

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4894
Name: Horseshoe Operating, Inc.
Address: 110 W. Louisiana, Suite 200
City/State/Zip: Midland, Texas 79701
Purchaser: Oneok Midstream Gas Supply
Operator Contact Person: S. L. Burns
Phone: (432) 683-1448
Contractor: Name: _____
License: _____
Wellsite Geologist: KCC WICHITA

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW _____
_____ Dry _____ Other (Core, WSW, Expi., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD _____
_____ Plug Back _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>11/17/04</u>	<u>11/19/04</u>	<u>1/4/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-075-20815-0000
County: Hamilton
NE SE NW Sec. 34 Twp. 22 S. R. 40 East West
1500 feet from S (N) (circle one) Line of Section
2310 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW

Lease Name: Yoder Well #: 1
Field Name: Bradshaw

Producing Formation: Winfield
Elevation: Ground: 3465 Kelly Bushing: 3471

Total Depth: 2657 Plug Back Total Depth: 2652

Amount of Surface Pipe Set and Cemented at (5) ft @ 235 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2657'
feet depth to surface w/ 575 sx cmt.

Drilling Fluid Management Plan Alt II KGR 3/4/08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

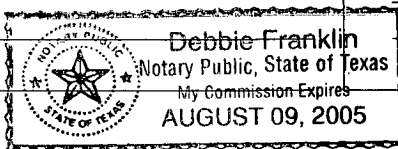
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Skyler J Burns
Title: Vice President Date: 2/8/05

Subscribed and sworn to before me this 8 day of February,
2005.

Notary Public: Debbie Franklin
Date Commission Expires: 8-9-2005



KCC Office Use ONLY

_____ Letter of Confidentiality Received

If Denied, Yes Date: _____

_____ Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

Operator Name: Horseshoe Operating, Inc. Lease Name: Yoder Well #: 1
 Sec. 34 Twp. 22 S. R. 40 East West County: Hamilton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**Compensated Density/Neutron
Cement Bond Log**

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Base Stone Corral	2160	+1305
Top Winfield	2613	+852
Base Winfield Porosity	2635	+830

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#	235	C	175	2%cc/Flocele
Production	7-7/8	4-1/2	10.5#	2657	C	450	Lite
Production	7-7/8	4-1/2	10.5#	2657	C	125	Common

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2630'-2639'	RECEIVED FEB 14 2005 KCC WICHITA	500 gals 15% HCL + flush
			8000# 20/40 + 4000# 12/20

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8	2643'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
1/4/05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		75	130		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

13919

WF

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE 11/17/04	SEC 34	TWP 22s	RANGE 40W	CALLED OUT	ON LOCATION 7:00 AM	JOB START 9:15 PM	JOB FINISH 9:30 PM
LEASE Yoder	WELL # 1	LOCATION Syracuse Twp 3E 1/2 Sec 34 Hamilton		COUNTY	STATE KS		
OLD OR NEW (Circle one)							

CONTRACTOR Cheyenne Rig #11

TYPE OF JOB Cmt 8 3/4 Surface

HOLE SIZE 8 3/4 T.D.

CASING SIZE 8 3/4 DEPTH 237

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 200 MINIMUM 50

MEAS. LINE SHOE JOINT 15

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 14.1 BBL

OWNER Same

CEMENT

AMOUNT ORDERED

175 SKs Cmt + 290 cc 4# Flo Seal

COMMON	<u>175 SKs</u>	@	<u>8.85</u>	<u>1,548.75</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>4 SKs</u>	@	<u>30.00</u>	<u>120.00</u>
<u>Flo-Seal</u>	<u>44#</u>	@	<u>1.40</u>	<u>61.60</u>
		@		
		@		
		@		
		@		
HANDLING	<u>179 SKs</u>	@	<u>1.25</u>	<u>223.75</u>
MILEAGE	<u>5¢ per SK/mile</u>			<u>537.00</u>
TOTAL				<u>2,491.10</u>

EQUIPMENT

PUMP TRUCK CEMENTER Max

702 HELPER Walt

BULK TRUCK

218 DRIVER Jerry

BULK TRUCK

DRIVER

REMARKS:

Cmt 8 3/4 Surface Csg with 175 SKs

Cmt Displace Plug 14 BBL

Close in Csg Cement Did

Circulate

SERVICE

DEPTH OF JOB 237 FT

PUMP TRUCK CHARGE 520.00

EXTRA FOOTAGE @

MILEAGE 60 MI @ 4.00 240.00

PLUG 8 3/4 Surface @

@

@

RECEIVED

TOTAL 760.00

FEB 14 2005

CHARGE TO: Horseshoe Operating

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

KCC WICHITA 8 5/8

Surface Plug @ 45.00

@

@

@

@

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Phil Loyd

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME Phil Loyd

ALLIED CEMENTING CO., INC. 19043

Federal Tax I.D. _____

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>11-19-04</u>	SEC <u>34</u>	TWP. <u>22s</u>	RANGE <u>40w</u>	CALLED OUT	ON LOCATION <u>4:00 AM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>12:00 PM</u>
LEASE <u>Yoder</u>	WELL # <u>1</u>	LOCATION <u>Syracuse TN 3E 1N 4E</u>		COUNTY <u>Hamilton</u>		STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				S/S			

CONTRACTOR Cheyenne Drtg
 TYPE OF JOB 4 1/4 Production string
 HOLE SIZE 7 7/8 T.D. 2657'
 CASING SIZE 4 1/2 DEPTH 2680'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1000# MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 43 1/2 Bbls

OWNER Same
 CEMENT AMOUNT ORDERED
450 SKS Lite 3/4" P10 Seal
125 SKS CLC
Class C 125 SKS @ 10.65 1331.25
~~COMMON~~
 POZMIX @ _____
 GEL @ _____
 CHLORIDE @ _____
 ASC @ _____
Lite 450 SKS @ 7.75 3487.50
~~P10 Seal - 113# @ 1.40 158.20~~
 HANDLING 610 SKS @ 1.25 762.50
 MILEAGE 54 SK/mile
 TOTAL ~~7569.45~~
8026.95

EQUIPMENT

PUMP TRUCK CEMENTER Dean
 # 373-281 HELPER Fuzzy
 BULK TRUCK # 386 DRIVER Jarrod
 BULK TRUCK # 218 DRIVER _____

REMARKS:

Mix 450 SKS Lite 3/4" P10 Seal + 125 SK CLC Wash Lined Pump. Disp 43 1/4 Bbls. Cement did circulate. 22 Bbls Disp Lost Circulation. Pressure came Back to 500. Plug Landed 1000' Float Held.
Thank you

SERVICE

DEPTH OF JOB 2680'
 PUMP TRUCK CHARGE _____ 1130.00
 EXTRA FOOTAGE @ _____ 300.00
 MILEAGE 55 Miles @ 4.00 300.00
 MANIFOLD @ _____
 @ _____
 @ _____

RECEIVED

FEB 14 2005 TOTAL 1430.00

KCC WICHITA

PLUG & FLOAT EQUIPMENT

Float Shoe @ 210.00
Latch down Plug Assy @ 300.00
8-Centralizers @ 50.00 400.00
 @ _____
 @ _____
 TOTAL 910.00

CHARGE TO: Horseshoe Operating
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE HAWK

TAX _____
 TOTAL CHARGE ~~8026.95~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

PRINTED NAME _____