkbox"/> Wireline Log Received	
<input type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	
RECEIVED	
NOV 27 2006	

KCC WICHITA

Operator Name: R & B Oil & Gas, Inc. Lease Name: Traffas C Well #: 2
 Sec. 32 Twp. 32 S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed; flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <p style="text-align: center;">Dual Induction Dual Compensated Porosity Sonic Bond</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">Mississippi 4505 (-2982)</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		5 1/2"	14#	4699'	Class A	150	10% salt 5# Kolseal
		8 5/8"	23#	270'	60-40 Poz	190	3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4506-4578	2100 gal 10% FENE Acid Frac 1058 sx 20/40 Brady sand 90 sx16/30 CRC sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	4501		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
9-26-2006			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	70	140	7-1	25°

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

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ALLIED CEMENTING CO., INC. 23275

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>8-31-06</u>	SEC. <u>32</u>	TWP. <u>32S</u>	RANGE <u>10W</u>	CALLED OUT <u>7:30 pm</u>	ON LOCATION <u>10:00 pm</u>	JOB START <u>10:45 pm</u>	JOB FINISH <u>11:30 pm</u>
LEASE <u>TRAFFAS</u>		WELL # <u>C-2</u>	LOCATION <u>SHARON, KS, WEST EDGE, 2 S, 1/2 BARBEN</u>		COUNTY <u>BARBEN</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			TO C.C. <u>1/2 S, 1/4 W, NORTH INTO</u>				

CONTRACTOR FOSSIL #1 OWNER R&B OIL & GAS

TYPE OF JOB SURFACE CASING CEMENT
 HOLE SIZE 12 1/4" T.D. 273' AMOUNT ORDERED 190 SK 60:40:2 + 3% CC
 CASING SIZE 8 5/8" DEPTH 273'

TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH _____

TOOL _____ DEPTH _____
 PRES. MAX 300 MINIMUM 50 COMMON 114 A @ 10.65 1214.10
 MEAS. LINE _____ SHOE JOINT 15' POZMIX 76 @ 5.80 440.80

CEMENT LEFT IN CSG. 15' GEL 3 @ 16.65 49.95
 PERFS. _____ CHLORIDE 6 @ 46.00 279.60
 DISPLACEMENT 16 1/2 bbl. FRESH WATER ASC _____ @ _____

EQUIPMENT _____ @ _____
 _____ @ _____
 _____ @ _____

PUMP TRUCK CEMENTER BILL M. _____ @ _____
 # 360 HELPER DWAYNE W. _____ @ _____

BULK TRUCK _____ @ _____
 # 389 DRIVER MARK H. _____ @ _____

BULK TRUCK _____ @ _____
 # _____ DRIVER _____ @ _____

HANDLING 199 @ 1.90 378.10
 MILEAGE Min Chg _____ 240.00
 TOTAL 2602.55

REMARKS:

PIPE ON BOTTOM, AERIAL CIRCULATION,
PUMP PRE-FLUSH, PUMP 190 SK 60:40:2 +
3% CC, STOP PUMPS, RELEASE PLUG, START
DISPLACEMENT, DISPLACED WITH 16 1/2 bbl.
FRESH WATER, STOP PUMPS, SHUT-IN,
CIRCULATED CEMENT.

SERVICE

DEPTH OF JOB 273'
 PUMP TRUCK CHARGE _____ 815.00
 EXTRA FOOTAGE @ _____
 MILEAGE 13 @ 6.00 78.00
 MANIFOLD HEAD RENT @ 100.00 100.00
 _____ @ _____
 _____ @ _____

CHARGE TO: R&B OIL & GAS

TOTAL 993.00

STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 5/8" WOODEN PLUG 1 @ 60.00 60.00
 _____ @ _____
 _____ @ _____
 _____ @ _____

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING TOTAL 60.00

TAX _____
 TOTAL CHARGE ~~_____~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

SCOTT ALLBERG
 PRINTED NAME

RECEIVED
 NOV 27 2006
KCC WICHITA

ALLIED CEMENTING CO., INC. 24589

EMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665.

SERVICE POINT:
ML KS.

DATE <u>9-10-06</u>	SEC. <u>32</u>	TWP. <u>32s</u>	RANGE <u>10w</u>	CALLED OUT <u>10:30 AM</u>	ON LOCATION <u>11:00 AM</u>	JOB START <u>4:50 PM</u>	JOB FINISH <u>5:35 PM</u>
LEASE <u>Trattas</u>		WELL # <u>2</u>	LOCATION <u>Sharon, KS. West edge Barber</u>		COUNTY <u>Barber</u>	STATE <u>KS.</u>	
OLD OR <u>NEW</u> (Circle one)			<u>2 south 12 west 12 south</u>				

CONTRACTOR Fossil #1 OWNER R+B Oil + Gas

TYPE OF JOB production

HOLE SIZE 7 7/8" T.D. CEMENT AMOUNT ORDERED 25 sx 60:40:6

CASING SIZE 5 1/2" DEPTH 4689' 150 sx Class A + 10% salt + 5% Kol-seal

TUBING SIZE DEPTH 500 Gals ASF 14 gals Clapro

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 1500 MINIMUM — COMMON 165 A @ 10.65 1757.25

MEAS. LINE SHOE JOINT 43.33' POZMIX 10 @ 5.80 58.00

CEMENT LEFT IN CSG. 43.33' GEL 1 @ 16.65 16.65

PERFS. CHLORIDE @

DISPLACEMENT 114 1/2 Bbls 2% KCL ASC @

EQUIPMENT Salt 16 @ 9.60 153.60

Kol seal 750 # @ .70 525.00

ASF 500 gal @ 1.00 500.00

14 gal. ClA Pro @ 25.00 350.00

HANDLING 207 @ 1.90 393.30

MILEAGE 13 x 207 x .09 242.19

TOTAL 3995.99

REMARKS:

Run 4689' 5 1/2" csg circulate on bottom for 3/4 hour. Pump 20 Bbls 2% KCL 300 Bbls freshwater, 500 Gal ASF + 3 Bbls freshwater. Plug Ret Hole w/ 150 sx 60:40:6 mix + pump 10 sx 60:40:6 + 150 sx class A + 10% salt + 5% Kol seal wash pump + lines + Release plug. Displace w/ 114 1/2 Bbls 2% KCL Pump plug that holds

SERVICE

DEPTH OF JOB <u>4689'</u>		
PUMP TRUCK CHARGE		<u>1750.00</u>
EXTRA FOOTAGE @		
MILEAGE <u>13</u> @ <u>6.00</u>		<u>78.00</u>
MANIFOLD @		
<u>Head Rental</u> @ <u>100.00</u>		<u>100.00</u>

CHARGE TO: R+B Oil + Gas

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1928.00

5 1/2" PLUG & FLOAT EQUIPMENT

<u>1- AFV float shoe</u> @ <u>263.00</u>	<u>263.00</u>
<u>1-atch Down plug</u> @ <u>375.00</u>	<u>375.00</u>
<u>6- Turbolizers</u> @ <u>60.00</u>	<u>360.00</u>
<u>6- Reciprocating scotchies</u> @ <u>40.00</u>	<u>240.00</u>

ANY APPLICABLE TAX

WILL BE CHARGED UPON INVOICING TOTAL 1238.00

TAX _____

TOTAL CHARGE 1928.00

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Tim Pierce

TIM PIERCE
PRINTED NAME

RECEIVED
NOV 27 2006
KCC WICHITA

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment, and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.