

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5056  
Name: F.G. Holl Company, L.L.C.  
Address: 9431 East Central, Suite #100  
City/State/Zip: Wichita, Kansas 67206-2543  
Purchaser: NCRA  
Operator Contact Person: Franklin R. Greenbaum  
Phone: (316) 684-8481  
Contractor: Name: Sterling Drilling Company, Rig #1  
License: 5142  
Wellsite Geologist: Bill Ree  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: F.G. Holl Company, L.L.C.  
Well Name: NOLTE NO. 1-7

Original Comp. Date: 01/27/2004 Original Total Depth: 3675'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back 3530' Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

RU: 01/04/2005 01/27/2004 RD: 01/17/2005  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 185-23219-0001  
County: Stafford 90' N & 20' E of  
C NW SW SE Sec. 7 Twp. 21 S. R. 12  East  West  
1080 feet from (S) N (circle one) Line of Section  
2290 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: NOLTE "OWWO" Well #: 1-7  
Field Name: Mueller North Abandoned  
Producing Formation: Arbuckle & Lansing  
Elevation: Ground: 1854' Kelly Bushing: 1863'  
Total Depth: 3675' Plug Back Total Depth: 3530  
Amount of Surface Pipe Set and Cemented at 329'KB Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set RECEIVED Feet  
If Alternate II completion, cement circulated from KANSAS CORPORATION COMMISSION  
feet depth to \_\_\_\_\_ w/ MAR 11 2005 cmt.

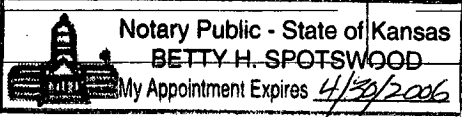
Drilling Fluid Management Plan OWWO KAR 3/5/08  
(Data must be collected from the Reserve Pit!) CONSERVATION DIVISION  
WICHITA, KS  
Chloride content 10,000 ppm Fluid volume 1,000 bbls  
Dewatering method used Hauled free fluids to SWD  
Location of fluid disposal if hauled offsite:  
Operator Name: John J. Darrah  
Lease Name: ANSHUTZ-15 SWD License No.: 5088  
Quarter NE Sec. 15 Twp. 21 S. R. 14  East  West  
County: Stafford Docket No.: D-17,893

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum  
Title: Exploration Manager Date: 03/07/2005  
Subscribed and sworn to before me this 10th day of March, 2005  
Betty H. Spotswood  
Notary Public: Betty H. Spotswood

Date Commission Expires: 04/30/2006



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

ORIGINAL

Operator Name: F.G. Holl Company, L.L.C. Lease Name: NOLTE "OWWO"  
 Sec. 7 Twp. 21 S. R. 12  East  West County: Stafford 90' N & 20' E. of

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  <i>(Submit Copy)</i></p> <p>List All E. Logs Run:                  = CNL/CDL/MEL/BHCS/DIL                  SCBL/BCSL</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name Top Datum</p> <p>See original copy</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12-1/4"	8-5/8"	23#	329'KB	60/40 Poz	325 sx	2% gel, 3%cc
Production casing	7-7/8"	5-1/2"	15.50#	3674'KB	50/50 Poz	150 sx	
					A-Serv. Lite	25 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing			50 sx	
<input type="checkbox"/> Plug Back TD		Common	40 sx	5% fla 3-22, 1% wca
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	Reperf 3515' - 3520' Arbuckle	Treat w/ 350 gal 15% fe acid	
		Treat w/ 250 gal 28% fe acid.	
		Treat w/ 500 gal 15% fe	
		Treat w/ 1500 gal 7-1/2% Mira acid.	

TUBING RECORD	Size <u>2-7/8"</u>	Set At <u>3524'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>01/18/2005</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>11</u>	Gas Mcf	Water Bbls. <u>8</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled 3246'-3520' OA LKC/Arbuckle

Production Interval  Other (Specify) \_\_\_\_\_