

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM



WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30993	API No. 15 - 107-23801-00-00
Name: M.A.E. RESOURCES, INC	_ County: LINN
Address: P.O. BOX 304	N/2 -SW - NW Sec. 16 Twp. 21 _ S. R. 22 _ F East _ West
City/State/Zip: PARKER, KS 66072	3600 feet from S/ N (circle one) Line of Section
Purchaser: CRUDE MARKETING	4740 feet from (E) W (circle one) Line of Section
TEDDY JOUNGON	
Phone: (_913) 898.3221	Footages Calculated from Nearest Outside Section Corner: VED (circle one) NE SE (NW) SW
	FAUSETT Well #: 34
22020	CENTERVILLE
Wellsite Geologist: BRAD COOK	VICHIOLOGIA Formation: SQUIRREL
Designate Type of Completion:	Elevation: Ground: N/A Kelly Bushing: N/A20-
New Well Re-Entry Workover	Total Depth: 511 Plug Back Total Depth: 511
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 511
Operator:	feet depth to SURFACEw/_58sx cmt.
Well Name:	Bellin Statement Star All I im
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr/SWD	Chloride content NONE - ppm Fluid volume 150 bbls
Plug BackPlug Back Total Depth	Dewatering method used EVAPORATION
Commingled Docket No	
Dual Completion Docket No	_
Other (SWD or Enhr.?) Docket No	Operator Name:
04/26/04 04/27/04 04/27/04	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	- Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, work Information of side two of this form will be held confidential for a period 107 for confidentiality in excess of 12 months). One copy of all wireline to TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged with the confidence of the confidence	with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. of 12 months if requested in writing and submitted with the form (see rule 82-3-ogs and geologist well report shall be attached with this form. ALL CEMENTING ells. Submit CP-111 form with all temporarily abandoned wells.
Signature: Acres of ohner	KCC Office Use ONLY
Title: President Date: 8-11-04	Letter of Confidentiality Received
Subscribed and sworn to before me this	If Denied, Yes Date:
N	Wireline Log Received
20_04.	Geologist Report Received
Notary Public: Hyll Cues	UIC Distribution
Date Commission Expires: 7-3-05	
Angie Ri	ues



Side Two

Operator Name: M.A	.E. RESOURCE	S, INC		Lease	e Name:_	AUSETT	,	. Well #: <u>34</u>		
Sec. 16 Twp. 2			t 🗌 West	Count	y: LINN					
NSTRUCTIONS: Shested, time tool oper emperature, fluid rec Electric Wireline Logs	n and closed, flowing covery, and flow rate	g and shut s if gas to	t-in pressures, surface test, a	whether s along with	hut-in pre	ssure reached	static level, hydro	static pressu	res, bottoi	m hole
Drill Stem Tests Take		Y	es 🗹 No			og Format	ion (Top), Depth a	nd Datum	V :	Sample
(Attach Additional Sheets) Samples Sent to Geological Survey				Name			Тор	ı	Datum	
Cores Taken				SOIL			0	4	•	
Electric Log Run		✓ Y	es 🔲 No		CLAY			4	6	3
(Submit Copy)					SHA			6	g)
ist All E. Logs Run:					LIME/SHALE			9	4	165
					1	ID/OIL SAN	D	465	5	511
		Repo		RECORD		ew Used	ction, etc.			
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)		eight ./Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent
SURFACE	10 1/4"	7"	- ()	N/A	<u> </u>	20'	PORTLAND	4	N/A	
PRODUCTION	N 5 5/8"	2 7/8"		N/A		506	owc	58	FLO-S	SEAL
		T	ADDITIONAL	L CEMENT	ING / SQL	JEEZE RECOR	D	<u> </u>		
Purpose: Perforate	Purpose: Depth Type of Cement Top Bottom Type of Cement		#Sack	s Used		Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone										
	BEREADAY	ION DECO	D. Drides Blue	Set/Gree		Agid Er	neture Shot Coment	Saucozo Poco	ard .	
Shots Per Foot	Shots Per Foot PERFORATION RECORD - Bridge Plugs S Specify Footage of Each Interval Perfora							ture, Shot, Cement Squeeze Record ount and Kind of Material Used) De		
2 476' to 486'						500 lbs 20/40, 2500 12/20 SAND				
					5040 GAL KCL WATE			ER		476-486'
								· · · · · · · · · · · · · · · ·		
TUBING RECORD	Size	Set At		Packer	At	Liner Run				
) TUBING	· · · · · · · · · · · · · · · · · · ·					Yes No			
Date of First, Resumero	d Production, SWD or I	Enhr.	Producing Me	thod	Flowin	g 📝 Pump	oing Gas Lift	Ctt	ner <i>(Explain</i>	1)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er	Bbls. G	as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLETION	DN			Production Inte	erval			***************************************
Vented Sold	Used on Lease		Open Hole		rf. 🔲 l	Dually Comp.	Commingled			
,	,		Other (Spec	ыу)						

Kimzey Drilling Co. License #33030

License #330

Start Date: 04/26/04 End Date: 04/27/04

MAE Resources Welda Ks. 66091 Fausett#34 API #15-107-23801-00-00

Marvin Kimzey P.O. Box 131

La Cygne, KS 66040

I biologo of Charles Charles Commenting	
	otal Depth
4 soil	4
2 clay 3 shale	6
	9
41 lime	50
8 shale	58
15 lime	73
7 shale	80
3 lime	83
4 shale	87
14 lime	101
165 shale	266
28 lime	294
51 shale	345
13 lime	358
13 shale	371
4 ., , lime	375
29 shale	404
23 lime	427
3 shale 7 lime	430
7 lime	437
9 shale	446
6 lime	452
13 shale	465
6 broken sand show	471
6 broken sand show 3 oil sand 3 broken sand	474
	477
10 oil sand	488
3 , broken sand	491
1 lime	492
19 shale 5	511T.D.



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER 24721

LOCATION Offawa

FIELD TICKET

DATE CUS 4-27-04	TOMER ACCT # WELL N	AME QTR/QTR	SECTION 16	TWP	RGE 22	COUNTY	FORMATION	
	1.A.E. Resour		OWNER					
	20655 S.W.	•	OPERATOR	/	MAE			
	Jelda, Ks 6		CONTRACTO		Kinso	· <i>y</i> .		
	UCION, IS 6	6977					•	
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION	OF SERVICES	OR PRODU	СТ	UNIT PRICE	TOTAL AMOUNT	
5401	/	PUMP CHARGE	ement	Casi	ny.	·	525.00	
5402	506'	cosing				,/4	-NC-	
			- i					
1107	150	F10-5	Seal				37.75	
4402	1	2/2	Rulder	Pla	G		15.00	
1238	1/2 gal	Foam	Er 5.	1tsup	ender.	***************************************	* 15.00.	
	, J,		<u>.</u>			-		
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	-		5*					
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			*			-		
	A	exactles			· · · · · · · · · · · · · · · · · · ·			
		BLENDING & HANDLING	·*					
5407	1xmin	TON-MILES					190,00	
		STAND BY TIME	***					
· · · · · · · · · · · · · · · · · · ·		MILEAGE	· · · · · · · · · · · · · · · · · · ·					
		WATER TRANSPORTS	<u>':</u>	0	•	· · · · · · · · · · · · · · · · · · ·		
		VACUUM TRUCKS FRAC SAND	wen'sh	ev.	-	<u> </u>		
		TIMO ONIVO	16	. *			1	
1126	585a	CEMENT OW	<u> </u>				655.40	
				Lin	n Co.	5.3% SALES TAX	37.53	
			*			Sab Total	1438,15	
Ravin 2790		Dn.	•			ESTIMATED TOTAL	\$1476 19	
RECEIVED ESTIMATED TOTAL #1475.68								
RECEIVED AUG 16288FOREMAN CUSTOMER OF AGENT (PLEASE PRINT) ESTIMATED TOTAL 7/475.68 AUG 16288FOREMAN AUG 16288FOREMAN DATE 4-27-04								
CUSTOMER or AGENTS SIGNATURE CONTROL C								
		- NICI	HITA			4-27	7-04	
CUSTOMER or AGENT (PLEASE PRINT)								