

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7786
Name: PAINTERHOOD OIL CO.-Ken L. Cody
Address: 1125 Road 27
City/State/Zip: Longton, Kansas, 67352
Purchaser: Centennial Energy
Operator Contact Person: Ken L. Cody
Phone: (620) 642-6123
Contractor: Name: M.O.K.A.T. Drilling
License: 5831
Wellsite Geologist: Ken L. Cody

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9-26-07</u>	<u>9-27-07</u>	<u>9-27-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 049-22467-0000
County: ELK
SW NW SW NE Sec. 2 Twp. 30 S. R. 12 East West
3330 feet from (S) / N (circle one) Line of Section
2310 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Tredway Well #: 2-2
Field Name: North Longton
Producing Formation: Layton

Elevation: Ground: 1046 Kelly Bushing: _____
Total Depth: 900' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 900'
feet depth to Surface w/ 100 sx cmt.

Drilling Fluid Management Plan AH II SB
(Data must be collected from the Reserve Pit) 3-25-08
Chloride content 0 ppm Fluid volume 0 (air) bbls
Dewatering method used Evaporation

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Operator Name: _____
JAN 22 2008
Lease Name: _____ License No.: _____
Quarter CONSERVATION DIVISION S. R. WICHITA, KS East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ray Eblerts
Title: Agent Date: 11-21-07
Subscribed and sworn to before me this 21st day of November
2007
Notary Public: David R. Wood
Date Commission Expires: 1-22-08

DAVID R. WOOD
Notary Public
State of Kansas
My Appointment Expires 1-22-08

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report **RECEIVED**
UIC Distribution **RECEIVED**
NOV 26 2007
KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION
WICHITA, KS

Operator Name: **PAINTERHOOD OIL Co. - Ken L. Cody** Lease Name: **Tredway** Well #: **2-2**
 Sec. **2** Twp. **30** S. R. **12** East West County: **Elk**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Induction Compensated density Temp. Bond Radioactive	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Big Salt s.s. 638 +390 Layton s.s. 780 +248 K.C. Lime 824 +204
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	8.625"		40'	Portland	15	None
Production	6.750"	4.5"	10.5	900'	Thickset	100	1/2pd. Floccel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	780-784	Acidized 300 Gal-NE 15% HCL	
		Frack 300 Bls-30 pd. gel-wtr.	
		10,000 # 16/30 sand	780-784

TUBING RECORD		Size 2 3/8	Set At 780	Packer At no	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 11-1-07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 6	Gas Mcf 5mcf	Water Bbls. 40	Gas-Oil Ratio	Gravity 32

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

GEOLOGY REPORT

KEN CODY - PAINTERHOOD OIL COMPANY

TREDWAY 2-2 SET SURFACE 9/14/07 DRILLED 9/17/07 MOKAT

3330' FSL 2310' FEL API #15-049-22467-0000

DEPTH	LITHOLOGY	FLO'S
600-10	Dark Gray Shale Sandy	N
610-20	Dark Gray Shale Sandy	N
620-30	Dark Gray Shale Slightly Coaley	N
630-40	Dark Gray Shale	N
640-50	Shale Limey-Sandy	S
650-60	Medium Gray Shale Sandy	N
660-70	Dark Gray Shale	N
670-80	Medium Gray Shale	N
680-90	Medium Gray Shale	N
690-700	Medium Gray Shale	N
700-10	Brown Lime & Shale Fossils	S Dull
710-20	Lime Brown	N
720-30	Medium Gray Shale	N
730-40	Medium Gray Shale	N
740-50	Shale Slightly Sandy	N
750-60	Shale Slightly Limey	N
760-70	Sandy Shale Limey	N
770-75	Sandy Shale Limey	N
775-80	Excellent Odor Little Tite	
	Sand Brown Mostly Gas	80%
780-85	Excellent Odor Sand Oil Good	95%
785-90	Sand Tite & Shaley	20%
790-92½	Sand	10%
792½-95	Sand Tite	5%
795-97	Sand Tite Coal	20%
797-800	Sand & Shale Coal	20%
800-02½	Sand Tite	S
802½-05	Sand Wet	N
805-07	Sand Wet	N
807-10	Sandy Shale	N
810-13	Sand Wet	N

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DEPTH	LITHOLOGY	FLO'S
813-15	Sandy Shale	N
815-18	Sand & Shale	N
818-20	Lime Top KC Lime	N
820-22 ½	Lime Tan to White	N
822 ½-25	Lime Tan to White	S
825-27	Lime Tan	N
827-30	Lime Sandy Tan	S
830-32	Lime Tan	S
832-35	Lime Tan	S
835-37	Lime Tan to White	1%
837-840	Lime Tan to White	1%
840-42 ½	Lime Tan to White	S
842 ½ -45	Lime Tan	S
845-47	Lime Gray to Brown	S
847-50	Lime Shaley	S
850-60	Shale	N
860-70	Lime Gray to Brown	S
870-80	Lime & Shale	S
880-90	Lime & Shale	S
890-900	Lime Tan to White	S
900-06TD	Lime & Shale	N

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CONSOLIDATED OIL WELL SERVICES, *LLC*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12670
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-20-07	6062	Tredway # 2-2	2	305	12E	ELK

CUSTOMER
Painterhood Oil Co.
 MAILING ADDRESS
1125 Rd 27
 CITY
Longton STATE
Ks ZIP CODE
67352

TRUCK #	DRIVER	TRUCK #	DRIVER
445	Justin		
502	Heath		
436	Jim		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 900' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 895' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4* SLURRY VOL 29 BBL WATER gal/sk 8 CEMENT LEFT in CASING _____
 DISPLACEMENT 14.2 BBL DISPLACEMENT PSI 500 ~~PSI 1000 Bump Plug~~ RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 10 BBL fresh water. Pump 8 sks Gel flush (400*), 10 BBL foamer, 6 BBL dye water. Mixed 100 sks Thick Set Cement w/ 1/4" floccle per/sk @ 13.4* per/gal, yield 1.61. Wash out pump & lines. Shut down. Release plug. Displace w/ 14.2 BBL fresh water. Final Pumping Pressure 500 psi. Bump Plug to 1000 psi. Wait 2 minutes. Release pressure. Float held. Shut casing in @ 0 psi. Good cement returns to surface = 8 BBL slurry to pit. Job complete. Rig down.

PAID in full w/ 5% Discount 9-20-07 CK # 1411 \$3747.09

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	30	MILEAGE	3.30	99.00
1126A	100 SKS	THICK Set Cement	15.40	1540.00
1107	25 *	Floccle 1/4" per sk	1.90 *	47.50
1118A	400 *	Gel Flush	.15 *	60.00
1143	1 GAL	Soap	35.45	35.45
5407	5.5 TONS	Ton Mileage BULK TRUCK	MIC	285.00
5502C	3 HRS	80 BBL VAC TRUCK	90.00	270.00
1123	5800 gals	City water	12.80/1000	74.24
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
4103	1	4 1/2" Cement Basket	190.00	190.00
4129	2	4 1/2" x 6 3/4" Centralizers	36.00	72.00
4161	1	4 1/2" AFU Float Shoe	248.00	248.00
		Sub Total		3801.19
		SALES TAX		143.12
		ESTIMATED TOTAL		3944.31

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paid cc # 1411

THANK YOU *6.3%*
216705

AUTHORIZATION _____ TITLE _____ DATE _____