

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30345
 Name: PIQUA PETRO INC
 Address: 1331 XYLAN ROAD
 City/State/Zip: PIQUA, KS 66761
 Purchaser: MACLASKEY
 Operator Contact Person: GREG LAIR
 Phone: (620) 433-0099
 Contractor: Name: PIQUA PETRO INC
 License: 30345
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12-18-06</u>	<u>12-21-06</u>	<u>1-12-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - ~~27~~-27088-0000
 County: WOODSON
SW - SW - SE Sec. 31 Twp. 23 S. R. 17 East West
180 feet from N (circle one) Line of Section
2460 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: SYLVIA ELLIS Well #: S 02-06
 Field Name: NEOSHO FALLS
 Producing Formation: SQUIRREL
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 960 Plug Back Total Depth: 942
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from SURFACE
 feet depth to 942 w/ 25 1/4 sx cmt.
Drilling Fluid Management Plan Act. II RGR 3/11/08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: PRESIDENT Date: MARCH 9, 2007
 Subscribed and sworn to before me this 9TH day of MARCH
20 07.
 Notary Public: Brenda L. Morris
BRENDA L. MORRIS
 Date Commission Expires: MAY 20, 2010
 My Appt. Expires 5-20-10

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAR 26 2007

KCC WICHITA

Operator Name: PIQUA PETRO INC Lease Name: SYLVIA ELLIS Well #: S 02-06
 Sec. 31 Twp. 23 S. R. 17 East West County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12"	7"		40'	60/40 POZ	25	
LONG STRING	5 7/8"	2 7/8"		942	60/40 POZ	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
11	896.5- 906.5		

TUBING RECORD		Size 2 7/8"	Set At 942	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1-12-07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	Water Bbls. 1	Gas-Oil Ratio 1:1	Gravity 25

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Solid Used on Lease
 Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

ID # _____
 Top # _____
 Cellular # _____
 Office # _____
 Office Fax # _____
 Shop Address: _____
 Madison, KS 66860

Hurricane Truck Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

Cement and Acid
Service Ticket
T 1721

DATE 12-27-06

COUNTY Woodson CITY _____

CHARGE TO Pigua Petro, Inc.
 ADDRESS 1331 Xylan Road CITY Pigua ST Ks. ZIP 66761
 LEASE & WELL NO. Sylvia Ellis" 2-06 CONTRACTOR Nick Brown
 KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____
 DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
140	SKs. 60/40 Pozmix cement		1,037.40
240	lbs Gel 2%		43.20
3 1/2	Hrs. Water Transport		315.00
	BULK CHARGE		
35	BULK TRK. MILES 6.14 Tons		204.15
35	PUMP TRK. MILES		96.25
1	PLUGS 2 7/8" Top Rubber Plug		15.00
		6.3% SALES TAX	69.02
		TOTAL	2480.02

T.D. 950'
 SIZE HOLE 5 7/8"
 MAX. PRESS. _____
 PLUG DEPTH _____
 PLUG USED 2 7/8" Top Rubber Plug

CSG. SET AT _____ VOLUME _____
 TBG SET AT 945' VOLUME _____
 SIZE PIPE 2 7/8" 8th RECEIVED _____
 PKER DEPTH _____ MAR 26 2007
 TIME FINISHED 9:30 AM KCCG WICHITA

REMARKS: Rig up to 2 7/8" tubing, Break circulation with 5 Bbls water, Pumped 15 Bbl. Gel Flush followed with 15 Bbl water. Mixed 140 SKs. 60/40 Pozmix w/ 2% Gel - shutdown without pump and lines - Release Plug - Displace Plug with 5 1/2 Bbls water. Final Pumping @ 550 PSI - Bumped Plug to 1200 PSI - close Tubing in. Good cement returns to surface with 6 Bbl slurry. Job complete - Thanks

EQUIPMENT USED

NAME Heath Watts UNIT NO. #185
Brad Butler
 CEMENTER OR TREATER

NAME Dan #91 UNIT NO. Kelley #170
Called by Nick Brown
 OWNER'S REP.

PED ID# _____
 MC ID # 156212
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Truck Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

Cement and Acid
Service Ticket
T 1705

DATE 12-16-06

COUNTY Woodson CITY _____

CHARGE TO Pigua Petro, Inc.
 ADDRESS 1331 Xylan Road CITY Pigua ST Ks. ZIP 66761
 LEASE & WELL NO. Sylvia Ellis (South West Well) CONTRACTOR Nick Brown
 KIND OF JOB Surface ²⁻⁰⁶ SEC. _____ TWP. _____ RNG. _____
 DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge
		600.00
25	SKs. 60/40 Pozmix cement	185.25
40	lbs. Gel 2%	7.20
65	lbs. CaCl ₂ 3%	27.30
2 1/2	Hrs. Water Truck	187.50
	BULK CHARGE	
35	BULK TRK. MILES 1.12 Trks {2nd Job of 2}	37.24
0	PUMP TRK. MILES	N/C
	PLUGS	
		6.3% SALES TAX
		13.84
		TOTAL
		1058.33

T.D. _____ CSG. SET AT 42' VOLUME _____
 SIZE HOLE 12" TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE 7"
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME FINISHED _____

REMARKS: Rig up to 7" casing, Break circulation with fresh water,
Mixed 25 SKs. 60/40 Pozmix cement w/ 2% Gel, 3% CaCl₂
Displaced cement with 1 Bbl. water - shut down - close casing w/ good cement
Job complete - Tear down

RECEIVED
 MAR 26 2007

KCC WICHITA

EQUIPMENT USED

NAME Heath Watts UNIT NO. #185 NAME Dan #186 UNIT NO. #155
Brad Butler CEMENTER OR TREATER Witnessed by Nick Brown OWNER'S REP.