

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed  
**ORIGINAL**

Operator: License # 6170  
 Name: GLOBE OPERATING, INC.  
 Address: P.O. Box 12  
 City/State/Zip: Great Bend, KS 67530  
 Purchaser: NCRA  
 Operator Contact Person: Richard Stalcup  
 Phone: (620) 792-7607  
 Contractor: Name: Discovery Drilling Co., Inc.  
 License: 31548  
 Wellsite Geologist: Jim Musgrove

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>7/11/04</u>	<u>7/18/04</u>	<u>7/19/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-24,794-00-00  
 County: Barton  
 300' N of \_\_\_\_\_  
 \_\_\_\_\_ SE-NE-SE Sec. 17 Twp. 19 S. R. 14W  East  West  
1950 feet from S N (circle one) Line of Section  
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Gagelman Well #: 1  
 Field Name: Heizer SW  
 Producing Formation: Arbuckle  
 Elevation: Ground: 1896 Kelly Bushing: 1904  
 Total Depth: 3600 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 835 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) *Alt I KPR 2/20/08*  
 Chloride content 12,000 ppm Fluid volume 320 bbls.  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Paul's Oilfield Service, Inc.  
 Lease Name: Peterson License No.: 31085  
 Quarter NW/4 Sec. 7 Twp. 19 S. R. 15  East  West  
 County: BT Docket No.: D-22173

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Richard Stalcup*  
 Title: Production Superintendent Date: 8-17-04  
 Subscribed and sworn to before me this 17<sup>th</sup> day of August, 2004.  
 Notary Public: *M. Lynne Wooster*  
 Date Commission Expires: 4-2-07

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: GLOBE OPERATING, INC. Lease Name: Gagelman Well #: 1  
 Sec. 17 Twp. 19 S. R. 14W  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  See Attached	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum   See Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	28	835	60/40Poz	425	2%Gel&3%CC
Production St.	7 7/8	5 1/2	14	3595.84	ASC	175	5# Kolseal/sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

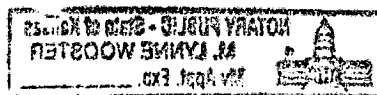
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3524-26	3530-32	250 gals. 15% Mud Acid	

TUBING RECORD		Size <u>2 7/8</u>	Set At <u>3565</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Entr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>20</u>	Gas Mcf	Water Bbls. <u>10</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_



**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 WESSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID#

\*\*\*\*\*  
 \*  
 \* INVOICE \*  
 \*  
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Invoice Number: 093851  
 Invoice Date: 07/21/04

Sold Globe Operating, Inc.  
 To: P. O. Box 12  
 Great Bend, KS  
 67530

Due Date.: 08/20/04  
 Terms....: Net 30

Cust I.D.....: Globe  
 P.O. Number...: Gagelman #1  
 P.O. Date.....: 07/21/04

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Gel	3.00	SKS	11.0000	33.00	T
ASC	175.00	SKS	9.5000	1662.50	T
Kolseal	875.00	LBS	0.5000	437.50	T
Mud Flush	500.00	GAL	1.0000	500.00	T
Handling	223.00	SKS	1.2500	278.75	E
Mileage min.chq.	1.00	MILE	125.0000	125.00	E
Production	1.00	JOB	1130.0000	1130.00	E
Mileage pmp trk	5.00	MILE	4.0000	20.00	E
Rotating Head	1.00	EACH	75.0000	75.00	E
Guide Shoe	1.00	EACH	150.0000	150.00	T
AFU Insert	1.00	EACH	210.0000	210.00	T
Centralizers	5.00	EACH	50.0000	250.00	T
Rubber Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following Subtotal: 4931.75  
 Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 216.35  
 If Account CURRENT take Discount of \$493.17 Payments: 0.00  
 ONLY if paid within 30 days from Invoice Date Total....: 5148.10

- 493.17  
**\$ 4654.93**

RECEIVED  
 AUG 18 2004  
 KCC WICHITA

RA

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID [REDACTED]

\*\*\*\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

Invoice Number: 093767

Invoice Date: 07/13/04

Sold Globe Operating, Inc.  
 To: P. O. Box 12  
 Great Bend, KS  
 67530

Cust. I.D.....: Globe  
 P.O. Number...: Gagelman #1  
 P.O. Date.....: 07/13/04

Due Date.: 08/12/04  
 Terms..... Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	298.00	SKS	7.6500	2279.70	T
Pozmix	127.00	SKS	4.0000	508.00	T
Gel	8.00	SKS	11.0000	88.00	T
Chloride	13.00	SKS	30.0000	390.00	T
Handling	446.00	SKS	1.2500	557.50	E
Mileage (min.chg.)	1.00	MILE	125.0000	125.00	E
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	5.00	MILE	4.0000	20.00	E
Extra Footage	534.00	PER	0.5000	267.00	E
Rubber Plug	1.00	EACH	100.0000	100.00	T
Baffle Plate	1.00	EACH	45.0000	45.00	T

All Prices Are Net, Payable 30 Days Following Subtotal: 4900.20  
 Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 223.40  
 If Account CURRENT take Discount of \$ 490.02 Payments: 0.00  
 ONLY if paid within 30 days from Invoice Date Total....: 5123.60

490.02  
 4633.58

*P.A*

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 AUG 18 2004  
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