

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5044
Name: WHITE PINE PETROLEUM CORPORATION
Address: 110 S. MAIN, SUITE 500
City/State/Zip: WICHITA, KS 67202
Purchaser: N/A
Operator Contact Person: WILBUR C. BRADLEY
Phone: (316) 262-5429
Contractor: Name: C & G DRILLING
License: 32701
Wellsite Geologist: LARRY NICHOLSON

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

8/15/04 8/22/04 12/15/04

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 019-26620-0000

County: CHAUTAUQUA

NE SW SE Sec. 22 Twp. 33 S. R. 9 East West

990 feet from (S) N (circle one) Line of Section

1650 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: E. McNOWN TRUST Well #: 1

Field Name: McNOWN

Producing Formation: N/A

Elevation: Ground: 1056 Kelly Bushing: 1063

Total Depth: 2535 Plug Back Total Depth: 2267

Amount of Surface Pipe Set and Cemented at 55 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2267

feet depth to surface w/ 220 sx cmt.

Drilling Fluid Management Plan P+A KGR 3/4/08
(Data must be collected from the Reserve Pit)

Chloride content fresh ppm Fluid volume 1000 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____ RECEIVED
KANSAS CORPORATION COMMISSION

Lease Name: _____ License No.:

Quarter _____ Sec. _____ Twp. _____ S. R. FEB 1 1 2005 East West

County: _____ Docket No. _____ CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wilbur C Bradley
Title: PRESIDENT Date: 2/10/05

Subscribed and sworn to before me this 10th day of February

2005

Notary Public: Richard A. Pape, Jr.

Date Commission Expires: 8/14/2008

RICHARD A. PAPE, JR.
Notary Public - State of Kansas
My Appt. Expires 8/14/08

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: WHITE PINE PETROLEUM CORP Lease Name: E MCNOWN TRUST Well #: 1
 Sec. 22 Twp. 33 S. R. 9 East West County: CHAUTAUQUA

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION LOG DUAL COMPENSATED POROSITY LOG	<table border="0" style="width:100%"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Iola</td> <td>1244</td> <td>-181</td> </tr> <tr> <td>Checkerboard</td> <td>1577</td> <td>-454</td> </tr> <tr> <td>Pawnee</td> <td>1811</td> <td>-748</td> </tr> <tr> <td>Oswego</td> <td>1884</td> <td>-821</td> </tr> <tr> <td>Verdigris</td> <td>1961</td> <td>-898</td> </tr> <tr> <td>Mississippi</td> <td>2172</td> <td>-1109</td> </tr> <tr> <td>Chattanooga Sh</td> <td>2404</td> <td>-1341</td> </tr> <tr> <td>Arbuckle</td> <td>2448</td> <td>-1385</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Iola	1244	-181	Checkerboard	1577	-454	Pawnee	1811	-748	Oswego	1884	-821	Verdigris	1961	-898	Mississippi	2172	-1109	Chattanooga Sh	2404	-1341	Arbuckle	2448	-1385
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	24	55	REGULAR	30	
PRODUCTION	7-7/8	5-1/2	14	2267	POZMIX	220	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2169-2210 Mississippi	Frac-recovered water	
2	1814-1820 Pawnee	Acidize-recovered water	
2	1274-1276 Big Salt	Acidize-recovered water	
2	840-844 Stalnaker	Acidize-recovered water	
2	390-396 Elgin Sand	Acidize-recovered water	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. D & A	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

WELL SERVICES, INC.

STREET, CHANUTE, KS 66720

210 OR 800-467-8676

TICKET NUMBER

1452

LOCATION

Eureka

FOREMAN

Brad Butler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-16-04		Elizabeth M ^c Nown Trust #1	22	33	9E	Chautaugus
CUSTOMER						
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
Orbit Energy / ATTN: Mike Tindle			446	Rick		
P.O. Box 681			442	Anthony		
CITY						
STATE						
ZIP CODE						
Krum						
Texas						
76249						

C+G
Drilling

JOB TYPE Surface Pipe HOLE SIZE 12 1/4" HOLE DEPTH 56' CASING SIZE & WEIGHT 8 5/8" - 24 lb.
 CASING DEPTH 55' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 15'
 DISPLACEMENT 2 1/2 Bbls DISPLACEMENT PSI 150 BT MIX PSI 200 RST RATE 4 BPM
 REMARKS Safety Meeting: Rig up to 8 5/8" casing, break circulation with fresh water. Mixed 30 SKs Regular
Cement w/ 3% CACL2 and Flocele. Displace cement with 2 1/2 Bbls fresh water.
Shut down - close casing in with good cement returns = 2 Bbl slurry
Job complete - Tear down at 7:00 pm.

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	50	MILEAGE		
1104	30 SKs	Regular - Class A cement		
1102	2 SKs	CACL2 3%		
1107	1/2 SK	Flocele		
RECEIVED KANSAS CORPORATION COMMISSION FEB 11 2005 CONSERVATION DIVISION WICHITA, KS				
5407		Ton Mileage - Bulk Truck	m/c	
			6.3%	SALES TAX
				ESTIMATED
				TOTAL

AUTHORIZATION Called by C+G Drllg. TITLE _____ DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1457
 LOCATION Eureka
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-22-04		Elizabeth McNowin Trust # 1	22	335	9E	Chautaugus
CUSTOMER Orbit Energy			C & G DR19.			
MAILING ADDRESS P.O. Box 681			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Krum			445	Troy		
STATE Tx			441	Justin		
ZIP CODE 76249			442	Russ		
			436	Ed		

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 2535' CASING SIZE & WEIGHT 5 1/2 14# Used
 CASING DEPTH 2267' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 - 13.6 SLURRY VOL 100 Bbl WATER gal/sk _____ CEMENT LEFT in CASING 0'
 DISPLACEMENT _____ DISPLACEMENT PSI 1500 MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2 Casing. Drop BALL to Set Packer Shoe. Pump 20 Bbl Fresh water. Set Packer Shoe @ 1000 PSI. Pump 10 Bbl Dye WATER. Mixed 220 SKS 60/40 Pozmix Cement w/ 4% Gel 4" Kol-Seal per/sk, 1% CaCl2 @ 13.6 # per/gal, yield 1.47. TAIL IN w/ 150 SKS Thick Set Cement @ 13.4 # per/gal, yield 1.61. Wash out Pump & Lines. Shut down. Release Plug. Start Displacing Plug. (Plug Displacement to Seat = 55.3 BBL) Had 53.5 Bbl Displaced w/ Pressure @ 1500 PSI, Casing Jumped & Pressure Fell off to 600 PSI. Shut down. Possibly Blew hole in Casing. Shut casing in, To Let Cement Set.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	50	MILEAGE		
1131	220 SKS	60/40 Pozmix Cement		
1118	8 SKS	Gel 4%		
1110 A	18 SKS	Kol-Seal 4" per/sk		
1102	4 SKS	CaCl2 1%		
1126 A	150 SKS	Thick Set Cement - TAIL IN Cement		
5407 A	17.7 TONS	50 miles		
5502 C	5 HRS	80 BBL VAC TRUCK		
1123	3360 gals	City water (to mix Cement)		
4406	1	5 1/2 Top Rubber Plug		
4130	10	5 1/2 x 7 7/8 Centralizers		
4253	1	5 1/2 Type A Packer shoe		
			Sub total	
			6.3%	
			SALES TAX	
			ESTIMATED	
			TOTAL	

AUTHORIZATION M. M. [Signature] TITLE _____ DATE _____