

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31191
Name: R&B Oil & Gas
Address: P.O. Box 195
City/State/Zip: Attica, Kansas 67009-0195
Purchaser: Barr Energy, LLC
Operator Contact Person: Randy Newberry
Phone: (620) 254-7251
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Tim Pierce & Fred Stump

API No. 15 - 077-21485-00-00
County: Harper County, Kansas
NW NW SE Sec. 26 Twp. 31 S. R. 9 East West
2310 feet from (S) N (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Newberry Well #: 1-A
Field Name: Spivey-Grabs
Producing Formation: Mississippi

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Elevation: Ground: 1605' Kelly Bushing: 1613'
Total Depth: 4525' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 236 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

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Original Comp. Date: _____ Original Total Depth: _____
Deepening: _____ Re-perf. _____ Conv. to Enhr./SWD _____
Plug Back _____ Plug Back Total Depth _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Enhr.?) _____ Docket No. _____
06-08-04 06-15-04 7-3-04
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan Alt I KGR 2/20/08
(Data must be collected from the Reserve Pit) 400
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used: Hauled Off
Location of fluid disposal if hauled offsite: _____
Operator Name: Jody Oil & Gas Corporation
Lease Name: Sanders 3A License No.: 3288
Quarter _____ Sec. 20 Twp. 31 S. R. 8 East West
County: Harper Docket No.: D-23, 313


INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry
Title: President Date: 8-23-04
Subscribed and sworn to before me this 23rd day of August 2004

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Notary Public: Jane Swingle
Jane Swingle
Date Commission Expires: 1-6-2007

 **JANE SWINGLE**
Notary Public - State of Kansas
My Appt. Exp. 1-6-07

1110190

Operator Name: R&B Oil & Gas Lease Name: Newberry Well #: 1-A

Sec. 26 Twp. 31 S. R. 9 East West County: Harper County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:
 Dual Induction
 Dual Compensated Porosity
 Sonic Cement Bond

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Mississippi	4391	2778

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	236'	60/40 Poz	205	2%cc 2%gel
Production	7-7/8"	5-1/2"	14#	4520'	ASC	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4394 - 4404	500 gal 7 1/2% Fe-Acid	
		Frac 80 sx 100 Mesh	
		450 sx 12/20 Sand	
		50 sx 12/20 Super LC	

TUBING RECORD Size 2-7/8 Set At 4442 Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 7-6-04 Producing Method Flowing Pumping Gas Lift Other (Explain): _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mct	Water Bbls.	Gas-Oil Ratio	Gravity
	16	120	150	7.5-1	

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)* METHOD OF COMPLETION Open Hole Other (Specify) _____

Production Interval: Perf. Dually Comp. Commingled

ALLIED CEMENTING CO., INC.

15366

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

M.L.

DATE <u>6-8-04</u>	SEC. <u>26</u>	TWP. <u>31s</u>	RANGE <u>9w</u>	CALLED OUT <u>2⁰⁰ pm</u>	ON LOCATION <u>2³⁰ pm</u>	JOB START <u>5⁰⁰ pm</u>	JOB FINISH <u>5³⁰ pm</u>	
LEASE <u>Newberry</u>		WELL# <u>1-A</u>	LOCATION <u>Barber/Harper Co. line on 160</u>			COUNTY <u>Harper</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)		highway 5 east - 4 north - 1/4 west - n. into						

CONTRACTOR Duke #2 OWNER R+B oil + Gas

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 236 CEMENT

CASING SIZE 8 5/8 24.00 DEPTH 237 AMOUNT ORDERED 205 sx 60:40:2 + 2%acc +

TUBING SIZE _____ DEPTH _____ 1% amm. chloride

DRILL PIPE 4 1/2 DEPTH 236

TOOL OPEN P. PE _____ DEPTH 221

PRES. MAX 200 MINIMUM 50

MEAS. LINE _____ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 14 bbl Fresh h₂O

EQUIPMENT _____

PUMP TRUCK CEMENTER Mike Rucker

302 HELPER Dwayne West

BULK TRUCK _____

242 DRIVER Darin Franklin

BULK TRUCK _____

_____ DRIVER _____

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TOTAL 2133.95

AUG 25 2004

REMARKS:

SERVICE

5⁰⁰ pm Pipe on bottom break Circulation.
5¹⁰ pm Start Cement mix 205 sx 60:40:2 + 2%acc
+ 1% amm. chloride @ 14.3 weight. 200# psi, 14bbl
Stop Pumps Release wooden Plug Start
Displacement 4bbl min @ 200 psi - 5³⁰ pm @ 14 bbl
fresh h₂O Disp. Stop Pumps leave 15' Cement
in casing as shoe. Circulate 14bbl Cement to pit
62 sx to pit' Cement did circulate

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DEPTH OF JOB <u>237</u>		
PUMP TRUCK CHARGE <u>0-300'</u>		<u>520.00</u>
EXTRA FOOTAGE _____	@ _____	
MILEAGE <u>25</u>	@ <u>4.00</u>	<u>100.00</u>
_____	@ _____	
_____	@ _____	
_____	@ _____	

TOTAL 620.00

CHARGE TO: R+B oil + Gas

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>8 5/8 wooden Plug</u>	@ <u>45.00</u>	<u>45.00</u>
_____	@ _____	
_____	@ _____	
_____	@ _____	
_____	@ _____	

TOTAL 45.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 2798.95

DISCOUNT 279.90 IF PAID IN 30 DAYS

SIGNATURE John J. Armbruster

JOHN J. ARMBRUSTER
PRINTED NAME

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

Thanks!
John

ALLIED CEMENTING CO., INC.

15819

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE <u>6-14-04</u>	SEC <u>26</u>	TWP. <u>31s</u>	RANGE <u>9W</u>	CALLED OUT <u>12:30 AM</u>	ON LOCATION <u>3:15 AM</u>	JOB START <u>7:20 AM</u>	JOB FINISH <u>8:10 AM</u>
LEASE <u>Newberry</u>	WELL# <u>1-A</u>	LOCATION <u>Rt + Harper Co. Line</u>			COUNTY <u>Harper</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>SE, 4N, 14W, 4S</u>					

CONTRACTOR Duke #2
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D.
 CASING SIZE 5 1/2 x 14 DEPTH 4525'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1000 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 32.15
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 109 1/4 Bbls 2% KCL

OWNER R+B Oil + Gas
 CEMENT
 AMOUNT ORDERED 50 sx 60:40:4 + 4%
Sodi - Met 5% 100 sx ASC + 5 Kol Seal
500 Gals Mudclean 13 Gals Clapro
 COMMON 30 A @ 7.65 229.50
 POZMIX 20 @ 4.00 80.00
 GEL 2 @ 11.00 22.00
 CHLORIDE @ _____
ASC 100 @ 9.50 950.00
Clapro 13 gal @ 22.90 297.70
Kol Seal 500 # @ .50 250.00
Mud Clean 500 gal @ .75 375.00
Sodium Metasilicate 17 # @ 1.50 25.50
 HANDLING 180 @ 1.25 225.00
 MILEAGE 25 x 180 x .05 225.00

EQUIPMENT

PUMP TRUCK CEMENTER Cy 1 Balding
 # 372 HELPER Mark Blungerdt
 BULK TRUCK
 # 364 DRIVER Josh McDowell
 BULK TRUCK
 # _____ DRIVER _____

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TOTAL 2679.70

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REMARKS:

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SERVICE

Run 4525' 5 1/2" casing. Drop ball
+ Circulate 30 minutes. Pump 20 Bbls
2% KCL 5 Bbls freshwater 12 Bbls mud-clean
5 Bbls Freshwater mix 25 sx 60:40:4
for Rt + mouse hole, mix 25 sx 60:40:4
save cement + 100 sx ASC + 5 Kol Seal
Wash out pump + lines + Release plug.
Disp w/ 109 1/4 Bbls 2% KCL bump plug
+ float held

DEPTH OF JOB 4525'
 PUMP TRUCK CHARGE _____ 1264.00
 EXTRA FOOTAGE @ _____
 MILEAGE 25 @ 4.00 100.00
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL 1364.00

CHARGE TO: R+B Oil + Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

1-50 Rubber plug @ 60.00 60.00
1- Reg Guide shoe @ 150.00 150.00
1- AFU Insert @ 235.00 235.00
5- Centralizers @ 50.00 250.00
 @ _____

TOTAL 695.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE R. J. Miller
 DISCOUNT 000000 IF PAID IN 30 DAYS

SIGNATURE _____

PRINTED NAME _____

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING