

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9913	API No. 15 - 035-24198-00-00
Name: Bullseye Petroleum, Inc.	County: Cowley
Address: 15820 Plymouth	
City/State/Zip: Wichita KS 67230	1320 feet from S/ N (circle one) Line of Section
Purchaser:  Operator Contact Person:  William Ash Phone: (316) 733-5280	1420 feet from (E) / W (circle one) Line of Section
Purchaser:  Operator Contact Person: William Ash  Phone: (316) 733-5280	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 733-5280 \\ \frac{\frac{1}{3}}{3} \\ \frac{2}{3} \\ \frac{1}{3} \\ \frac{1} \\ \frac{1}{3} \\ \frac{1}{3} \\ \frac{1}{3} \\ \frac{1}{3} \\ \fra	(circle one) NE SE NW SW
Berentz Drilling Company 750	Lease Name: Drake A Well #: 1
License: 5892	Field Name: Eastman East
Wellsite Geologist:	Producing Formation: Arbuckle
Designate Type of Completion:	Elevation: Ground: 1321 Kelly Bushing: 1326
New Well Re-Entry Workover	Total Depth: 3271 Plug Back Total Depth:
Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 310 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Ory Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	D. W. 51 114 12 1
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf. Conv. to Enhr./SWD	Chloride contentppm Fluid volume 500 bbls
Plug Back Plug Back Total Depth	Dewatering method used_Evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
5-18-04 5-28-04 5.28-04	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R   East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 13 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: Back Mgg. Date: 7-7-09	Letter of Confidentiality Received
Subscribed and sworn to before me this 74 day of Quly	If Denied, Yes Date:
0004	Wireline Log Received
. 11 0010.1	Geologist Report Received
Notary Public: Sharow X. Mara	SHARON R. WARD Distribution
Date Commission Expires: 7-/4-04	NOTARY PUBLIC

My Appt. Exp.

Side Two Operator Name: Bullseye Petroleum, Inc. Lease Name: Drake A County: Cowley S. R. <sup>6</sup> INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. **Drill Stem Tests Taken** ✓ Yes No Log Formation (Top), Depth and Datum Sample (Attach Additional Sheets) Name Ton Datum Samples Sent to Geological Survey Yes KC 2117 Miss. 2832 Cores Taken Yes Arb. Electric Log Run Yes ✓ No (Submit Copy) DST 1: 2815-2850 Rec. 5' Drilling Mud, SO IFP 13-14 ISIP 338 FFP 16-20 FSIP 227 List All E. Logs Run: DST 2: 3232-3250 Rec. 30' Drilling Mud, SO IFP 13-22 ISIP 1157 FFP23-27 FSIP 1119 CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Size Casing Set (In O.D.) Size Hole Weight Setting Type of # Sacks Type and Percent Purpose of String Drilled Surface 23 12 1/4 8 5/8 2% Gel/3% CC 310 Common 150 ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement #Sacks Used Type and Percent Additives Top Bottom Perforate **Protect Casing** Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Shots Per Foot Depth RECEIVED KANSAS CORPORATION COMMISSION CONSERVATION DIVISION WICHITA, KS **TUBING RECORD** Size Set At Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. **Producing Method** Flowing Pumping Gas Lift Other (Explain) Estimated Production Oil Bbls. Gas -Mcf Water Gas-Oil Ratio Gravity Per 24 Hours METHOD OF COMPLETION Disposition of Gas Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

Other (Specify)

(If vented, Submit ACO-18.)