

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form AGO-1
September 1999
Form Must Be Typed

Operator: License # 32187
Name: Southwind Exploration, LLC
Address: 110 E. 5th, P.O. Box 34
City/State/Zip: Piqua, KS 66761
Purchaser: SemCrude
Operator Contact Person: F.L. Ballard
Phone: (620) 468-2885
Contractor: Name: Well3R@fined Drilling Co., Inc.
License: 33072
Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: Oil & Gas International Corporation
Well Name: V. Stafford
Original Comp. Date: 10/18/82 Original Total Depth: 1200
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
12/29/81 unknown 6/24/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-133-23,395-0001
County: Neosho
NW NW NW Sec. 24 Twp. 30 S. R. 17 | East | West
330 feet from S / (circle one) Line of Section
330 feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Stafford LLC OW Well #: 1 OW
Field Name: South Thayer Gas
Producing Formation: Summit-Mulky
Elevation: Ground: 970 Kelly Bushing: _____
Total Depth: 1200 Plug Back Total Depth: 910'
Amount of Surface Pipe Set and Cemented at 50' Feet
Multiple Stage Cementing Collar Used? | Yes | No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1171'
feet depth to 0 w/ 152 sx cmt.
Circulated
Drilling Fluid Management Plan OWWO RGR 2/8/08
(Data must be collected from the Reserve Pit) **RECEIVED**
Chloride content _____ ppm Fluid volume _____
Dewatering method used JUL 26 2004
Location of fluid disposal if hauled offsite: **KCC WICHITA**
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ | East | West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2070, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: F.L. Ballard
Title: Agent Date: 7/23/04
Subscribed and sworn to before me this 23 day of July, 2004
Notary Public: Lucille Rice
Date Commission Expires: 04/23/06

NOTARY PUBLIC - State of Kansas
LUCILLE RICE
My Appt. Exp. 04/23/06

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Southwind Exploration, LLC

Lease Name: Stafford LLC

Well # 10170

Sec. 24 Twp. 30 S. R. 17 East West

County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All Logs Run:

Gamma Ray Neutron

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See original Completion report

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 5/8"	7"	17	50'	class A	12	2% CaCl
Production	6 1/4"	4 1/2"	9.5	1171'	class A	152	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	636-642	300gal 15% HCL, 350# frac gel,	
4	654-659	168sks 20 x 40 Brady sand	636-659

TUBING RECORD

Size Set At Packer At

Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr.

7/26/04

Producing Method

Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours

Oil Bbls. x 0

Gas Mcf x 38

Water Bbls. x 40

Gas-Oil Ratio

Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

Ventd Sold Used on Lease
(If vented, Sum ACQ-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

TYPE

SIDE ONE

State Geological Survey
WICHITA BRANCH

AFFIDAVIT COMPLETION FORM

ACU-1 WELL HISTORY
24-30-17E P1
CORRECTED FORMS *And*

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7588 EXPIRATION DATE 6-30-83

OPERATOR Oil & Gas International Corp. API NO. 15-133-23,395

ADDRESS Suite 100, 4550 Post Oak Place COUNTY Neosho
Houston, Texas 77027 FIELD _____

** CONTACT PERSON Yann de Saint Pierre PROD. FORMATION Bartlesville (Perm)
PHONE _____ F# _____

PURCHASER Transwestern Pipeline Company LEASE V. Stafford

ADDRESS P. O. Box 2521 WELL NO. 24-1
Houston, Texas 77252 WELL LOCATION NW Qtr. Sec. 24

DRILLING B. J. Spaulding Drilling Co. 330 Ft. from N Line and
CONTRACTOR 4-S Ranch 330 Ft. from W Line of
ADDRESS Ochetafa, Oklahoma 74051
the NW (Qtr.) SEC 24 TWP 30 RGE 17E

RECEIVED

JUL 26 2004

KCC WICHITA

WELL PLAT

(Office Use On

		24	

KCC
KGS
SWD/REP
PLG. _____

TOTAL DEPTH 1200' PBSD 910'

SPUD DATE 12-29-81 DATE COMPLETED 10-18-82

ELEV: GR 969' DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 50' DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Yann de Saint Pierre, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Yann de Saint Pierre

FILL IN WELL LOG AS REQUIRED: 24-1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no DST Run				
Shale & sand	0	534	Oswego	604
			Cattleman	725
			Bartlesville	874
Lime	534	558	Chat	1069
Shale & sand	558	604		
Lime	604	669	Oswego	604
Shale & sand	669	725		
Shale & sand	725	874	Cattleman	725
Shale & sand	874	1069	Bartlesville	874
Chert & lime	1069	1200	Chat	1069
R.T.D.	1200			

State Geological Survey
 WICHITA BRANCH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF 2500	Water % 4
Disposition of gas (vented, used on lease or sold)		Perforations	
To be Sold			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	7	17	50'	Class A	12	Class A 2% Cal. Chloride
Oil string	6 1/4	4 1/2	9.5	1171'	"	152	" " " "

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/8 Jet	876-885

TUBING RECORD

Size	Setting depth	Packer set at