

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 3954  
 Name: Jaed Production Co., Inc.  
 Address: P.O. Box 902  
 City/State/Zip: Arkansas City, KS 67005  
 Purchaser: STG  
 Operator Contact Person: Jay Warren  
 Phone: (620) 442-0826  
 Contractor: Name: \_\_\_\_\_  
 License: \_\_\_\_\_  
 Wellsite Geologist: Ed Broyles  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total-Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>10/22/04</u>	<u>10/24/04</u>	<u>1/10/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 191-22444-0000  
 County: Sumner  
SE SE SW - Sec. 28 Twp. 34 S. R. 2  East  West  
330 feet from (S) N (circle one) Line of Section  
2970 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW (SW)  
 Lease Name: Wolf Well #: 1-28  
 Field Name: Padgett  
 Producing Formation: Simpson  
 Elevation: Ground: 1173 Kelly Bushing: 1178  
 Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 272 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *Alt. I KJR 3/4/08*  
 (Data must be collected from the Reserve Pit)  
 Chloride content 4700 ppm Fluid volume 850 bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

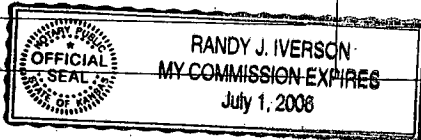
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Warren *V.P.*  
 Title: Vice President Date: 2-15-05

Subscribed and sworn to before me this 15<sup>th</sup> day of FEBRUARY

Notary Public: Randy Iverson

Date Commission Expires: 7-1-06



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**FEB 24 2005**  
**KCC WICHITA**

Operator Name: Jaed Production Co., Inc. Lease Name: Wolf Well #: 1-28  
 Sec. 28 Twp. 34 S. 1 R. 2  East  West County: Sumner

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  Cement Bond Log Dual Induction Compensated Density Neutron Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Kansas City</td> <td>3015</td> <td>3030</td> </tr> <tr> <td>Wilcox</td> <td>3680</td> <td>3699</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Kansas City	3015	3030	Wilcox	3680	3699
<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample											
Name	Top	Datum											
Kansas City	3015	3030											
Wilcox	3680	3699											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23 lbs	272	Class A	155	3% Cal 2% Gel
Longstring	7 7/8	5 1/2	15 lbs	2703	OWC Class A	150	6% Cal 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
9	Perforated 3680 - 3682 -9 holes	250 gallon acid	3680-82

TUBING RECORD		Size <u>2 1/2</u>	Set At <u>3680</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>1-20-05</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf <u>10</u>	Water Bbls. <u>40</u>	Gas-Oil Ratio	Gravity <u>40</u>

Disposition of Gas  Vent  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2248  
 LOCATION EUREKA  
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER#	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-16-04		WOLF 1-28	28	345	2E	Sumner
CUSTOMER						
JAED Production Company, Inc.			Berentz			
MAILING ADDRESS			Delq. Co.			
P.O. Box 902			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			445	TROY		
STATE			441	JUSTIN		
ZIP CODE						
ARKANSAS City						
KS						
67005						

JOB TYPE SURFACE HOLE SIZE 12 1/4" HOLE DEPTH 274 CASING SIZE & WEIGHT 8 5/8 24"  
 CASING DEPTH 272 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.8 # SLURRY VOL 37.2 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 20'  
 DISPLACEMENT 16.0 BBL DISPLACEMENT PSI 300 MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. BREAK circulation w/ 15 BBL fresh water. Mixed 155 sks Regular Cement w/ 3% CACL2, 2% Gel, 1/4 # Flocele per/sk @ 14.8 # per/gal. yield 1.35. Displace w/ 16.0 BBL fresh water. Final Pumping Pressure 300 psi. Shut casing in. Good Cement Returns to Surface. = 6 BBL slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	550.00	550.00
5406	80	MILEAGE	2.35	188.00
1104	155 SKS	Regular Class "A" Cement	8.90	1379.50
1102	9 SKS	CACL2 3%	35.70	321.30
1107	2 SKS	Flocele 1/4 # per/sk	40.00	80.00
1118	3 SKS	Gel 2%	12.40	37.20
5407A	7.28 Tons	80 miles	.85	495.04
<b>RECEIVED</b>				
<b>FEB 24 2005</b>				
<b>KCC WICHITA</b>				
			Sub total	3051.04
		THANK YOU	SALES TAX	114.53
		6.3%	ESTIMATED TOTAL	3165.57

AUTHORIZATION witness By CARL TITLE Berentz Driver DATE 10-16-04

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2275  
 LOCATION Eureka  
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL-NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-24-04	4298	Wolf 1-28	28	37S	2E	Sumner
CUSTOMER JAFO Production Company, Inc			Berentz Drlg, CO,			
MAILING ADDRESS P.O. Box 902			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Arkansas City			446	Rick		
STATE KS	ZIP CODE 67005		441	Jim		
			442	Anthony		

JOB TYPE Longstring HOLE SIZE 7 7/8" HOLE DEPTH 3700' CASING SIZE & WEIGHT 5 1/2" - 15.5 lb.  
 CASING DEPTH 3703' DRILL PIPE TUBING OTHER (Used Pipe)  
 SLURRY WEIGHT 14.2 lb SLURRY VOL 36 Bbls WATER gal/sk CEMENT LEFT in CASING 0'  
 DISPLACEMENT 88 Bbls DISPLACEMENT PSI 600 ~~1300~~ Load Plug RATE 5 BPM

REMARKS: Safety Meeting: Rig up to 5 1/2" casing. Break circulation with 20 Bbls water.  
Mixed 75 SKs. Regular cement. Tail in with 75 SKs. OWC, with 5# P<sup>2</sup>/SK of KOL-SEAL @ 14# (yield 1.4#)  
Shut down - washout pump & lines - Release Plug - Displace Plug with 88 Bbls water.  
Final pumping at 600 PSI - Bumped Plug to 1300 PSI - wait 2 minutes - Release Pressure  
Plug Held - Close casing w/ O.P.S.I.  
Good cementation during cementing procedure  
Job complete - Tear down

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	80 miles	MILEAGE	2.35	188.00
1104	75 SKs	Regular-class Acement -> lead cement	8.90	667.50
1126	75 SKs	O.W.C. (Class Acement 6% CA-SEAL 2# @ 2.2# @ 2.2#)	11.85	888.75
1110 A	7 SKs	KOL-SEAL 5# P <sup>2</sup> /SK	15.75	110.25
5407 A	7.65 Ton	80 miles - Bulk Truck	.85	520.00
4130	7	5 1/2" x 7 7/8" Centralizers	28.00	196.00
4203	1	5 1/2" Guide Shoe	102.00	102.00
4454	1	5 1/2" Latch Down Plug	170.00	170.00
			5.3%	SALES TAX
				113.13
				ESTIMATED TOTAL
				3665.63

AUTHORIZATION Witnessed by David Proyles

TITLE

193627

DATE 10-24-04

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2275  
 LOCATION Eureka  
 FOREMAN Brod Butler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-24-04	4298	Wolf 1-28	28	34S	2E	Sumner
CUSTOMER JAED Production Company, Inc			Berenz Drly, CO.			
MAILING ADDRESS P.O. Box 902			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Arkansas City			446	Rick		
STATE KS			441	Jim		
ZIP CODE 67005			442	Anthony		

JOB TYPE LongString HOLE SIZE 7 7/8" HOLE DEPTH 3700' CASING SIZE & WEIGHT 5 1/2" - 15.5 lb  
 CASING DEPTH 3703' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER (Used Pipe)  
 SLURRY WEIGHT 14.2 lb SLURRY VOL 36 Bbls WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0'  
 DISPLACEMENT 88 Bbls DISPLACEMENT PSI 600 ~~1300~~ Latched Plug RATE 5 BPM

REMARKS: Safety Meeting - Rig up to 5 1/2" casing, Break circulation with 20 Bbls water.  
Mixed 75 SKs. Regular cement, Tail in with 75 SKs. OWC with 5# P<sup>2</sup>/SK of KOL-SEAL or 14# (Yield 1.44)  
Shut down - washout pump lines - Release Plug - Displace Plug with 88 Bbls water.  
Final pumping at 600 PSI - Bumped Plug to 1300 PSI - wait 2 minutes - Release Pressure  
Plug Held - Close casing in w/ O.P.S.I.  
Good cementation during cementing procedure.  
Job complete - Tear down

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	80 miles	MILEAGE	2.35	188.00
1104	75 SKs	Regular-class Acement - Lead cement	8.90	667.50
1126	75 SKs	O.W.C. (Class A cement 6% CA-SEAL 2.6oz 2pkts)	11.85	888.75
1110 A	7 SKs	KOL-SEAL 5# P <sup>2</sup> /SK	15.75	110.25
5407 A	7.65 Ton	80 miles - Bulk Truck	.85	520.00
4130	7	5 1/2" x 7 7/8" Centralizers	28.00	196.00
4203	1	5 1/2" Guide Shoe	102.00	102.00
4454	1	5 1/2" Latch Down Plug	170.00	170.00
			SALES TAX	113.13
			ESTIMATED TOTAL	3665.63

RECEIVED  
 FEB 24 2005  
 KCC WICHITA  
 5.3%

AUTHORIZATION Witnessed by Darin Brasler

TITLE \_\_\_\_\_

193627

DATE 10-24-04