Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

Operator: License # 32914	API No. 15 - 125-30630-0000
Name: Sunwest Petroleum, Inc.	County: Montgomery
Address: 17776 Preston Road	NENESec17 Twp34 SR15
City/State/Zip: Dallas, TX 75252	330 feet from S / (N) (circle one) Line of Section
Purchaser:	330 feet from E / W (circle one) Line of Section
Operator Contact Person: Mike Shields RECEIVED	Footages Calculated from Nearest Outside Section Corner:
	(circle one) NE SE NW SW
Contractor: Name: L-S Well Service L.L.OF 53 1 0 2005	Lease Name: Wheeler/Hadden Well #: 17-4
License: 33374 Wellsite Goologist:	Field Name: Jefferson
Wellsite Geologist:	Producing Formation: Rowe-Bartlesville
Designate Type of Completion:	Elevation: Ground: 821 Kelly Bushing: none
New Well Re-Entry Workover	Total Depth: 1413 Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1407
Operator:	feet depth to surface w/ 180 sx cmt.
Well Name:	100
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan —(Data must be collected from the Reserve Pit) Auf. II KJR 3/3/
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm _ Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	,
Other (SWD or Enhr.?) Docket No	Operator Name:
12/22/04 12/30/04	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec. Twp. S. R. East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	
Signature:	KCC Office Use ONLY
Title Sterday Thauser Date 2 8 05	Letter of Confidentiality Received
Subscribed and sworn to before me this gradual day of Jerruau	If Denied, · Yes Date:
20 05	Wireline Log Received
Notary Public My Committee Stendard My Commi	State of Toxas UIC Distribution
Date Commission Expires: 11/22/08	er 22, 2008

Operator Name: Sun	west Petroleum, I	nc.		Leas	se Name:	Wheeler/H	adden	Well #: <u>17</u> -	-4	
Sec. 17 Twp. 34 S. R. 15 VEast West				nty: Mont			,			
NSTRUCTIONS: Sh ested, time tool open emperature, fluid rece Electric Wireline Logs	and closed, flowing overy, and flow rates	and shut if gas to	t-in pressures, surface test, a	, whether along with	shut-in pre	essure reach	ed static level, hyd	drostatic pressu	res, bottom hole	
Drill Stem Tests Taken (Attach Additional Sheets)				71	og Form	nation (Top), Depth	and Datum	Sample		
Samples Sent to Geo	logical Survey	Y	es 🗸 No	√No		e		Тор		
Cores Taken Yes Electric Log Run Yes		es ✓No es ✓No	✓ No ✓ No		Rowe Bond log High resolution		·			
List All E. Logs Run:		REC' FEB KCC	EIVED 1 0 2005 WICHIT	ra.	Den	sity neutror	1			
				RECORD		_	duction, etc.			
Purpose of String	Size Hole Drilled		e Casing t (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percen	
8 5/8	10 1/4			17		20	Type I	5	Additives	
4 1/2	6 3/4		9.5			1407	Type I	180	50/50 PO3	
			ADDITIONAL	CEMENT	TING / SOL	IEEZE RECO	PD.			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement			#Sacks Used		Type and	Percent Additive	s .	
Shots Per Foot	Shots Per Foot PERFORATION RECORD - Bridge Plugs S Specify Footage of Each Interval Perfora								rd Depth	
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes N	o .		
Date of First, Resumerd	Production, SWD or Ent	nr.	Producing Met	hod	Flowing	Pum	nping Gas I	_ift	er (<i>Explain</i>)	
Estimated Production Per 24 Hours	Oil Bt	ols.	Gas	Mcf	Wate	r	Bbls.	Gas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF CO	MPLETIO	N			Production In	terval			
Vented Sold (If vented, Sub	Used on Lease		Open Hole Other (Speci	Per	rf. D	ually Comp.	Commingled			

L S Well Service, L.L.C.# 33374 543 22000 ROAD CHERRYVALE, KANSAS 67335-8515 620-328-4433 OFFICE TICKET NUMBER 0/10205 LOCATION Mont. Co. KS FOREMAN &C. KB. RL

CEMENT TREATMENT REPORT

APIT	15-1:	15 ·3	80630-00-0	0			
DATE 1-10-05	CUSTO	1ER¢	WELL NAME	P2n	17-4		Type of Cement Divarsified Light
	TOWNS	1	RANGE	cou	NTY]	Number of Sacks 210 SX
17	3	4	15	ma	ent.		
CUSTOMER							
لمناكسا	<u> Jea (1</u>	P	atroleum,	I_n			
HAILING ADI	DRESS	ويرو	ton Road	(
criv Dal	Ha3			-			
STATE A	46.5		ZIP CODE 75	252			
TIME ARRIVI	ED ON L	CAT	ON			i	
			R	ECE	EIVE	D	
		WEL	L DATA				
HOLE SIZE	63/	y #	F	EB 1	0 20	p5	TYPE OF TREATMENT
TOTAL DEPT	TH 14	/3'		,		l	() SURFACE PIPE
			KC	CV	VICE	NTA	PRODUCTION CASING
CASING SIZE		12"				l	() SQUEEZE CEMENT
CASING DEP		161				ļ	() PLUG AND ABANDON
OPEN HOLE						1	() PLUG BACK () MISP. PUMP
PACKER DE	PTH	· · · · · ·				1	() WASH DOWN
WIRE LINE			READING BEFO				() OTHER
WIRE LINE			READING AFTE	R		1	
TREATMENT	VIA					1	
INSTRUCTIO	NS PRIC	RTO	JOB				
Mika :	·		EED	···		TITLE	DATE
Nooked .	anto	41/2	, establi	المعالة	ردنه ا	· latis	n with water, conditioned hal
10.34 P.	SV GIA						to then blended 210 sx Diversif
Light C	ema	<u> </u>	arobbra I	rpp	or Di	ug and	landed it at 1000ps; Set
floct sh	<u> </u>				·····		
			(X) PLUG ON 8 (X) SHUT IN PR () LOST CIRC (A) GOOD CEN () TOPPED OF	RESSU ULATIO IENT R	RE <i>100</i> ON IETURN	0 <i>PS 1</i> 8	SACKS (MM)