

Revised

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 332325
Name: Popp Operating, Inc.
Address: PO Box 187
City/State/Zip: Hoisington, Kansas 67544
Purchaser: Semcrude
Operator Contact Person: Rickey Popp
Phone: (620) 786-5514
Contractor: Name: Discovery Drlg, Inc.
License: 31548
Wellsite Geologist: Bob Stolze

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>3/10/04</u>	<u>3/15/04</u>	<u>11/13/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-24,788-00-00

County: Barton

SE NW SW Sec. 11 Twp. 20 S. R. 11 East West

1685 feet from S / N (circle one) Line of Section

1552 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Panning Well #: 10

Field Name: Chase-Silica

Producing Formation: Arbuckle

Elevation: Ground: 1746 Kelly Bushing: 1754

Total Depth: 3380 Plug Back Total Depth: 3337

Amount of Surface Pipe Set and Cemented at 495.21 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 495.21

feet depth to surface w/ 250 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *Amended Alt I KGR 3/5/08*

Chloride content: 17,000 ppm Fluid volume: 80 bbls

Dewatering method used Hauled off free fluids

Location of fluid disposal if hauled offsite: _____

Operator Name: Popp Operating, Inc.

Lease Name: Panning License No.: 32325

Quarter S/2 Sec. 11 Twp. 20 S. R. 11 East West

County: Barton Docket No.: D-27,948

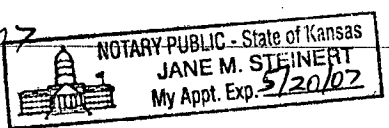
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rickey Popp
Title: President Date: 3/15/05

Subscribed and sworn to before me this 15th day of March,
2005.

Notary Public: Jane M. Steinert
Date Commission Expires: 5/20/07



KCC Office Use ONLY
ND Letter of Confidentiality Received
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

RECEIVED
MAR 16 2005

KCC WICHITA

Operator Name: **Popp Operating, Inc.** Lease Name: **Panning** Well #: **10**
 Sec. **11** Twp. **20** S. R. **11** East West County: **Barton**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run, Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density/Neutron, Dual Induction, Micro & Cement Bond Logs

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample
	Name Top Datum	
	Tariko 2385 -623	
	Topeka 2618 -856	
	Heebner 2874 -1112	
	Lansing 3024 -1262	
	Base KC 3254 -1492	
	Arbuckle 3273 -1511	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4	8-5/8	28	495.21	A-Con 60/40	250	3%cc 1/4# CF/sx
Production Csg	7-7/8	5-1/2	14	3377	50/50 Poz	125	4%gel 2%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used)

Shots Per Foot	Footage	Material	Depth
4	3272-73	250 gal 7-1/2% MCA	3272

TUBING RECORD Size **2-7/8** Set At **3320** Packer At **none** Liner Run Yes No

Date of First Resumerd Production, SWD or Enhr. **11/13/05** Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil **30** Bbls. Gas **0** Mcf Water **385** Bbls. Gas-Oil Ratio **9%** Gravity **36.7**

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

