

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # # 7208  
Name: LORAIN CLEAVER  
Address: 700 TEXAS ROAD  
City/State/Zip: COLONY, KANSAS 66015  
Purchaser: PLAINS  
Operator Contact Person: BETTY THORNHILL  
Phone: (\_\_\_\_) 620-365-2515  
Contractor: Name: LORAIN CLEAVER OIL  
License: # 6056  
Wellsite Geologist: NONE

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth

Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

1/18/04    1/21/05    1/21/05  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-125-30583-0000  
County: MONTGOMERY  
N/2NW SE Sec. 7 Twp. 32 S. R. 17  East  West  
2258 feet from S / N (circle one) Line of Section  
2000 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: ROBERT HOUSEL Well # 15

Field Name: COFFEYVILLE-CHERRYVALE

Producing Formation: BARTLESVILLE

Elevation: Ground: N/A Kelly Bushing: N/A

Total Depth: 760 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 760

feet depth to SURFACE w/ 123 sx cmt.

Drilling Fluid Management Plan OK I KCR 3/3/08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: XX Lorain Cleaver  
Title: OWNER Date: 1/28/2005

Subscribed and sworn to before me this 28 day of JANUARY,  
20 05

Notary Public: BETTY THORNHILL Betty Thornhill

Date Commission Expires: 3/8/2006

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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**FEB 04 2005**  
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**BETTY THORNHILL**  
Notary Public - State of Kansas  
My Appt. Expires 3/8/2006

Operator Name: LORINE CLEAVER Lease Name: ROBERT HOUSEL Well #: # 15  
 Sec: 7 Twp: 32S S. R: 17E  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SOIL & CLAY	0	20
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	LIME	145	212
List All E. Logs Run:		BIG SHALE	276	415
		LIME	488	520
		BL. SHALE	539	542
		LIME	542	560
		SHALE	563	695
		SAND W/LITE ODOR	695	697
		BROKEN SAND W/GOOD	697	704

730/782  
T.D.

**DRILLERS REPORT**

**CASING RECORD**  New  Used SHOW

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<del>SURFACE</del>	<del>9 1/2"</del>	<del>6"</del>		<del>4-D-20</del>	PORTLAND	6	A
PRODUCTION	5 7/8	2 7/8		760	PORTLAND	123	5 SKS BENTONITE

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	* ROBERT HOUSEL # 15 WELL WAS DRILLED AND CEMENTED TO THE TOP, HAS NOT BEEN LOGGED AND PERF. BUT THIS WELL WILL BE COMPLETED & MADE INTO A PRODUCER.		

**TUBING RECORD** Size 2 7/8 Set At 760 Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) T.A.

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

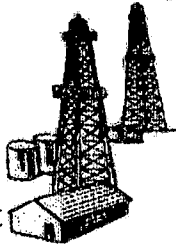
Disposition of Gas \_\_\_\_\_ **METHOD OF COMPLETION** \_\_\_\_\_ **Production Interval** \_\_\_\_\_

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) T.A.

# Rick's Well Service

P.O. Box 268  
 129 Railroad  
 Cherryvale, KS 67335

rickswellservice@sbcglobal.net



## Invoice

DATE	INVOICE #
1/24/2005	1729

BILL TO
Cleaver Oil Co. 700 Texas Rd Colony, KS 66015

Robert Housel #15

DATE	DESCRIPTION	UNITS	RATE	AMOUNT
1/21/2005	Cement 760' of 2 7/8" casing. Pump charge	1	475.00	475.00T
	(123) sacks cement	123	7.75	953.25T
	(5) sacks of bentonite	5	10.00	50.00T
	Move trucks on and off location dozer	3	75.00	225.00T
	2 7/8" wiper plug	1	18.50	18.50T
	Sales Tax		7.00%	120.52

CEMENT  
 JOB  
 R. HOUSL  
 # 15

PAID  
 1/27/05  
 CK 826

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MAKE CHECKS PAYABLE TO:  
 Rick's Well Service  
 THANK YOU!

**Total      \$1,842.27**

RICK'S WELL SERVICE  
P.O. BOX 268  
CHERRYVALE, KS 67335  
620-336-2944

**COPY**

FIELD REPORT

DATE	JOB #	SEC	TWP	RANGE	LEASE	WELL #
1-21-05		7	32S	17E	Robert Hausel	15
CUSTOMER: Cleaver Oil Co.					FSL	COUNTY
MAILING ADDRESS					FEL	STATE
CITY & STATE						KS

**CEMENTING & ACID**

TYPE OF JOB	CASING	PLUGS	HOLE DATA
Cement casing SURFACE FT	NEW USED	BOTTOM	SIZE
PRODUCTION TD 760'	SIZE WT. 2 7/8"	MIDDLE	PERFS
SQUEEZE TOP BOTTOM	DEPTH	TOP	MAX PRESSURE 500 #s
WASH	TYPE		TREAT
			ADMIXES

**PULLING UNIT - DRILLING & HOLE CLEAN UP - HEATER TRUCK**

TYPE JOB	PULLING	WASHING	CEMENTING	PWR SWIVEL	ROUSTABOUT
JOB START					
JOB STOP					

COMMENTS:

Cement 760' of 2 7/8" casing.

Move trucks on and off location w/ dozer

SUPERVISOR: \_\_\_\_\_

PUMP CHG ----- \$ 475.00  
 WATER ----- \$ \_\_\_\_\_  
 PULLING UNIT ----- \$ \_\_\_\_\_  
 HEATER ----- \$ \_\_\_\_\_  
 CEMENT SACKS 123 @ 7.75 -- \$ 953.25  
 ADMIXES 5 sks bentonite \$ 50.00  
 EQUIPMENT 3 hrs dozer @ 75.00 \$ 225.00  
 OTHER 2 7/8" wiper plug ----- \$ 18.50  
 POWER SWIVEL ----- \$ \_\_\_\_\_  
 ROUSTABOUT ----- \$ \_\_\_\_\_

SALES TAX \$ 120.52  
 TOTAL \$ 1842.27

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Robert Howse # 15

0 - 20 - soil + clay  
20 - 32 - Lime  
32 - 145 - shale  
145 - 212 - Lime  
212 - 217 - bl. shale  
217 - 256 Lime  
256 - 260 bl. shale  
260 - 276 Lime  
276 - 415 big shale  
415 - 435 Lime  
435 - 488 shale  
488 - 520 - Lime  
520 - 526 - bl. shale  
526 - 539 - Lime  
539 - 542 - bl. shale  
542 - 560 Lime  
560 - 563 bl. shale  
563 - 695 shale  
695 - 697 sand w/ lite odor  
697 - 704 broken sand w/ good show  
704 - 730 shale  
730 - 782 TD. sandy shale

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