

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5123
 Name: Pickrell Drilling Company, Inc.
 Address: 416 N. Parkridge
 City/State/Zip: Wichita, Kansas 67202-3738
 Purchaser: N/A
 Operator Contact Person: Bill C. Romig
 Phone: (316) 262-8427
 Contractor: Name: Pickrell Drilling Company, Inc.
 License: 5123
 Wellsite Geologist: Brad Rine
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1-13-05	1-24-05	1-24-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24,336 0000
 County: Ness County, Kansas
 Approx. NW SW SE Sec. 16 Twp. 20S S. R. 25 East West
960 feet from (S) N (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: #1 Rowe "D" Well #: 1
 Field Name: Wildcat
 Producing Formation: None
 Elevation: Ground: 2426' Kelly Bushing: 2431'
 Total Depth: 4491 Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 312' KB Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 312'
 feet depth to surface w/ 200sx _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) P+A KGR 3/3/08
 Chloride content 4,700 ppm Fluid volume 400 bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

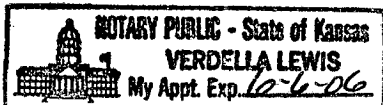
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: C.W. Sebts - President Date: 2-04-05
 Subscribed and sworn to before me this 4th day of February,
 20 05.
 Notary Public: [Signature]
 Date Commission Expires: 6-6-06

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KCC WICHITA

Operator Name: Pickrell Drilling Company, Inc. Lease Name: #1 Rowe "D" Well #: 1
 Sec. 16 Twp. 20S S. R. 25 East West County: Ness County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Radiation Guard Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3804(-1370)	
Lansing	3842 (-1411)	
Marmaton	4232 (-1801)	
Cherokee	4394 (-1963)	
Mississippi	4469 (-2038)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	28#	312'	common	200sx	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	P&A w/	60-40 poz	195sx	6% gel w/1/4# FC/sx

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

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 KCC WICHITA

TUBING RECORD		Size	Set At	Packer At	Liner Run
N/A					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
N/A			<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

20627 ✓

Federal Tax I.D. #

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <i>1/21-05</i>	SEC <i>16</i>	TWP <i>20</i>	RANGE <i>25 W</i>	CALLED OUT <i>9:00 am</i>	ON LOCATION <i>12:30 pm</i>	JOB START <i>2:30 pm</i>	JOB FINISH <i>4:30 pm</i>
LEASE <i>Rowe</i>	WELL # <i>0-#1</i>	LOCATION <i>West side of road, 10 rods N</i>			COUNTY <i>Less</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)				<i>1/2 west - North into</i>			

CONTRACTOR *Pickrell Drlg*
 TYPE OF JOB *Battery Plug*
 HOLE SIZE *7 1/8* T.D.
 CASING SIZE DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER *Pickrell Drlg*
 CEMENT
 AMOUNT ORDERED *195 sy 20/40 670 gal*
of 1/4 lb flo seal per sy

COMMON	<i>117 sy</i>	@	<i>8.30</i>	<i>971.10</i>
POZMIX	<i>78 sy</i>	@	<i>4.50</i>	<i>351.00</i>
GEL	<i>10 sy</i>	@	<i>13.00</i>	<i>130.00</i>
CHLORIDE		@		
ASC		@		
<i>Flo-Seal</i>	<i>49 sy</i>	@	<i>1.60</i>	<i>78.40</i>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>207 sy</i>	@	<i>1.50</i>	<i>310.50</i>
MILEAGE	<i>207 sy OS</i>		<i>22</i>	<i>227.70</i>
TOTAL				<i>2068.70</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Jack*
 # *120* HELPER *T.D.*
 BULK TRUCK
 # *341* DRIVER *Steve*
 BULK TRUCK
 # DRIVER

P & A Wells

REMARKS:

*1st plug @ 1710' with 50 sy cement
 2nd plug @ 1020' with 80 sy cement
 3rd plug @ 330' with 40 sy cement
 4th plug @ 40' with 10 sy cement
 Retired 15 sy cement*

Thanks

CHARGE TO: *Pickrell Drlg*
 STREET
 CITY STATE ZIP

SERVICE

DEPTH OF JOB	<i>1710'</i>			
PUMP TRUCK CHARGE				<i>620.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>22</i>	@	<i>4.00</i>	<i>88.00</i>
MANIFOLD		@		
<i>Cam-Tracked</i>		@	<i>50.00</i>	<i>50.00</i>
		@		

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TOTAL *758.00*

KCC WICHITA
PLUG & FLOAT EQUIPMENT

<i>1.85 1/8 Top Hole</i>		@	<i>30.00</i>	<i>30.00</i>
		@		
		@		
		@		

ALLIED CEMENTING CO., INC.

13025 ✓

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

New City

DATE <i>1-13-05</i>	SEC. <i>16</i>	TWP. <i>20</i>	RANGE <i>25</i>	CALLED OUT <i>6:00 AM</i>	ON LOCATION <i>10:00 am</i>	JOB START <i>10:15 am</i>	JOB FINISH <i>10:45 am</i>
LEASE <i>Route "D"</i> WELL # <i>1</i>			LOCATION <i>Laid w. side 10 north 1/4</i>		COUNTY <i>Texas</i>	STATE <i>Ka.</i>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Pickrell*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* T.D. *317'*
 CASING SIZE *8 5/8* DEPTH *312'*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. *15*
 PERFS.
 DISPLACEMENT ✓

OWNER *same*
 CEMENT
 AMOUNT ORDERED *200 cu Common*
3% cc 2% gel

COMMON	<i>200 cu</i>	@	<i>7.85</i>	<i>1570.00</i>
POZMIX		@		
GEL	<i>4 gal</i>	@	<i>11.00</i>	<i>44.00</i>
CHLORIDE	<i>6 gal</i>	@	<i>33.00</i>	<i>198.00</i>
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>210 cu</i>	@	<i>1.35</i>	<i>283.50</i>
MILEAGE	<i>210 mi</i>	@	<i>22</i>	<i>231.00</i>

EQUIPMENT

Texas
 PUMP TRUCK CEMENTER *J.D. Drilling*
 # *224* HELPER *Jim Weighman*
 BULK TRUCK
 # *342* DRIVER *R. Burdeman*
 BULK TRUCK
 # DRIVER

TOTAL *2326.50*

REMARKS:

SERVICE

*Ran 8 5/8 casing to bottom,
 Circulate with rig pump, hook up to
 pump tank & mixed 200 cu common 3% cc
 2% gel, shut down change valves over
 release 8 5/8 TWP & displace with 19 1/4 BBLs
 fresh H₂O. Cement did circulate.*

DEPTH OF JOB	<i>312'</i>			
PUMP TRUCK CHARGE				<i>570.00</i>
EXTRA FOOTAGE	<i>12'</i>	@	<i>.50</i>	<i>6.00</i>
MILEAGE	<i>22</i>	@	<i>11.00</i>	<i>242.00</i>
PLUG		@		
		@		
		@		

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KCC WICHITA

FLOAT EQUIPMENT

TOTAL *664.00*

CHARGE TO: *Pickrell Drilling Co. Inc.*
 STREET *100 South Main Suite 505*
 CITY *Wichita* STATE *Kansas* ZIP *67202-3738*

1-Top 8 5/8" Wood	@	<i>55.00</i>	<i>55.00</i>
	@		
	@		
	@		
	@		

TOTAL *55.00*

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or