

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee Oilfield Service, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Richard Howard
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company
License: 33072
Wellsite Geologist: Julie Talkington

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

12/14/04 12/15/04 12/21/04

Spud Date or 12/14/04 Date Reached TD 12/15/04 Completion Date or 12/21/04
Recompletion Date 12/14/04 Recompletion Date 12/15/04 Recompletion Date 12/21/04

API No. 15 - 133-26233-00-00

County: Neosho

Sec. 30 Twp. 29 S. R. 19 East West

1980 feet from (S) N (circle one) Line of Section

660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Kramer, John A. Well #: 30-1

Field Name: Cherokee Basin CBM

Producing Formation: Mississippi

Elevation: Ground: 982' Kelly Bushing: _____

Total Depth: 1054' Plug Back Total Depth: 1050.50'

Amount of Surface Pipe Set and Cemented at 21'6" Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1050.50'

feet depth to surface w/ 150 sx cmt.

Alt 2-Dig 3-19-08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Head of Operations Date: 5/27/2005

Subscribed and sworn to before me this 27th day of May

2005

Notary Public: Jennifer R. Houston

Date Commission Expires: July 30, 2005

KCC Office Use ONLY

NO Letter of Confidentiality Received

If Denied, Yes Date: _____

_____ Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

JENNIFER R. HOUSTON
Notary Public - State of Kansas
My Appt. Expires 7/30/05

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Kramer, John A. Well #: 30-1
 Sec. 30' Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp Density/Neutron Dual Induction Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Lenapah Lime</td> <td>284'</td> <td>+698'</td> </tr> <tr> <td>Altamont Lime</td> <td>313'</td> <td>+669'</td> </tr> <tr> <td>Pawnee Lime</td> <td>432 1/2'</td> <td>+549 1/2'</td> </tr> <tr> <td>Oswego Lime</td> <td>505 1/4'</td> <td>+476 3/4'</td> </tr> <tr> <td>Verdigris Lime</td> <td>642'</td> <td>+340'</td> </tr> <tr> <td>Mississippi Lime</td> <td>974'</td> <td>+8'</td> </tr> </table>	Name	Top	Datum	Lenapah Lime	284'	+698'	Altamont Lime	313'	+669'	Pawnee Lime	432 1/2'	+549 1/2'	Oswego Lime	505 1/4'	+476 3/4'	Verdigris Lime	642'	+340'	Mississippi Lime	974'	+8'
Name	Top	Datum																				
Lenapah Lime	284'	+698'																				
Altamont Lime	313'	+669'																				
Pawnee Lime	432 1/2'	+549 1/2'																				
Oswego Lime	505 1/4'	+476 3/4'																				
Verdigris Lime	642'	+340'																				
Mississippi Lime	974'	+8'																				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24.75#	21'6"	"A"	5sx	
Production	6 3/4"	4 1/2"	10.5#	1050.50'	"A"	150sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	973'-974'	100 gal 15% acid, 4 gal KCl, 1/2 gal biocide	973'-974'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Waiting on pipeline				
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

... SERVICES
 ... CHANUTE, KS 66720
 OR 800-467-8676

TICKET NUMBER **2984**

TREATMENT REPORT & FIELD TICKET
CEMENT

ORIGINAL

DATE: 12-21-04	CUSTOMER #:	WELL NAME & NUMBER: John Cramer #30-1	SECTION: 30	TOWNSHIP: 29	RANGE: 19	COUNTY: Neosho
CUSTOMER: Quest Cherokee LLC			TRUCK #:	DRIVER:	TRUCK #:	DRIVER:
MAILING ADDRESS:			418	Tom		
CITY:			407	Casey		
STATE:			119	Richard		
ZIP CODE:			285	Jason		

JOB TYPE: **L.S.** HOLE SIZE: **6-3/4** HOLE DEPTH: **1054** CASING SIZE & WEIGHT: **4 1/2 x 9.5**
 CASING DEPTH: **1050** DRILL PIPE: TUBING: OTHER:
 SLURRY WEIGHT: SLURRY VOL: WATER gal/sk: CEMENT LEFT in CASING: **0-**
 DISPLACEMENT: **19** DISPLACEMENT PSI: **400** MIX PSI: **150** RATE: **5 BPM**
 REMARKS: **Pumped 3 sks gel ahead, pumped 20 gal cement gel, pumped 150 sks cement to shut down & flushed pump lines, displaced plug to bottom, set shoe, shut in. Circulated cement to surface.**

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE Long Strung		710.00	
5406	60 mi	MILEAGE		141.00	
5402	1050-	Footage		152.50	
5407	1 unit	Bulk Truck		225.00	
5502 C	4 hrs	80 Vac X2		624.00	
1107	2 sks	Flo Seal		80.00	
1110	14 sks	Gilsonite		284.90	
1118	3 sks	gel		32.20	
1126	150 sks	OWC cement		1722.50	
1123	10500 gal	C. by Water		120.75	
				SALES TAX	138.02
				ESTIMATED TOTAL	4295.87

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 31 2005
CONSERVATION DIVISION
WICHITA, KS

AUTHORIZATION: *Todd A. ...* TITLE: _____ DATE: _____