

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31191
Name: R&B Oil & Gas
Address: PO Box 195
City/State/Zip: Attica, Kansas 67009-0195
Purchaser: _____
Operator Contact Person: Randy Newberry
Phone: (620) 254-7251
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Tim Pierce
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
05-01-06 05-08-06 5-24-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-23004-00-00
County: Barber County, Kansas
C NE NE Sec. 32 Twp. 32 S. R. 10 East West
660 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Cekosky-Traffas Well #: 2
Field Name: _____
Producing Formation: _____
Elevation: Ground: 1468' Kelly Bushing: 1476'
Total Depth: 4635' Plug Back Total Depth: 4596'
Amount of Surface Pipe Set and Cemented at 244 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan Old I RGR 3/3/08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume: 320 bbls
Dewatering method used: Hauled Off
Location of fluid disposal if hauled offsite:
Operator Name: R & B Oil & Gas, Inc.
Lease Name: Williams License No.: 31191
Quarter NW Sec. 32 Twp. 32 S. R. 10 East West
County: Barber Docket No.: D-22, 516

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry
Title: President Date: 7-24-06

Subscribed and sworn to before me this 24 day of July, 2006

Notary Public: Jane Swingle
Jane Swingle
Date Commission Expires: 1-6-07

JANE SWINGLE
Notary Public - State of Kansas
My Appl. Exp. 1-6-07

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 25 2006
CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator Name: **R&B Oil & Gas** Lease Name: **Cekosky-Traffas** Well #: **2**
 Sec. **32** Twp. **32** S. R. **10** East West County: **Barber County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="margin-left: 40px;">Dual Compensated Porosity Dual Induction Sonic Cement Bond</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Mississippi</td> <td>4546</td> <td>(-2969)</td> </tr> </table>	Name	Top	Datum	Mississippi	4546	(-2969)
Name	Top	Datum					
Mississippi	4546	(-2969)					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	244'	60/40 Poz	210	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	4932'	ASC	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4470 - 4505	2000 gal 7 1/2% HCL Acid	
		Frac 630 sxs 16/30	
		60 sxs 16/30 CRC	
		Sand	

TUBING RECORD	Size 2 7/8	Set At 4469	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 6-1-06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 18	Gas Mcf 110	Water Bbls. 180	Gas-Oil Ratio 6.1 - 1	Gravity 29°
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

ALLIED CEMENTING CO., INC. 23720

Federal Tax I.D.#

EMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE	5-01-06	SEC	32	TWP	325	RANGE	10 W	CALLED OUT	3:00 pm	ON LOCATION	4:00 pm	JOB START	6:10 pm	JOB FINISH	6:30 pm
LEASE	Cokosky		WELL #		2	LOCATION		Starron West side	COUNTY	Barber	STATE	KS			
OLD OR NEW	(Circle one)		2 South		18 West		5/5								

CONTRACTOR *Duke #2*
TYPE OF JOB *Surface*
HOLE SIZE *12 1/4* T.D. *244'*
CASING SIZE *8 7/8 x 2 3/4* DEPTH *247'*
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX *200* MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG. *15'*
PERFS.
DISPLACEMENT *14 7/8 Bbls Water*
EQUIPMENT

OWNER *R+B Oil + Gas*
CEMENT AMOUNT ORDERED
210 sx 60:40:2 + 3% cc

COMMON	<i>126 A</i>	@	<i>9.60</i>	<i>1209.60</i>
POZMIX	<i>84</i>	@	<i>5.20</i>	<i>436.80</i>
GEL	<i>4</i>	@	<i>15.00</i>	<i>60.00</i>
CHLORIDE	<i>7</i>	@	<i>42.00</i>	<i>294.00</i>
ASC		@		
HANDLING	<i>221</i>	@	<i>1.70</i>	<i>375.70</i>
MILEAGE	<i>12 x 221 x .07</i>			<i>200.00</i>
			<i>Min chg.</i>	<i>TOTAL 2576.10</i>

PUMP TRUCK CEMENTER *Carl Baldwin*
414 HELPER *Dennis (Cushman)*
BULK TRUCK DRIVER *Bleg Gneves*
389 DRIVER
DRIVER

REMARKS:

*Run 247' 8 7/8 Csg. Break
circulation w/ Pipe Mix 210sx
60:40:2+3%cc Release plug
+ Displace with 14 7/8 Bbls water.
Leave 15' Cement in pipe + Shut in.
Cement did circulate*

SERVICE

DEPTH OF JOB	<i>244'</i>			
PUMP TRUCK CHARGE				<i>735.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>12</i>	@	<i>5.00</i>	<i>60.00</i>
MANIFOLD		@		
<i>Head Rental</i>		@	<i>100.00</i>	<i>100.00</i>

CHARGE TO: *R+B Oil + Gas*
STREET
CITY STATE ZIP

TOTAL *895.00*

8 5/8" PLUG & FLOAT EQUIPMENT

<i>wooden plug</i>	@	<i>55.00</i>	<i>55.00</i>
ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING			
			TOTAL <i>55.00</i>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX
TOTAL CHARGE
DISCOUNT IF PAID IN 30 DAYS

SIGNATURE *John J. Armbuster*

PRINTED NAME

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 25 2006
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 23724

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE <u>5-9-06</u>	SEC <u>32</u>	TWP. <u>32s</u>	RANGE <u>10w</u>	CALLED OUT <u>5:00 AM</u>	ON LOCATION <u>6:00 PM</u>	JOB START <u>10:50 AM</u>	JOB FINISH <u>11:40 AM</u>
LEASEE <u>Cetoski</u>	WELL # <u>2</u>	LOCATION <u>Harmon, KS. w/s</u>	COUNTY <u>Barber</u>	STATE <u>KS.</u>			
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)		<u>2s, 18w, 5s</u>					

CONTRACTOR Duke #2

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D. 4636'

CASING SIZE 5 1/2 x 14" DEPTH 4636'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1050 MINIMUM _____

MEAS. LINE _____ SHOE JOINT 29.4'

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 113 Bbls 2 1/2 KCL

EQUIPMENT _____

PUMP TRUCK CEMENTER Carl Balding

414 HELPER Dennis Cushman

BULK TRUCK _____

364 DRIVER Tad Cobalt

BULK TRUCK _____

_____ DRIVER _____

OWNER R+B Oil + Gas

CEMENT

AMOUNT ORDERED 500 Gals Mud-clean

13 Gal Clapro 50.00 x 10:40:6 + 4% SMS

125.00 x ASC + 5" Kol-seal + .5% FT-160

COMMON <u>A 30 5x</u>	@ <u>9.60</u>	<u>288.00</u>
POZMIX <u>20 5x</u>	@ <u>5.20</u>	<u>104.00</u>
GEL <u>3 5x</u>	@ <u>15.00</u>	<u>45.00</u>
CHLORIDE _____	@ _____	_____
ASC <u>125 5x A</u>	@ <u>11.80</u>	<u>1475.00</u>
<u>Kol-seal 625 #</u>	@ <u>.65</u>	<u>406.25</u>
<u>FT-160 59 #</u>	@ <u>9.60</u>	<u>566.40</u>
<u>SMS 17 #</u>	@ <u>1.75</u>	<u>29.75</u>
<u>Mud-clean 500 Gals</u>	@ <u>1.00</u>	<u>500.00</u>
<u>Clapro 13 gal</u>	@ <u>25.00</u>	<u>325.00</u>
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>215</u>	@ <u>1.70</u>	<u>365.50</u>
MILEAGE <u>12 x 215 x .07</u>		<u>200.00</u>
		<u>M:n</u>
		<u>chg.</u>
		TOTAL <u>4304.90</u>

REMARKS:

Run 4636' Csg. drop ball + Break circulation

Run 20 Bbls 2 1/2 KCL pump 3 Bbls Freshwater

12 Bbls mud-clean + 3% Freshwater plug

RAT + MOUSE w/ 25 x 60:40:6 switch valves

to Csg. pump 50 x 10:40:6 + 4% SMS + 125 x

ASC + 5" Kol-seal + .5% FT-160 wash pump

+ lines + Release plug Displace w/ 113 Bbls 2 1/2 KCL

hand plug + float held.

SERVICE

DEPTH OF JOB 4636'

PUMP TRUCK CHARGE _____ 1580.00

EXTRA FOOTAGE @ _____

MILEAGE 12 @ 5.00 60.00

MANIFOLD @ _____

Head Rental @ _____ 100.00

_____ @ _____

TOTAL 1740.00

CHARGE TO: R+B Oil + Gas

STREET _____

CITY _____ STATE _____ ZIP _____

5 1/2" PLUG & FLOAT EQUIPMENT

<u>1- Reg Guide shoe</u>	@ <u>160.00</u>	<u>160.00</u>
<u>1- ADV Insert</u>	@ <u>235.00</u>	<u>235.00</u>
<u>6- Centralizers</u>	@ <u>50.00</u>	<u>300.00</u>
<u>1- TRP</u>	@ <u>60.00</u>	<u>60.00</u>
_____	@ _____	_____

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL 755.00

TAX _____

TOTAL CHARGE ~~1740.00~~

DISCOUNT ~~1740.00~~ IF PAID IN 30 DAYS

SIGNATURE Tim Pierce

PRINTED NAME TIM PIERCE

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 25 2006
CONSERVATION DIVISION
WICHITA, KS

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