Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

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KCC WICHITA

Operator: License # 32309	API No. 15 - 081-20780-0001
Name: Presco Western, LLC	County: Haskell
Address: 1775 Sherman Street, Suite 2950	SE _SE Sec. 8 _ Twp. 28 _ S. R. 33 _ ☐ East ▼ West
City/State/Zip: Denver, CO 80203	660 feet from (S) / N (circle one) Line of Section
Purchaser: Oneok	660 feet from E / W (circle one) Line of Section
Operator Contact Person: Richard J. Gray	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 864-1881 x.103	(circle one) NE SE NW SW
Contractor: Name: Eldredge Well Service, LLC	Lease Name: Cox Well #: 1-8
License: 32721	Field Name: Hugoton
Wellsite Geologist: N/A	Producing Formation: Chase
Designate Type of Completion:	Elevation: Ground: 2994' Kelly Bushing: N/A
New Well Re-Entry Workover	Total Depth: 3200' Plug Back Total Depth: 3200'
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 1923 Feet
✓_ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: Forrest M. Cox	feet depth tosx cmt.
Well Name: Cox #1-8	Drilling Fluid Management Plan NWWO KSR 3/-
Original Comp. Date: 5/30/93 Original Total Depth: 5691'	(Data must be collected from the Reserve Pit).
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back _3200'Plug Back Total Depth	Dewatering method used Did Not Use a Pit
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No.	
12/16/2004 1/8/05	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	QuarterSecTwpS. RBeast West
Tioon planer Sale	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. I months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING . Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes rules and regulations prohulgated to regulation are complete and correct to the beat of the boundary because	ate the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: President Date: 2/9/05	Letter of Confidentiality Received
Subscribed and sworn to before me this 40 day of Activiting	If Denied, Yes Date:
20 05	Wireline Log Received RECEIVED
\preceq $\rho \circ \iota^{\tilde{\Xi}}$	Geologist Report Received
Notary Public: (A)	UIC Distribution FEB 1 1 2005

Date Commission Expires:

Operator Name: Pre	esco Western, LL	c ·		Lea	se Name:	Сох		Well #:1-8		
Sec. 8 Twp. 2	28 S. R. 33	Eas	t ✓ West	Cou	nty: Hask	ell		***		
INSTRUCTIONS: S tested, time tool ope temperature, fluid re Electric Wireline Log	n and closed, flowin covery, and flow rate	g and shut s if gas to	in pressures, surface test, a	whether along with	shut-in pre	essure reached	static level, hydro	ostatic pressui	es, botto	m hole
Drill Stem Tests Take			es 🗸 No		√ L	og Formati	on (Top), Depth a	and Datum		Sample
Samples Sent to Geological Survey			es 🔽 No		Nam	ie		Тор	I	Datum
Cores Taken Electric Log Run (Submit Copy)		=	es 🗸 No es 📝 No		Herr	ington field		2673' 2737'		
List All E. Logs Run:										
	· · · · · · · · · · · · · · · · · · ·	Popo	CASING		_	ew Used	tion oto			
Purpose of String	Size Hole	Siz	te Casing	W	/eight	Setting	Type of	# Sacks		and Percent
Surface	Drilled	8 5/8"	(in O.D.)		s. / Ft.	Depth 1923'	Cement	Used 815	000	
Production	_	4 1/2"	/2"			2925'	Class A	150		
					C	enviolainee	Common	410		
			ADDITIONAL	CEMEN	TING / SQL	JEEZE RECORD) ·			
Purpose:Perforate	Depth Top Bottom	Туре	of Cement	#Sacks Used		Type and Percent Additives				
✓ Protect Casing ── Plug Back TD ── Plug Off Zone	2438'	Common		200		3%CC				
		<u> </u>								
Shots Per Foot			ID - Bridge Plug Each Interval Per		ре		cture, Shot, Cemen		rd	Depth
4	2676-2692'; 269	8-2716';	2740-60'; 30	000-01		Acidize w/1000 gals 15% NEFE HCI				
						Acidize w/50	00 gals 15% N	IEFE HCI		2698-2716'
	CIBP at 3200'					Acidize w/50	00 gals 15% N	IEFE HCI		2676-92'
						Frac w/22,0	00 gals n2Foa	am and 27,0	00 lbs	2676-2716'
						12/20 Brady san	d w/4000 lbs 12/20	0 Brady resin Co	ated Tail	
TUBING RECORD 2	Size 3/8"	Set At 2804'		Packe	r At	Liner Run	Yes ✓ No)		
Date of First, Resumer First Productio	d Production, SWD or I n 1/13/05	Enhr.	Producing Met	hod	Flowing	g 📝 Pumpir	ng 🔲 Gas Li	ift 🗌 Oth	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas 194 MCFE	Mcf	Wate 1.5 E	er B	bls. (Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLETIC				Production Inter	val		REC	EIVED
Vented Sold	Used on Lease		Open Hole Other (Speci	ify)	erf. [Dually Comp.	Commingled	2676-2760'	FEB	1 1 2005

KCC WICHITA

302 S. Clay, Liberal, KS (620) 624-4941 Field Offices: 217 S. Alliance Ct, Oklahoma City, OK (405) 495-0101 5621 B Sooner Trend Rd., Enid. OK (580) 233-8994 No 56375 Date Purchaser: Mailing Address: 50203 - 423 DANUER CO State County Sec. Lease: Field In Accordance with the terms and conditions specified on the reverse side hereof, which we hereby approve and accept, furnish the use and service of your men, material and equipment necessary to perform the services outlined below to the above well, under our direction and supervision. Open hole hsurance protection authorization -Ву **CASED HOLE SERVICES OPEN HOLE SERVICES PERFORATION** LOGGING Casing Pressure eqmt. req'd (specify) Tubing Max. Pressure encountered Open Hole Logs Primary Computer Logs Pole Trk. (Specify) No. of runs under pressure prints Telecopier# Select Fire Computer/Laser log Casing Gun Z Log Distribution Tubing Gun Type Chg. 3/8 Hsc 45PF= NET PRICE CAMENT KATOMER Charmin x 25 RECEIVED FEB 1 1 2005 KCC WICHITA **TOTAL CHARGES** FIELD ESTIMATE ONLY Southern Office Supply, Inc. Form 34151 Charges subject to correction by our Invoicing Dept. in accordance with latest price schedules Old New Well A BOLK Tubing Size Time Arriving Casing Size Time of Leaving 681 Truck# Miles R. T. Engineer & Crew Ву

\circ										
		•	INVOICE NO.	Subje	ect to Correction	1	FIELD	ORDE	R 9	277~
			Date 12-18-04	Lease	٠, باله		Well #	Lega	8-2	85~33W
SER	VICES, I	L C	Customer ID	County	KKEU		State	Statio		iese Ks
	Posso W	احر سو	21 120	Depth Z9Z	T 5	on		Shoe J		
C	MOSO ()	<u> </u>	W 2.60	Casing	Casing Dept	h TC	•	Job Typ	9.	(Ous)
Ř				Customer Repre	sentative		Treate	r k	Sques	26 - 3
G E					buey Gov	ZALBS		Diex.	Moreis	
AFE Number		PO Nu	ımber	Materials Received by	x Kas	hun 2	1 om	les	,	
Product Code	QUANTITY	MATE	RIAL, EQUIPMENT an	d SERVICES USED	UNIT PRICE	T AM	DUNT	CORREC	ACCOU	INTING AMOUNT
0200	150 SK		& A' Com		-					
D 206	410 SIC		_ , _ ,	ommos)	-					
	1000				·					
C310	99616	CAL	awn CHLORIDE	3	+					
C194	12516	•	Jake .		+					
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Eloo:	Somile	HEA	Ny Equis Mi	UG49&	1 pump	IW	44			
EloI	Somile		CRUS MILER		1 6A	IN	ky			
EIOT	1245TM		K DELIVERY A		50mile	25	7DN			
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10244 NE H	liway 61 · P.O.	Box 861	3 - Pratt, KS 6712	4-8613 · Phone (6	20) 672-1201 -	Fax (620)	672-5383	TOTAL		

TREATMENT REPORT

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Field Order	Statio	5		40.	Ks		Casing	Depth Depth	<u> 2</u> 925	, 60	a sumbar	Aski	L	State	
Type Job	Society		Drice	i Cm			<u> </u>	Formation	2700		/ / //	Legal Desci	ription 79	15-33W	
PIE	E DATA	د/ر			TING DA	TA	FI	_UID USED					T RESUM		
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Max Press	Max Pres	B8	From		То		Frec	,		Avg	<u> </u>		15 Min.	· · · · · · · · · · · · · · · · · · ·	
Well Connect	ion Annulus	· Vol.	From		То					HHP	Used		Annulus	Pressure	
Plug Depth	Packer D	Depth	From		То		Flush			Gas V	/olume	 	Total Los	ed .	
Customer Rec	2922	<u>5' </u>	From		To Stati	on Mana	per / _ as	0-		Ц.	Treater	Λ	n ·		
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Service Units	Casing	Tu	ibing	28		74_	70	38	75			-1	<u> </u>		
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ALLIED CEMENTING CO., INC. 19686

Since the same of		_	Federal 7	Tax I.C	-	CEDV	ICE POINT:	
EMIT TO P.O. BO	OX 31					SERV	09/1	ey
RUSSI	ELL, KAN	SAS 6766	55				JOB START	JOB FINISH
·		TWP	RANGE	CAL	LED OUT	ON LOCATION 9:00 AM	9:45 Am	12:30191
2-22-04	SEC.	TWP. 285	RANGE 33 W				COUNTY	STATE
re /	1-0-	1.6	LOCATION Sal	11-74	11. N 412	MN W/S	FASKELL	/<3
ASE COX	WELL#_	1-8	LOCATION Su	6/e//	16,00 100			
DOR NEW (Ci	rcle one)	•						1
DOR NEW (CI	1010,022-7		4.	 .	OWNER	59111	·	
ONTRACTOR	FLDIC	de u	sell Service	<u> </u>	OWNER			
YPE OF JOB	Sa	neer	<u>, </u>		CEMENT	• .		
OLE SIZE		T.I			AMOUNT OF	RDERED 200	SKS COM	7
ASING SIZE	4/2		EPTH 2402		AMOUNT			
UBING SIZE	274		PTH 2438		and the second second			
RILL PIPE			EPTH				~ 4 n	1810 01
OOL			EPTH		COMMON_	200 SKS	@ <i>9.10</i> _	1820,00
RES. MAX			INIMUM		POZMIX _		@	
MEAS, LINE		S]	HOE JOINT		GEL _		@ 	99.00
CEMENT LEFT	IN CSG.		10 10		CHLORIDE	35K5	@, 33,&	
PERFS. 26	76,28	98-27	14, 2760		ASC		@	
DISPLACEMEN					1150		@	
	EC	UIPMEN	T		-		@	
		-					@	
- TOW	CEMEN	ITER	Dean			·	@	
PUMP TRUCK	CEMIE!	R And	rew/Max				@	
#373 281	THELL	10 7.7.02					@	
BULK TRUCK	DRIVE	R AL	an				@	
# 386							6 / 31	5 2240
BULK TRUCK	DRIVE	(R			HANDLIN	G 2035	<u> </u>	558.2
#	DRIVE				MILEAGE	54/5K/	mile	TAL 2751.3
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CC 40 HOV	CTOCOL	12/1	5 May pres	4110		F JOB		1180.0
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CHARGE TO	: fresc	avve	51017		FEB 11	2005	1	OIAL
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e e e e e e e e e e e e e e e e e e e		Calle		*		and the same of		. 1
To Allied C	emenung	ooted to	ent cementing eq	quipmen	t :			
You are he	reby requ	esicu io i	per to assist own	er or				
and furnish	n cemente	r and neij	per to assist own	work w	as		•	TOTAL
contractor	to do wor	K as is iis	ted. The above	agent o	r			
done to sat	tistaction	and super	rvision of owner	RMS A	ND			•
tractor	I have re	ead & uno	jerstand die 12		TAX_			
CONDITI	ONS" list	ed on the	reverse side.			CHARGE		
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