

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31191
Name: R&B Oil & Gas
Address: P.O. Box 195
City/State/Zip: Attica, Kansas 67009-0195
Purchaser: _____
Operator Contact Person: Randy Newberry
Phone: (620) 254-7251
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Tim Pierce

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-21-06</u>	<u>12-01-06</u>	<u>12-22-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23070-0000
County: Barber County, Kansas
C SE SE Sec. 6 Twp. 33 S. R. 10 East West
660 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Traffas "L" Well #: 1

Field Name: Traffas

Producing Formation: Miss

Elevation: Ground: 1584' Kelly Bushing: 1592'

Total Depth: 4745' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 252 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Alt. I KPR 3/3/08

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Hauled Off

Location of fluid disposal if hauled offsite:

Operator Name: Jody Oil & Gas

Lease Name: Sanders 3A License No.: 3288

Quarter SW Sec. 20 Twp. 31 S. R. 8 East West

County: Harper Docket No.: D-23, 313

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

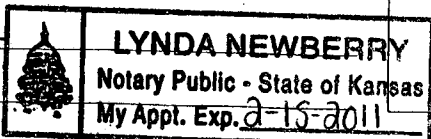
Signature: Rebecca S. Newberry

Title: Sec/Treas. Date: 3-1-07

Subscribed and sworn to before me this 1st day of March, 2007.

Notary Public: Lynda Newberry

Date Commission Expires: 2-15-2011



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

RECEIVED

KANSAS CORPORATION COMMISSION

MAR 02 2007

Wireline Log Received

Geologist Report Received

UIC Distribution

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

Operator Name: **R&B Oil & Gas** Lease Name: **Traffas "L"** Well #: **1**
Sec. **6** Twp. **33** S. R. **10** East West County: **Barber County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
Name Top Datum
Miss 4616 (-3024)

List All E. Logs Run:
Dual Induction
Dual Compensated Porosity

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	252'	60/40 Poz	190	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	4743'	Class A	125	10%salt

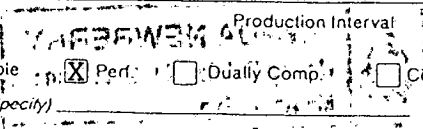
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4616 - 4656	2750 gal. 10% HCL Acid	
		Frac - 750 sx 30/70 Sand	
		90 sx 20/40 CRC Sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8	4606		

Date of First, Resumed Production, SWD or Enhr.	Producing Method	Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcl	Water Bbbs.	Gas-Oil Ratio	Gravity
1-6-07	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		42	120	140	2.85 - 1	26

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)



ALLIED CEMENTING CO., INC.

Federal Tax I.D.:

26188

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
med. lodge, ks

DATE	12-1-06	SEC.	6	TWP.	33	RANGE	10W	CALLED OUT	5:30P.m.	ON LOCATION	6:30P.m.	JOB START	9:00P.m.	JOB FINISH	11:15P.m.
LEASE	Traffas		WELL#	L		LOCATION	Sharon, 3S-1W-3/4S		COUNTY	Barber		STATE	KS.		
OLD OR	NEW		(Circle one)												

CONTRACTOR Duke #2
 TYPE OF JOB Prod. Csg.
 HOLE SIZE 7 7/8 T.D. 4747'
 CASING SIZE 5 1/2 x 1 1/4 DEPTH 4745'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1000 MINIMUM 200
 MEAS. LINE SHOE JOINT 43.70
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 2% KCl water

OWNER R+B oil + GAS
 CEMENT
 AMOUNT ORDERED 50sx60': 40': 6%Gel
125sx CLASS A + 10% SALT
+ 5# Kol-Seal. 500gal. ASF Clapro
12 gals.
 COMMON 155 A @ 10.65 1650.75
 POZMIX 20 @ 5.80 116.00
 GEL 3 @ 16.65 49.95
 CHLORIDE @
 ASC @
salt 14 @ 9.60 134.40
Kol Seal 625# @ .70 437.50
Clapro 12gals @ 25.00 300.00
ASF 500 gal @ 1.00 500.00
 @
 @
 @
 @
 HANDLING 205 @ 1.90 389.50
 MILEAGE 15 x 205 x .09 276.75
 TOTAL 3854.85

REMARKS:

Pipe on Bottom-Break Circ.
Pump 500 gal. ASF Flush. Plug
RH + mHW / 25 sx 60': 40': 6. Pump
25 sx 60': 40': 6 AS Scavenger
Pump 125 sx A + 10% Salt + 5#
Kol-Seal wash out Pump lines
Release Plug. Displace 14 3/4 Bbls
2% KCl Bump Plug. Release PST
Float Held.

SERVICE

DEPTH OF JOB 4745
 PUMP TRUCK CHARGE 1750.00
 EXTRA FOOTAGE @
 MILEAGE 15 @ 6.00 90.00
 MANIFOLD @
Head Rental @ 100.00 100.00
 @

TOTAL 1940.00

CHARGE TO: R+B oil + GAS
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

5 1/2
 1-Guide Shoe @ 160.00 160.00
 1-AFU Insert @ 250.00 250.00
 6-Recip. Scratchers @ 40.00 240.00
 6-Centralizers @ 50.00 300.00
 1-Rubber Plug @ 65.00 65.00

TOTAL 1015.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

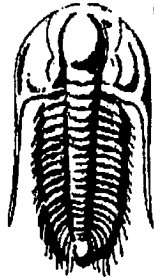
ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

TOTAL CHARGE ~~_____~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE x Tim Pierce

x TIM PIERCE
 PRINTED NAME

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 02 2007
 CONSERVATION DIVISION
 WICHITA, KS



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **R & B Oil & Gas**

PO Box 195
Attica KS 67009

ATTN: Tim Pierce

6 33S 10W Barber KS

Traffas 'L' #1

Start Date: 2006.11.29 @ 13:33:06

End Date: 2006.11.29 @ 21:59:49

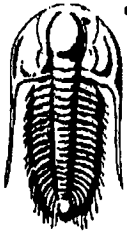
Job Ticket #: 25495 DST #: 1

15-007-23070

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

R & B Oil & Gas

Traffas 'L' #1

PO Box 195
Attica KS 67009

6 33S 10W Barber KS

Job Ticket: 25495

DST#: 1

ATTN: Tim Ferce

Test Start: 2006.11.29 @ 13:33:06

GENERAL INFORMATION:

Formation: **Pawnee**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: 16:17:19
 Time Test Ended: 21:59:49

Test Type: **Conventional Bottom Hole**
 Tester: **Zach Stover**
 Unit No: **23**

Interval: **4505.00 ft (KB) To 4526.00 ft (KB) (TVD)**
 Total Depth: **4526.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **1592.00 ft (KB)**
1584.00 ft (CF)
 KB to GR/CF: **8.00 ft**

Serial #: 6771

Inside

Press@RunDepth: **18.57 psig @ 4506.00 ft (KB)**

Capacity: **7000.00 psig**

Start Date: **2006.11.29**

End Date:

2006.11.29

Last Calib.:

2006.11.29

Start Time: **13:33:11**

End Time:

21:59:49

Time On Btm:

2006.11.29 @ 16:17:04

Time Off Btm:

2006.11.29 @ 19:18:04

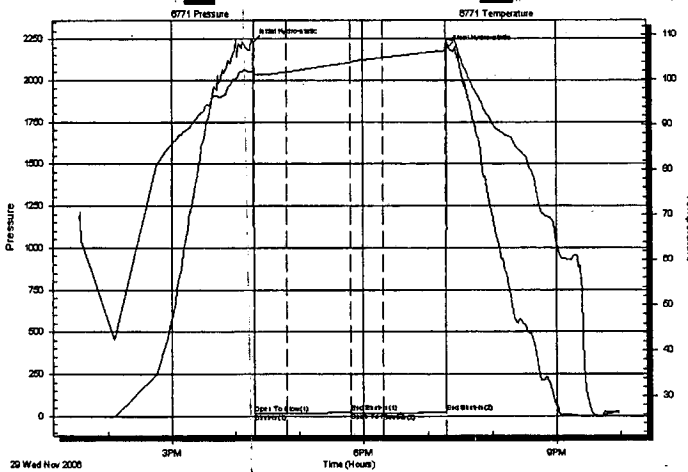
TEST COMMENT: IF Weak blow 1/4 "

ISI No blow

FF No blow

FSI No blow

Pressure vs. Time



PRESSURE SUMMARY

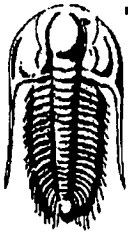
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2228.45	101.78	Initial Hydro-static
1	19.55	100.89	Open To Flow (1)
32	17.90	101.69	Shut-In(1)
91	21.62	103.79	End Shut-In(1)
91	19.76	103.79	Open To Flow (2)
122	18.57	104.88	Shut-In(2)
181	19.79	106.50	End Shut-In(2)
181	2188.34	108.45	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Mud	0.21

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

R & B Oil & Gas

Traffas 'L' #1

PO Box 195
Attica KS 67009

6 33S 10W Barber KS

Job Ticket: 25495

DST#: 1

ATTN: Tim Pierce

Test Start: 2006.11.29 @ 13:33:06

Tool Information

Drill Pipe:	Length: 4497.00 ft	Diameter: 3.80 inches	Volume: 63.08 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 63.08 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4505.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	21.00 ft			
Tool Length:	41.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4486.00	
Shut In Tool	5.00			4491.00	
Hydraulic tool	5.00			4496.00	
Packer	4.00			4500.00	20.00 Bottom Of Top Packer
Packer	5.00			4505.00	
Stubb	1.00			4506.00	
Recorder	0.00	6771	Inside	4506.00	
Perforations	15.00			4521.00	
Recorder	0.00	13789	Outside	4521.00	
Bullnose	5.00			4526.00	21.00 Bottom Packers & Anchor
Total Tool Length:	41.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

R & B Oil & Gas

Traffas 'L' #1

PO Box 195
Attica KS 67009

6 33S 10W Barber KS

Job Ticket: 25495

DST#: 1

ATTN: Tim Pierce

Test Start: 2006.11.29 @ 13:33:06

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 44.00 sec/qt

Cushion Volume:

bbl

Water Loss: 10.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 40000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	Mud	0.210

Total Length: 15.00 ft

Total Volume: 0.210 bbl

Num Fluid Samples: 0

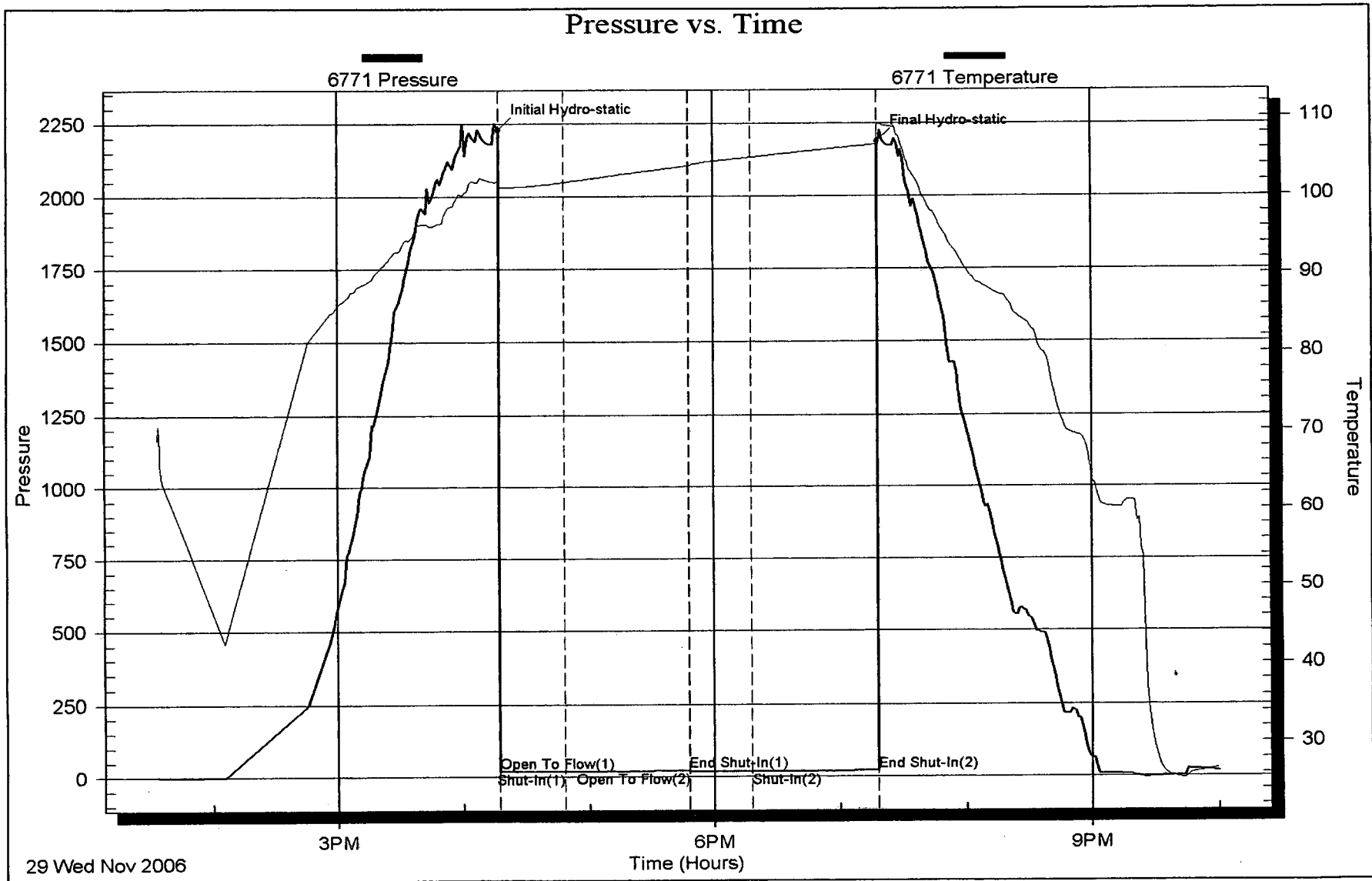
Num Gas Bombs: 0

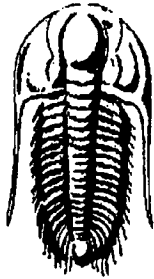
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **R & B Oil & Gas**

PO Box 195
Attica KS 67009

ATTN: Tim Pierce

6 33S 10W Barber KS

Traffas 'L' #1

Start Date: 2006.11.30 @ 10:08:37

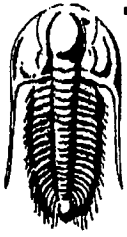
End Date: 2006.11.30 @ 17:39:05

Job Ticket #: 25496 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

R & B Oil & Gas

PO Box 195
Attica KS 67009

ATTN: Tim Pierce

Traffas 'L' #1

6 33S 10W Barber KS

Job Ticket: 25496

DST#: 2

Test Start: 2006.11.30 @ 10:08:37

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:30:35

Time Test Ended: 17:39:05

Test Type: Conventional Bottom Hole

Tester: Zach Stover

Unit No: 23

Interval: **4606.00 ft (KB) To 4620.00 ft (KB) (TVD)**

Total Depth: 4620.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1592.00 ft (KB)

1584.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: **6771**

Inside

Press@RunDepth: 30.47 psig @ 4607.00 ft (KB)

Start Date: 2006.11.30

End Date:

2006.11.30

Start Time: 10:08:42

End Time:

17:39:05

Capacity: 7000.00 psig

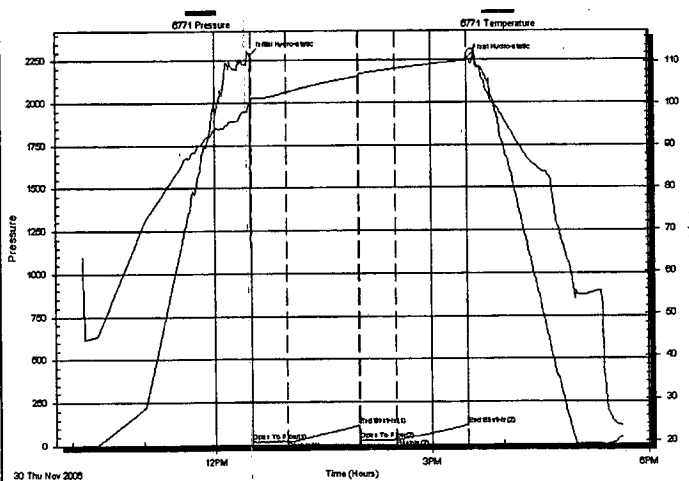
Last Calib.: 2006.11.30

Time On Btm: 2006.11.30 @ 12:30:20

Time Off Btm: 2006.11.30 @ 15:30:50

TEST COMMENT: IF Weak blow Built to 4 in.
ISI Weak blow 1/2 in.
FF Weak blow Built to 4 in.
FSI No blow

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2280.10	100.28	Initial Hydro-static
1	19.70	99.72	Open To Flow (1)
30	21.39	102.72	Shut-In(1)
90	115.21	106.50	End Shut-In(1)
91	29.16	106.52	Open To Flow (2)
121	30.47	108.37	Shut-In(2)
180	115.78	110.36	End Shut-In(2)
181	2259.66	111.97	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	Mud	0.56

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

R & B Oil & Gas

Traffas 'L' #1

PO Box 195
Attica KS 67009

6 33S 10W Barber KS

Job Ticket: 25496

DST#: 2

ATTN: Tim Pierce

Test Start: 2006.11.30 @ 10:08:37

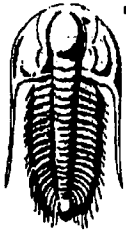
Tool Information

Drill Pipe:	Length: 4592.00 ft	Diameter: 3.80 inches	Volume: 64.41 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 62000.00 lb
			<u>Total Volume: 64.41 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 59000.00 lb
Depth to Top Packer:	4606.00 ft			Final 59000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	14.00 ft			
Tool Length:	34.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			4587.00	
Shut In Tool	5.00			4592.00	
Hydraulic tool	5.00			4597.00	
Packer	4.00			4601.00	20.00 Bottom Of Top Packer
Packer	5.00			4606.00	
Stubb	1.00			4607.00	
Recorder	0.00	6771	Inside	4607.00	
Perforations	8.00			4615.00	
Recorder	0.00	13789	Outside	4615.00	
Bullnose	5.00			4620.00	14.00 Bottom Packers & Anchor
Total Tool Length:	34.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

R & B Oil & Gas

Traffas 'L' #1

PO Box 195
Attica KS 67009

6 33S 10W Barber KS

Job Ticket: 25496

DST#:2

ATTN: Tim Pierce

Test Start: 2006.11.30 @ 10:08:37

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 44.00 sec/qt

Cushion Volume:

bbf

Water Loss: 11.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
40.00	Mud	0.561

Total Length: 40.00 ft

Total Volume: 0.561 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

