

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32309
Name: Presco Western, LLC
Address: 1775 Sherman Street, Suite 2950
City/State/Zip: Denver, CO 80203
Purchaser: Oneok
Operator Contact Person: Richard J. Gray
Phone: (303) 864-1881 x.103
Contractor: Name: Cheyenne Drilling
License: 5382 33375
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/11/2004</u>	<u>11/13/04</u>	<u>11/30/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

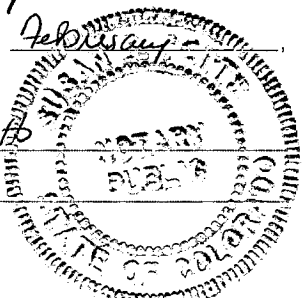
API No. 15 - 081-21554-0000
County: Haskell
70W 70S C SW Sec. 8 Twp. 28 S. R. 33 East West
1250 feet from (S) / N (circle one) Line of Section
1250 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Edna Cox Well #: 1-138
Field Name: Hugoton
Producing Formation: Chase
Elevation: Ground: 2985' Kelly Bushing: 2991'
Total Depth: 2973' Plug Back Total Depth: 2927'
Amount of Surface Pipe Set and Cemented at 895 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan - *Alt I RGR 3/3/08*
(Data must be collected from the Reserve Pit)
Chloride content 19,000 ppm Fluid volume 950 bbls
Dewatering method used Dried and Filled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: _____
Title: President Date: 2/8/05
Subscribed and sworn to before me this 9th day of February,
2005.
Notary Public: Jesse R. Bitt
Date Commission Expires: 11-9-08



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

**RECEIVED
FEB 11 2005
KCC WICHITA**

Operator Name: Presco Western, LLC Lease Name: Edna Cox Well #: 1-138
 Sec. 8 Twp. 28 S. R. 33 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Spectral Natural Gamma, Dual Space Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Herrington 2665' Winfield 2732'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	895'	Common	150	3%CC
					Lite	250	3%CC+1/4# Floseal
Production	7 7/8"	4 1/2"	10.5	2973'	Lite	500	1/2# Floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD ASC 125				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	2670-80'; 2694-2710'; 2742-54'	Acidize w/1000 gals 15% NEFE HCl	2742-54'
		Acidize w/1500 gals 15% NEFE HCl	2670-2710'
		Frac w/22,000 gals n2Foam and 27,000 lbs	2670-2710'
		12/20 Brady sand w/4000 lbs 12/20 Brady resin Coated Tail	

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>2765'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. First Production 12/10/04		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		155 MCFD	73 BWPD		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 2670-2754'

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KCC WICHITA

DRILLER'S LOG

PRESKO WESTERN, LLC
EDNA COX 1-162
SECTION 2-T28S-R33W
HASKELL COUNTY, KANSAS

COMMENCED: 11-11-08
COMPLETED: 11-13-04

SURFACE CASING: 895' OF 8 5/8" CMTD
W/150 SKS COMM + 3% CC. TAILED W/250
SKS LITE + 3% CC + 1/4#/SK FLOCELE.

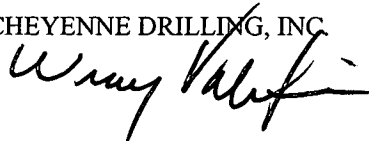
FORMATION

DEPTH

FORMATION	DEPTH
SURFACE HOLE	0 - 895
RED BED	895 - 1420
GLORIETTA	1420 - 1590
RED BED	1590 - 2303
LIMESTONE & SHALE	2303 - 2973 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

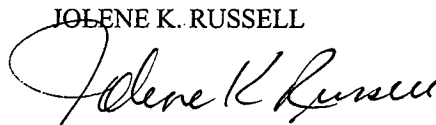


WRAY VALENTINE

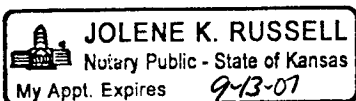
STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 15TH DAY OF NOVEMBER, 2004.

JOLENE K. RUSSELL



NOTARY PUBLIC



RECEIVED
FEB 11 2005
KCC WICHITA

ALLIED CEMENTING CO., INC. 12075

Federal Tax I.D.#

PERMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>11-11-04</u>	SEC. <u>8</u>	TWP. <u>28^s</u>	RANGE <u>33^w</u>	CALLED OUT	ON LOCATION <u>7:30 PM</u>	JOB START <u>1:45 AM</u>	JOB FINISH <u>2:15 AM</u>
LEASE <u>Edna Cox</u>		WELL # <u>1-138</u>	LOCATION <u>Sublette 10N-5W-14N-6S</u>		COUNTY <u>Haskell</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Cheyenne Dls Co #11

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 895'

CASING SIZE 8 5/8 DEPTH 895'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 40'

CEMENT LEFT IN CSG. 40'

PERFS. _____

DISPLACEMENT 54 1/2 BBL

OWNER Same

CEMENT

AMOUNT ORDERED 150 sks com, 3% CC
250 sks Lite, 3% CC, 1/4# Flo-Seal

COMMON	<u>150 sks</u>	@	<u>9.10</u>	<u>1,365.00</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>12 sks</u>	@	<u>33.00</u>	<u>396.00</u>
<u>Lite</u>	<u>250 sks</u>	@	<u>8.40</u>	<u>2,100.00</u>
<u>Flo-Seal</u>	<u>62#</u>	@	<u>1.40</u>	<u>86.80</u>
		@		
		@		
HANDLING	<u>412 sks</u>	@	<u>1.35</u>	<u>556.20</u>
MILEAGE	<u>5¢ per sk/mile</u>			<u>988.80</u>
TOTAL				<u>5492.80</u>

EQUIPMENT

PUMP TRUCK # 191 CEMENTER Walt, Max
HELPER Walt

BULK TRUCK # 386 DRIVER Jarrad

BULK TRUCK # 218 DRIVER Alan

REMARKS:

SERVICE

Cement D.O. Circ

Float did not hold
shut in

Thank You

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 570.00

EXTRA FOOTAGE 580 @ 1.50¢ 290.00

MILEAGE 48 mi. @ 4.00 192.00

PLUG _____ @ _____

TOTAL 1,052.00

CHARGE TO: Presco-Western

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

8 5/8

1- Rubber Plug	@	<u>100.00</u>
1- Guide Shoe	@	<u>215.00</u>
1- AEU insert	@	<u>325.00</u>
4- Centralizers	@	<u>55.00</u>
	@	<u>220.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

RECEIVED

TOTAL 860.00

FEB 11 2005

TAX KCC WICHITA

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE

Rodney Gonzales

Rodney Gonzales
PRINTED NAME

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>11-13-04</u>	SEC <u>8</u>	TWP. <u>28^s</u>	RANGE <u>33^w</u>	CALLED OUT	ON LOCATION <u>7:30^{am}</u>	JOB START <u>9:30^{am}</u>	JOB FINISH <u>11:30^{am}</u>
LEASEE <u>Edna Cox</u>	WELL # <u>1-138</u>	LOCATION <u>Sublette 10N-5W-4N-8S</u>	COUNTY <u>Haskell</u>	STATE <u>Kan</u>			

OLD OR (NEW) (Circle one)

CONTRACTOR Cheyenne Dels #

TYPE OF JOB Production

HOLE SIZE 4 1/8" T.D. 2973'

CASING SIZE 4 1/2" DEPTH 2972'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 39.41

CEMENT LEFT IN CSG. 39.41

PERFS.

DISPLACEMENT 46 3/4 BBL

EQUIPMENT

PUMP TRUCK CEMENTER Walt

191 HELPER Wayne

BULK TRUCK

286 DRIVER Jarred

BULK TRUCK

309 DRIVER Louie

REMARKS:

Cement Did Cure

Thank You

CHARGE TO: Presco-Western

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

OWNER Same

CEMENT

AMOUNT ORDERED 125 SKs ASC
500 SKs Lite, 1/2 # Flo-Seal

ASC			
COMMON	<u>125 SKs @</u>	<u>10.65</u>	<u>1331.25</u>
POZMIX		@	
GEL		@	
CHLORIDE		@	
ASC		@	
<u>Lite</u>	<u>500 SKs @</u>	<u>7.95</u>	<u>3975.00</u>
<u>Flo-Seal</u>	<u>250 # @</u>	<u>1.40</u>	<u>350.00</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>665 SKs @</u>	<u>1.35</u>	<u>897.75</u>
MILEAGE	<u>54 @ 34/mile</u>		<u>1,596.00</u>
			<u>8,150.00</u>

TOTAL

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 1,180.00

EXTRA FOOTAGE @

MILEAGE 48 miles @ 4.00 192.00

MANIFOLD @

@

@

TOTAL 1,372.00

PLUG & FLOAT EQUIPMENT

4 1/2"

<u>1- Guide Shoe</u>	@	<u>125.00</u>
<u>1- Latch down Plug</u>	@	<u>300.00</u>
<u>8- Centralizers</u>	@	<u>45.00</u>
	@	
	@	

RECEIVED

TOTAL 785.00

TAX FEB 11 2005

TOTAL CHARGE KOC WICHITA

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rodney Gonzales

Rodney Gonzales
PRINTED NAME