

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

(Handwritten marks)

Operator: License # 4894
 Name: Horseshoe Operating, Inc.
 Address: 110 W. Louisiana, Suite 200
 City/State/Zip: Midland, Texas 79701
 Purchaser: Duke Energy Field Services
 Operator Contact Person: S. L. Burns
 Phone: (432) 683-1448
 Contractor: Name: _____
 License: _____
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/30/04</u>	<u>12/2/04</u>	<u>1/11/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 15-071-20805-0000
 County: Greeley
SW _____ Sec. 07 Twp. 20 S. R. 39 East West
1320 _____ feet from (S) N (circle one) Line of Section
1320 _____ feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Foster Well #: 3-7
 Field Name: Bradshaw
 Producing Formation: Winfield
 Elevation: Ground: 3534 Kelly Bushing: 3540
 Total Depth: 2890 Plug Back Total Depth: 2889
 Amount of Surface Pipe Set and Cemented at (5) jts 271' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 2890
 feet depth to surface w/ 550 sx cmt.
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *Act II KGR 3/4/08*
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

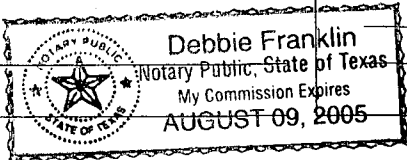
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *S. L. Burns*
 Title: Vice President Date: 2/8/05

Subscribed and sworn to before me this 8 day of February,
2005.

Notary Public: *Debbie Franklin*
 Date Commission Expires: 8-9-2005



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Horseshoe Operating, Inc. Lease Name: Foster Well #: 3-7
 Sec. 07 Twp. 20 S. R. 39 East West County: Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Base Stone Corral</td> <td>2425</td> <td>+1115</td> </tr> <tr> <td>Top Winfield</td> <td>2785</td> <td>+755</td> </tr> <tr> <td>Base Winfield Porosity</td> <td>2809</td> <td>+731</td> </tr> </table>	Name	Top	Datum	Base Stone Corral	2425	+1115	Top Winfield	2785	+755	Base Winfield Porosity	2809	+731
Name	Top	Datum											
Base Stone Corral	2425	+1115											
Top Winfield	2785	+755											
Base Winfield Porosity	2809	+731											

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#	271	C	175	2%cc/Flocele
Production	7-7/8	4-1/2	10.5#	2890	C	425	Lite
Production	7-7/8	4-1/2	10.5#	2890	C	125	Common

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	2805'-2819'	500 gals 15% HCL + additives	
1	2864'-2870'		
	RECEIVED	8000# 20/40 + 4000# 12/20	
	FEB 14 2005		

TUBING RECORD	Size	Set	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8		2871	

Date of First, Resumerd Production, SWD or Enhr. 1/4/05	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		150	17		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

ALLIED CEMENTING CO., INC. 19045

Federal Tax I.D. _____

WR

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>12-2-04</u>	SEC <u>7</u>	TWP. <u>20s</u>	RANGE <u>39w</u>	CALLED OUT	ON LOCATION <u>9:50 AM</u>	JOB START <u>4:50 PM</u>	JOB FINISH <u>5:45 PM</u>
LEASE <u>Foster</u>	WELL # <u>3-7</u>	LOCATION <u>Tribune 8s 3E 15 1E</u>			COUNTY <u>Greeley</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Cheyenne Drig Rig W
 TYPE OF JOB Production
 HOLE SIZE _____ T.D. 2890'
 CASING SIZE 4 1/2 DEPTH 2896'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT -
 CEMENT LEFT IN CSG. -

OWNER Same
 CEMENT
 AMOUNT ORDERED 125 sks class C
SKs Lite 1/2 # Plc Seal

PERFS. _____
 DISPLACEMENT 46 Bbls
 EQUIPMENT

COMMON <u>class C</u> <u>125 sks</u>	@	<u>10.65</u>	<u>1331.25</u>
POZMIX _____	@	_____	_____
GEL _____	@	_____	_____
CHLORIDE _____	@	_____	_____
ASC _____	@	_____	_____
<u>Lite</u> <u>425 sks</u>	@	<u>7.75</u>	<u>3293.75</u>
<u>Plc Seal</u> <u>212 #</u>	@	<u>1.40</u>	<u>296.80</u>
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
HANDLING <u>579 sks</u>	@	<u>1.25</u>	<u>723.75</u>
MILEAGE <u>54 /sk/mile</u>			<u>723.75</u>
			<u>7816.80</u>

PUMP TRUCK CEMENTER Dean
 # 373-281 HELPER Fuzzy Andrew
 BULK TRUCK
 # 386 DRIVER Fuzzy RECEIVED
 BULK TRUCK
 # 377 DRIVER Lonnie FEB 14 2005

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REMARKS:

Mix 425 sks Lite 1/2 # Plc Seal followed w/ 125 sk C.C. wash pump & line release Plug. Had 400 # lost circulation 25 Bbls Disp. Drop to 0 press came back to 300 #. Landed Plug at 500 # Float Held

Thank you

CHARGE TO: Horse shoe Operating
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>2896'</u>	
PUMP TRUCK CHARGE		<u>1130.00</u>
EXTRA FOOTAGE	@	_____
MILEAGE <u>7.5 miles</u>	@	<u>4.00 300.00</u>
MANIFOLD	@	_____
_____	@	_____
_____	@	_____

TOTAL 1430.00

4 1/2 PLUG & FLOAT EQUIPMENT

<u>RFU Float shoe</u>	@	<u>210.00</u>
<u>Latch down Plug Assy</u>	@	<u>300.00</u>
<u>5 - Centralizers</u>	@	<u>50.00 250.00</u>
<u>3 - Baskets</u>	@	<u>116.00 348.00</u>
_____	@	_____

TOTAL 1108.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE HAWK

PRINTED NAME

ALLIED CEMENTING CO., INC. 19133

Federal Tax I.D. _____

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: WTF

Oakley KS

DATE <u>11-30-04</u>	SEC. <u>7</u>	TWP. <u>20</u>	RANGE <u>39 W</u>	CALLED OUT <u>1:30 pm</u>	ON LOCATION <u>4:15 pm</u>	JOB START <u>4:30</u>	JOB FINISH <u>5:00 pm</u>
LEASE <u>Foster</u>	WELL # <u>3-7</u>	LOCATION <u>Tribune 8s. 3c. 1s. 1e</u>			COUNTY <u>Greeley</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>3145 6 in</u>				

CONTRACTOR Chey #11
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 285'
 CASING SIZE 8 5/8 23' DEPTH 275'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. 1
 DISPLACEMENT 16.5

OWNER Same
 CEMENT
 AMOUNT ORDERED 175 com 290 cc
114# Flo-Seal

EQUIPMENT
 PUMP TRUCK CEMENTER Fuzzy
 # 373 HELPER Andrew
 BULK TRUCK
 # 315 DRIVER Alan
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>175</u>	@	<u>8.85</u>	<u>1548.75</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>4</u>	@	<u>30.00</u>	<u>120.00</u>
ASC		@		
Flo-seal	<u>44#</u>	@	<u>1.40</u>	<u>61.60</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>179</u>	@	<u>1.25</u>	<u>223.75</u>
MILEAGE	<u>.05 x 5K x mile</u>			<u>237.00</u>
				TOTAL <u>2491.00</u>

REMARKS:

Cement 8 5/8 csg with
175 sks com 290 cc 114#
Flo-seal
Displace plug to within
15' of bottom
Cement did circulate
Plug down @ 5:00 pm

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>520.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>60</u>	@	<u>4.00</u> <u>240.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>760.00</u>			

CHARGE TO: Horseshoe Operating
 STREET _____
 CITY _____ STATE _____ ZIP _____

RECEIVED
 FEB 14 2005
 KCC WICHITA
 PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 plus</u>	@	<u>45.00</u>
	@	
	@	
	@	
	@	
TOTAL <u>45.00</u>		

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Noel Perry

PRINTED NAME _____