

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6-18-04</u>	<u>6-22-04</u>	<u>6-29-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 125-30478-00-00
 County: Montgomery
 _____ NE SW Sec. 15 Twp. 33 S. R. 15 East West
2280' FSL _____ feet from S / N (circle one) Line of Section
3401' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Wittum Trust Well #: C2-15
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 799' Kelly Bushing: _____
 Total Depth: 1435' Plug Back Total Depth: 1430'
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *det II KJR 2/20/08*
 Chloride content NA ppm Fluid volume 200 bbls
 Dewatering method used empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: J&M Oil
 Lease Name: Sheeps A1 License No.: 17648
 Quarter NE Sec. 11 Twp. 28N S. R. 13 East West
 County: Washington County, OK Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
 Title: Admn & Engr Asst Date: 8-25-04
 Subscribed and sworn to before me this 25 day of August
2004
 Notary Public: Bonnie R. Friend
 Date Commission Expires: _____

BONNIE R. FRIEND
 Notary Public - Michigan
 Ingham County
 My Commission Expires Nov 29, 2004
 Acting in the County of Ingham

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Wittum Trust Well #: C2-15
 Sec. 15 Twp. 33 S. R. 15 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		21'	Class A	5	
Prod	6 3/4"	4 1/2"	10.5#	1430'	50/50 Poz	180	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		
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TUBING RECORD		Size 2 3/8"	Set At 1250'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. 7-27-04		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 1	Water Bbls. 56	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____

Dart Cherokee Basin Operating Co LLC #33074
 Wittum Trust C2-15 API #15-125-30478-00-00
 NE SW Sec 15 T33S-R15E
 Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1272.5'-1274', set CIBP @ 1266'	300 gal 10% HCl, 2080# sd, 265 BBL fl	
4	1221.5'-1222.5'	300 gal 10% HCl, 1420# sd, 220 BBL fl	
4	1037'-1040'	300 gal 10% HCl, 4555# sd, 385 BBL fl	
4	977'-979' / 959'-961.5'	500 gal 10% HCl, 8 ballsealers, 5470# sd, 500 BBL fl	
4	915'-917.5'	300 gal 10% HCl, 3775# sd, 325 BBL fl	
4	887'-888'	300 gal 10% HCl, 1680# sd, 225 BBL fl	
4	863.5'-866'	300 gal 10% HCl, 4635# sd, 575 BBL fl	

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McPherson Drilling LLC Drillers Log

Rig Number: 2	S. 15	T. 33	R. 15
API No. 15- 125-30478	County: MG		
Elev. 799'	Location: C-NE-SW		

Operator: Dart Cherokee Basin Operating Co. LLC	
Address: 3541 CR 5400 Independence, KS 67301	
Well No: C2-15	Lease Name: Wittum Trust
Footage Location:	1980 ft. from the South Line 3300 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC	
Spud date: 6/18/2004	Geologist:
Date Completed: 6/22/2004	Total Depth: 1435'

Gas Tests:
Comments:

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	21'	McPherson.	
Type Cement:	Portland		
Sacks:	4	McPherson	
			Mike Holland - Driller

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil/clay	0	12	coal	957	959				
shale	12	19	shale	959	1010				
lime	19	28	sand	1010	1035				
sand (wet)	28	138	coal	1035	1039				
lime	138	150	sand/shale	1039	1135				
sand	150	170	sand (odor)	1135	1140				
shale	170	225	shale	1140	1224				
lime	225	260	blk shale	1224	1225				
shale	260	277	shale	1225	1261				
lime	277	340	coal	1261	1263				
lime/shale	340	380	shale	1263	1285				
shale	380	471	Miss lime	1285	1435 TD				
lime	471	560							
shale	560	683							
lime pink	683	705							
shale	705	793							
lime Osw	793	828							
Summit	828	836							
lime	836	860							
Mulky	860	865							
lime	865	878							
shale	878	882							
coal	882	883							
shale	883	957							

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CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 24928

LOCATION B-ville

FIELD TICKET

DATE 6-23-04	CUSTOMER ACCT # 2368	WELL NAME William Trust # C2-15	QTR/QTR	SECTION 15	TWP 33	RGE 15	COUNTY M.G.	FORMATION
CHARGE TO Dart			OWNER					
MAILING ADDRESS			OPERATOR					
CITY & STATE			CONTRACTOR					

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT	
5401	1 1430'	PUMP CHARGE Production Casing		710.00	
1110	18 SKS	Gilsonite		36.30	
1111	450 #	Salt		117.00	
1118	4 SKS	Gel		49.60	
1107	3 SKS	Flo Seal		120.00	
1105	1 SK	Hulls		13.60	
1123	6.300 gal	City Water		72.45	
4404	1	4 1/2 Rubber Plug		35.00	
1238	1 gal	Soap		31.50	
1265	1/2 gal	BI-Side		35.48	
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5407	Min	BLENDING & HANDLING TON-MILES STAND BY TIME MILEAGE		225.00	
5501C	4 hr	WATER TRANSPORTS		336.00	
5502C	4 hr	VACUUM TRUCKS FRAC SAND		312.00	
1124	180 SKS	CEMENT 50/50		1242.00	
				SALES TAX	106.65
ESTIMATED TOTAL				3,772.78	

Revin 2790

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Tommy Carpenter 191019

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W: 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 31200
 LOCATION B-ville
 FOREMAN Tony

TREATMENT REPORT

DATE 6-23-04	CUSTOMER #	WELL NAME <i>withum Trust #CZ-15</i>	FORMATION
SECTION 15	TOWNSHIP 33	RANGE 15	COUNTY MG
CUSTOMER Dart			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
289	Kent		
	Bobby		
	Jeff H.		
226	Brian		

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

WELL DATA	
HOLE SIZE 6 3/4"	PACKER DEPTH
TOTAL DEPTH 1436	PERFORATIONS
	SHOTS/FT
CASING SIZE 4 1/2	OPEN HOLE
CASING DEPTH 1430'	
CASING WEIGHT 10.5	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB Pumped and got circulation then pumped 2gel, 5 Bbls water, 10 Bbls Soap, 10 Bbls water, then 180 SKS Poz Mix then wash up line and pump and dropped plug and displaced with 23.4 Bbls 850 PSI w
 AUTHORIZATION TO PROCEED _____ TITLE _____ DATE at 12:5

TIME AM./PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT 850
							MIX PRESSURE 150
							MIN PRESSURE 50
							ISIP
							15. MIN.
							MAX RATE 3 1/2
							MIN RATE 3

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