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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31430
 Name: White Eagle Resources Corp.
 Address: P.O. Box 270948
 City/State/Zip: Louisville, CO 80027
 Purchaser: NCRA
 Operator Contact Person: Mike Janeczko
 Phone: (303) 604-6888
 Contractor: Name: Murfin Drilling
 License: 30606
 Wellsite Geologist: James Musgrove
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/16/2004</u>	<u>9/22/04</u>	<u>9/29/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

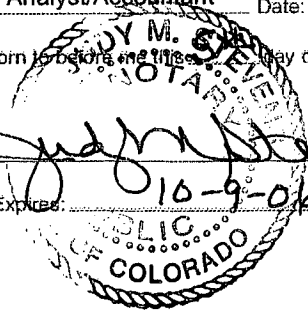
API No. 15 - 065-22985-00-00
 County: Graham
 C NE NW Sec. 14 Twp. 10 S. R. 21 East West
510 feet from S (N) (circle one) Line of Section
1900 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Driscoll Well #: 9
 Field Name: Cooper
 Producing Formation: Arbuckle
 Elevation: Ground: 2280' 2209 Kelly Bushing: 2214'
 Total Depth: 3878' Plug Back Total Depth: 3844'
 Amount of Surface Pipe Set and Cemented at 206' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *Alt II KGR 3/4/08*
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Production Analyst/Accountant Date: 7/5/05
 Subscribed and sworn to before me this _____ day of July
 20 05
 Notary Public: [Signature]
 Date Commission Expires: 10-9-06



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: White Eagle Resources Corp. Lease Name: Driscoll Well #: 9
 Sec. 14 Twp. 10 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See Attached Log

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	206'	60/40 Poz	175	2% Gel; 3% CC
Production	7 7/8"	5 1/2"	14#	3874'	Econo Bond	175	
					A-Con	225	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3772-3774		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	2 7/8"	3834'		

Date of First, Resumed Production, SWD or Enhr.	Producing Method
10/01/2004	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	142		○		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
(If vented, Submit ACO-18.)



INVOICE NO.		Subject to Correction			
Date	9-23-04	Lease	Driscoll	Well #	9
Customer ID		County	Graham	State	KS
White Eagle Res Corp		Depth	Formation	Shoe Joint	
		Casing	5 1/2	TP=3874 14 ppf	29.97
		Casing Depth	3874	TD	3878
		Customer Representative	Randy Weigle	Treater	D. Scott
		Job Type Long String New Well			

ORIGINAL
FIELD ORDER 8184

AFE Number	PO Number	Materials Received by	X Randy Weigle
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D207	175 sk	Econo Bond Common Bottom Stage Cmt	-			
D201	225 sk	A-Con Cmt Common	-			
C195	119 lbs	FLA-322	-			
C244	45 lbs	Cmt Friction Reducer	-			
C194	57 lbs	Cellflake	-			
C310	635 lbs	Calcium Chloride	-			
F211	1 cq	Auto Fill float shoe	-			
F101	10 cq	Centralizers 5 1/2	-			
F121	1 cq	Cmt Basket "	-			
F211	1 cq	Float shoe "	-			
F181	1 cq	L.D. Plug & Baffle "	-			
F251	1 Eq	Stage Tool	-			
C302	500 gals	mud Flush	-			
E100	1 cq	Trk mi / way 150 mi	-			
E107	400 sk	Cmt Serv Chg	-			
E104	2701 fm	Bulk Delv Chg	-			
R208	1 cq	Pump Charge	-			
E101	1 cq	Pick up mi / way 150 mi	-			
R701	1 cq	Cmt Head Rental	-			
R702	1 Eq	Csg Swivel Rental	-			
		UNITS	MILES			
		TONS	MILES			
		EA.	PUMP CHARGE			
Discounted Price =				15,930.07		

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ORIGINAL TREATMENT REPORT



Customer ID		Date	
Customer <i>White Eagles Res</i>		<i>9-23-04</i>	
Lease <i>Driscoll</i>		Lease No.	Well # <i>9</i>
Well # <i>184</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth <i>3874</i>
		County <i>Graham</i>	State <i>KS</i>

Job *Long String New Well* Formation Legal Description *14-10s-21w*

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Size <i>3 1/2</i>	Tubing Size	Shots/Ft <i>1.5</i>	<i>13.8</i>	Acid <i>175sk Econobond</i>	3FR	RATE <i>2000</i>	ISIP
Depth <i>2844</i>	Depth <i>PSTD</i>	From	To	Pre Pad <i>187FLA-322</i>	<i>Bottom Stage</i>	Max	5 Min.
Volume <i>13.7</i>	Volume	From	To	Pad <i>225sk A-Con</i>		Min	10 Min.
Max Press <i>2000</i>	Max Press	From <i>2.8</i>	To <i>11.8</i>	Frac <i>390cc 1/4 C.F.</i>		Avg	15 Min.
Connection	Annulus Vol.	From	To	D.V. @ <i>1694'</i>		HHP Used	Annulus Pressure
Log Depth	Packer Depth	From	To	Flush <i>12 Bbl m.f.</i>		Gas Volume	Total Load

Customer Representative <i>Randy Weigle</i>	Station Manager <i>Dave Autry</i>	Treater <i>D. Scott</i>
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Service Units	<i>118</i>	<i>80</i>	<i>57</i>	<i>47</i>	<i>12</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1600</i>					<i>Bottom Stage</i>
					<i>On Loc w/ Trki Safety mt</i>
					<i>F.S. Bottom L.D. Baffle Top S.J.</i>
					<i>Cent 1-2-4-5-6-7-8-11-49-52</i>
					<i>Basket Bottom 51st D.V. Top 51st = 1694'</i>
					<i>Csg on Bottom Drop Ball & Circ w/ Rig</i>
<i>2007</i>	<i>200</i>		<i>5</i>	<i>5</i>	<i>H2O Spacer</i>
<i>2010</i>	<i>200</i>		<i>12</i>	<i>5</i>	<i>St mud Flush</i>
<i>2013</i>	<i>200</i>		<i>5</i>	<i>5</i>	<i>H2O Spacer</i>
<i>2015</i>	<i>200</i>		<i>42.7</i>	<i>4.6</i>	<i>mix cm + @ 13.8ppg 175sk</i>
<i>2026</i>	<i>0</i>		<i>10</i>	<i>5</i>	<i>Close In & Wash Pump + line</i>
<i>2030</i>	<i>100</i>			<i>6.5</i>	<i>Drop 1st Stage Plug + St Disp w/ H2O</i>
<i>2037</i>	<i>150</i>		<i>50</i>	<i>5.0</i>	<i>St mud Disp</i>
<i>2040</i>	<i>300</i>			<i>5.0</i>	<i>lifting cm</i>
<i>2047</i>	<i>1500</i>		<i>93.7</i>	<i>0</i>	<i>Plug Down + psi Test Csg</i>
					<i>Release psi float Held</i>
					<i>Drop opening Device</i>
<i>2057</i>	<i>800</i>		<i>2</i>	<i>1</i>	<i>Open Stage Tool</i>
					<i>& Circ w/ Rig</i>

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TREATMENT REPORT



Customer ID		Date	
Customer			
Lease		Lease No.	Well #
Order #	Station	Casing	Depth
		County	State
		Formation	Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
	Depth	From	To	Pre Pad		Max		5 Min.
	Volume	From	To	Pad		Min		10 Min.
	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Station Manager	Treater
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					Bottom stage
2130	200		5	6	H2O Spacer
2133	200		116	6	St mixing Cmt @ 11.8ppg @ 10sk
2156	0		5	5	Close In wash Pump & line
2200	0			5	Release Closing Plug & St Disp 1/2 H2O
2210	1500		43	0	Plug Down & Close Tool
2212	0				Release psi & CLK flow back Held
					Circ 13 Bbls Cmt = 25 skt
					Job Complete

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Thank you Scotty

ATS - 1434N ON RTP-5 W OR GRAVEL ROAD - 3/2N to ORIGINAL TB-E into

TREATMENT REPORT

ORIGINAL



Customer ID		Date	
Customer WHITE EAGLE RES. CORP.		9-16-04	
Lease DRESCOLL		Lease No.	Well # 9
Field Order # 8840	Station PRATT, KS	Casing 8 7/8	Depth 206'
Type Job SURFACE - NW		County GRAHAM	State KS
Formation		Legal Description 14-10-21	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 206'	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative TOMMY	Station Manager AUSTIN	Treater COOLEY
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Service Units	120	27	47	72
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1700					ON LOCATION
					RUN 206' 8 7/8" 28" CSG.
					TAC BOTTOM - BREAK CORE.
					MIX CEMENT
2200	200		36	5	175 SL. 60/40 PZ 2% GA, 3% CC
					STOP - RELEASE PLUG
	0		0	5	START DISP
2015	150		12	5	PLUG DOWN
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					5 bbl
					CORRECTION CEMENT TO BIT
					JOB COMPLETE - THANKS - KEVIN