

**ORIGINAL** KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 8061  
Name: Oil Producers, Inc. of Kansas  
Address: P.O. Box 8647  
City/State/Zip: Wichita, KS 67208  
Purchaser: NCRA/Oneok  
Operator Contact Person: Diana Richecky  
Phone: (316) 681-0231  
Contractor: Name: Duke Drilling Co., Inc  
License: 5929  
Wellsite Geologist: Paul Gerlach  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth \_\_\_\_\_  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
5/11/2004      5/22/2004      6/25/2004  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

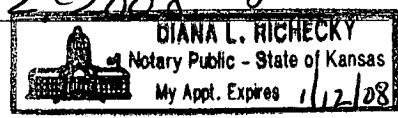
API No. 15 - 097-21539-00-00  
County: Kiowa  
NE  NW  NW Sec. 28 Twp. 30 S. R. 17  East  West  
4840 4816 feet from  S N (circle one) Line of Section  
4820 4880 feet from  E W (circle one) Line of Section  
KCC BPS Footages KJR  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: Booth Well #: 1-28  
Field Name: Gluck  
Producing Formation: Viola  
Elevation: Ground: 2096' Kelly Bushing: 2107'  
Total Depth: 5720' Plug Back Total Depth: 5500'  
Amount of Surface Pipe Set and Cemented at 784 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) Alt I KJR 2/20/08  
Chloride content 17,760 ppm Fluid volume 160 bbls  
Dewatering method used Hauled to SWD  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Oil Producers, Inc. of Kansas  
Lease Name: Watson #2 License No.: 8061  
Quarter SW Sec. 8 Twp. 29 S. R. 15 East  West  
County: Pratt Docket No.: D-24324

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: TB. Meyer  
Title: VP, COO Date: 8/26/04  
Subscribed and sworn to before me this 26<sup>th</sup> day of August, 2004.  
Notary Public: Diana L. Richecky  
Date Commission Expires: Jan 17, 2008



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Booth Well #: 1-28  
 Sec. 28 Twp. 30 S. R. 17 East  West County: Kiowa

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  Compensated Neutron/Density PE Log, Dual Receiver Cement Bond Log, Dual Induction Log, Sonic Log, Micro Log, Geological Report	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum  see note #1
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	24#	784'	see note #2	see note	see note #2
Production		5 1/2"	14#	5527'	see note #2	see note	see note #2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				see initial completion report

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		see initial completion report			

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>5298.75'</u>	Packer At <u>N/A</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>7/17/2004</u>		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls. <u>40</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

Attachment 1 - Booth #1-28

Note #1:

Sample Formation (Top), Depth and Datum

Name	Top	Datum
Cottonwood	2974'	-867'
Foraker CG	3142'	-1035'
Stotler	3420'	-1313'
Heebner	4132'	-2025'
Lansing	4329'	-2222'
Stark Shale	4600'	-2493'
Marmaton	4756'	-2649'
Altamont	4814'	-2707'
Pawnee	4842'	-2735'
Little Osage	4869'	-2762'
Mississippi Chert	4950'	-2843'
Base Chert	5052'	-2945'
Viola	5201'	-3094'
Simpson	5390'	-3283'
Arbuckle	5520'	-3413'
RTD	5720'	-3613'

Note #2:

Surface	Type of Cement	Type and Percent Additives
210 sacks	A-con	3% cc, 1/4# cellflake
125 sacks	Common	2% gel, 3% cc, 1/4# cellflake
<b>Production</b>		
150 sacks	AA-2	10% salt, 5# gilsonite/sack, 1/4# CFR/sack

RECEIVED  
AUG 27 2004  
KCC WICHITA



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

## Invoice

<b>Bill to:</b> 6395901  OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208		<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		405061	5/21/04	8298	5/12/04
<b>Service Description</b>					
Cement					
<b>Lease</b>				<b>Well</b>	
Booth				1-28	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>
	B. Kasper	T. Seba	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	125	\$10.39	\$1,298.75 (T)
D201	A-CON BLEND (COMMON)	SK	210	\$13.08	\$2,746.80 (T)
C194	CELLFLAKE	LB	83	\$2.00	\$166.00 (T)
C310	CALCIUM CHLORIDE	LBS	948	\$0.75	\$711.00 (T)
C320	CEMENT GELL	LB	236	\$0.25	\$59.00 (T)
F303	BAFFLE PLATE ALUMINUM, 8 5/8"	EA	1	\$72.00	\$72.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.00	\$145.00 (T)
F123	BASKET, 8 5/8"	EA	1	\$290.00	\$290.00 (T)
F203	GUIDE SHOE TEXAS PATTERN, 8 5/8"	EA	1	\$285.00	\$285.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.25	\$162.50
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$2.00	\$100.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	790	\$1.30	\$1,027.00
E107	CEMENT SERVICE CHARGE	SK	335	\$1.50	\$502.50
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

**Sub Total:** \$8,739.55

**Discount:** \$2,184.89

**Discount Sub Total:** \$6,554.66

**Kiowa County & State Tax Rate: 6.30% Taxes:** \$272.80

(T) Taxable Item

**Total:** \$6,827.46

RECEIVED  
 AUG 27 2004  
 KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.





# TREATMENT REPORT

Customer ID		Date	
Customer <i>O.P.</i>		<i>8-12-04</i>	
Lease <i>Booth</i>		Lease No.	Well # <i>1-28</i>

Field Order # <i>8298</i>	Station <i>PRATT</i>	Casing <i>8 5/8</i>	Depth <i>783'</i>	County <i>KIOWA</i>	State <i>KS</i>
Type Job <i>8 5/8 SURFACE NEW WELL</i>			Formation <i>TO 784</i>	Legal Description <i>28-30S-17W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>8 5/8</i>			<i>LEAD</i>	<i>210 SKS A CONC</i>				5 Min.
Depth <i>783</i>	Depth	From	To	Pre Pad <i>3 3/4 CC 1/4" C.P.</i>	Max			10 Min.
Volume <i>47.11</i>	Volume	From	To	Pad <i>12 1/2 GAL 2.56 FT<sup>3</sup></i>	Min			15 Min.
Max Press <i>1000</i>	Max Press	From	To <i>TAIL</i>	Frac <i>125 SKL Common</i>	Avg			
Well Connection <i>PC</i>	Annulus Vol.	From	To	<i>240 GAL 3 3/4 CC 1/4 C.P.</i>	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>15 1/2 GAL 1.36 FT<sup>3</sup></i>	Gas Volume			Total Load

Customer Representative <i>Bob KASPER</i>	Station Manager <i>O. AUSTIN</i>	Treater <i>T. SEBA</i>
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Service Units	<i>114</i>	<i>80</i>	<i>57</i>	<i>46</i>	<i>72</i>
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AM Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>6:30</i>					<i>CALLED OUT</i>
<i>9:15</i>					<i>ON LOC W/TEL'S SAFETY MTG</i>
<i>11:40</i>					<i>RUN 18 JTS 8 5/8 24" CSG SET @ 783'</i>
<i>13:10</i>					<i>START CSG</i>
<i>13:15</i>					<i>CSG ON BOTTOM</i>
<i>13:29</i>			<i>10</i>	<i>5</i>	<i>HOOK UP TO CSG; BREAK CDR W/ETC</i>
			<i>95.75</i>		<i>START PUMP</i>
			<i>30.49</i>		<i>START MIX PUMP 210 SKS @ 12 1/2 GAL</i>
			<i>126.24</i>		<i>START MIX PUMP 125 SKS @ 15 1/2 GAL</i>
					<i>SHUT DOWN RELEASE PLUG</i>
	<i>100</i>			<i>5</i>	<i>START PAD</i>
<i>14:10</i>	<i>500</i>		<i>48</i>	<i>2</i>	<i>PLUG DOWN</i>
<i>14:12</i>	<i>500</i>				<i>CLOSE VALVE ON CSG</i>
					<i>GOOD CALL THEN JOBS</i>
					<i>CALL OUT TO PET</i>
					<b>RECEIVED</b>
					<b>AUG 27 2004</b>
<i>15:00</i>					<b>KCC WICHITA</b>
					<i>JOBS COMPLETE</i>
					<i>THANKS</i>
					<i>TRD</i>



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 100 S. Main  
 Suite #607  
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## Invoice

<b>Bill to:</b>  OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208	6395901	<b>Invoice</b> 405109	<b>Invoice Date</b> 5/26/04	<b>Order</b> 8528	<b>Order Date</b> 5/22/04
<b>Service Description</b>					
Cement					
<b>Lease</b>				<b>Well</b>	
Booth				1-28	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>
	Bob	K Gordley	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D105	AA2 (PREMIUM)	SK	150	\$13.74	\$2,061.00 (T)
D203	60/40 POZ (COMMON)	SK	25	\$7.84	\$196.00 (T)
C195	FLA-322	LB	113	\$7.50	\$847.50 (T)
C221	SALT (Fine)	GAL	762	\$0.25	\$190.50 (T)
C244	CEMENT FRICTION REDUCER	LB	36	\$4.50	\$162.00 (T)
C312	GAS BLOCK	LB	106	\$5.00	\$530.00 (T)
C321	GILSONITE	LB	748	\$0.60	\$448.80 (T)
C243	DEFOAMER	LB	15	\$3.00	\$45.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$40.00	\$80.00 (T)
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00 (T)
C303	SUPER FLUSH	GAL	250	\$3.25	\$812.50 (T)
F274	WEATHERFORD CEMENTING SHOE PACKER TYPE, 5 1/2"	EA	1	\$2,950.00	\$2,950.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	9	\$71.00	\$639.00 (T)
F121	BASKET, 5 1/2"	EA	1	\$205.00	\$205.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.25	\$162.50
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$2.00	\$100.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	408	\$1.30	\$530.40
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
R212	CASING CEMENT PUMPER, 5501-6000' 1ST 4 HRS ON LOC	EA	1	\$2,048.00	\$2,048.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

**RECEIVED**

**AUG 27 2004**

**KCC WICHITA**

**Sub Total:** \$13,145.70

**Discount:** \$3,280.16

**Discount Sub Total:** \$9,865.54

**Kiowa County & State Tax Rate: 6.30% Taxes:** \$462.98

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



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(620) 624-2277  
(620) 624-2280 FAX

---

## *Invoice*

(T) Taxable Item

*Total:* \$10,328.52

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RECEIVED  
AUG 27 2004  
KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

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# TREATMENT REPORT



Customer ID				Date			
Customer <b>O.P.</b>				5-22-04			
Lease <b>BOOTH</b>				Lease No.		Well # <b>1-28</b>	
Field Order # <b>8528</b>	Station <b>PLAFA, KS.</b>	Casing <b>5 1/2</b>	Depth <b>5542</b>	County <b>KIOWA</b>		State <b>KS.</b>	
Type Job <b>CONCRETE - NW</b>				Formation <b>TD-5720</b>		Legal Description <b>28-30-17</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>5 1/2</b>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <b>5542</b>	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <b>BOB</b>	Station Manager <b>HAURY</b>	Treater <b>K. COPLEY</b>
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Service Units	<b>107</b>	<b>26</b>	<b>81</b>	<b>76</b>				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>1400</b>					<b>ON LOCATION</b>
					<b>RUN 5542' 5 1/2" CASING.</b>
					<b>RUN PACKER SHO. BASKET - #2</b>
					<b>CENT. - 4-6-7-8-10-12-13-14-16</b>
<b>1900</b>					<b>SET CSG AT 5542' - BREAD CORE</b>
<b>1920</b>	<b>1500</b>		<b>60</b>		<b>DROP BAIL - PUMP DESCO - SET PDSH#6</b>
	<b>400</b>		<b>20</b>	<b>6</b>	<b>PUMP 20 bbl 2% HCL H2O</b>
	<b>400</b>		<b>12</b>	<b>6</b>	<b>PUMP 12 bbl MUD FLUSH</b>
	<b>400</b>		<b>3</b>	<b>6</b>	<b>PUMP 3 bbl H2O</b>
	<b>400</b>		<b>6</b>	<b>6</b>	<b>PUMP 6 bbl SUPERFLUSH</b>
	<b>400</b>		<b>3</b>	<b>6</b>	<b>PUMP 3 bbl H2O</b>
	<b>200</b>		<b>38</b>	<b>6</b>	<b>MIX 150 SK. AAZ CEMENT</b>
					<b>14% CFR, 11% DEFAM, 8/10% FLA-322,</b>
					<b>10% SACT, 3/4% BRABLOK 5# GILSONITE</b>
					<b>SDP - WASH LINE - RELEASE PUM</b>
	<b>0</b>		<b>0</b>	<b>6.2</b>	<b>START DISP</b>
	<b>300</b>		<b>110</b>	<b>6.2</b>	<b>LEFT CEMENT</b>
	<b>800</b>		<b>125</b>	<b>5</b>	<b>SLOW RATE</b>
<b>2130</b>	<b>1500</b>		<b>134 1/2</b>	<b>5</b>	<b>RUN DOWN - HOLD</b>
					<b>PUMP RT &amp; MTH - 255X 60/40 PZ</b>
<b>2200</b>					<b>JOB COMPLETE - THANKS - KEVIN</b>

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

OIL PRODUCERS, INC. OF KANSAS  
INITIAL COMPLETION REPORT

WELL - BOOTH #1-28

LEGAL - 4840' FSL & 4820' FEL of SEC. 28-30S-17W in KIOWA CO., KS

API # - 15-097-21539

G.L. - 2096'

K.B. - 12' ABOVE G.L. @ 2108'

SURFACE CSN -

RTD - 5720'

LTD - 5716' (ELI 5/21/04)

PRODUCTION CSN -

TOP OF CEMENT - 4800' w/ EXCELLENT BONDING

PBTD - 5500'

CIBP -

PERFORATIONS - VIOLA - 5204-5210' 4/FT 6/19/04

COMPLETION DATE -

TUBING RAN - 15' M.A., S.N., 170 JTS 2 7/8" (5273.65')

TUBING SET @ - 5298.75'

AVERAGE TBG JT. - 31.02'

PUMP RAN - 2½" x 2" x 14' RWB w/ 6' GAS ANCHOR

RODS RAN - PUMP, 2' x ¾", 130 - ¾", 80 - 7/8", 8', 6', 4', P.R.

PUMP SET @ - 5283.75'

PUMPING UNIT - KINCAID 160, S.N. - 16085063 w/ 74" STROKE

PRIME MOVER - C-96

SURFACE EQUIPMENT - 12' x 20' 400 BBL FIBERGLASS GUN BBL.  
2 - 12' x 15' 300 BBL STEEL STOCK TANKS.  
1 - 12' x 12½' 250 BBL STEEL STOCK TANK.  
6' x 16' 200 BBL FIBERGLASS WATER TANK.

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6/17/04

COMANCHE WELL SERVICE ON LOCATION. RIG UP D-D DERRICK.  
SHUT DOWN FOR NIGHT.

6/18/04

ELI WIRELINE ON LOCATION TO RUN CORRELATION & DUAL RECEIVER CEMENT BOND LOG.

FOUND TTL DEPTH @ - 3500'  
FOUND TOP OF CEMENT @ - 4800' w/ EXCELLENT CEMENT BONDING.

COMANCHE SWABBED 4½" CASING DOWN TO 4800'.

ELI RIGGED TO PERFORATE PROPOSED INTERVAL IN VIOLA UTILIZING 32 GRAM EXPENDABLE CASING GUN.  
PEFORATE VIOLA - 5204-5210' 4 SHOTS/FT.

COMANCHE SWABBED WELL DOWN TO 5250'.  
½ HR NATURAL TEST - RECOVERED NO FLUID OR GAS.

ACID SERVICES ON LOCATION TO ACIDIZE VIOLA PERFS 5204-10' w/ 2,000 GALS 15% DSFE & FOAMER.

ACIDIZE VIOLA PERFORATIONS AS FOLLOWS:

PUMP 2,000 GALS 15% DSFE.  
LOAD HOLE w/ 77 BBLs.  
PRESSURE TO 1700#.  
START FEEDING @ ½ BPM 1700-600# 100 GALS.  
DISPLACE REMAINING ACID @ 3 BPM - 600-300#.  
ISIP - 100#, VAC - 30 SEC.  
TTL LOAD = 173 BBLs.

COMANCHE RIGGED TO SWAB BACK ACID LOAD & TEST VIOLA AFTER ACID.

TEST VIOLA AFTER ACID AS FOLLOWS:

FOUND FLUID LEVEL @ 600' FROM SURFACE.  
1 HR SWAB - REC. 105 BBLs, 7% OIL, GOOD SHOW OF GAS.  
WELL KICKED OFF FLOWING.  
½ HR FLOW - REC. 20 BBLs, NO OIL CUT OR GAS TEST.  
½ HR FLOW - REC. 45 BBLs, 77% OIL, TEST GAS @ 754 MCF.  
1 HR FLOW - REC. 36 BBLs, 100% OIL, TEST GAS @ 729 MCF.

SHUT DOWN FOR WEEKEND.

6/21/04

SICP - 800 psi  
BLOW WELL DOWN. FLUID TO SURFACE 4 MINUTES.  
WELL STARTED FLOWING.

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6/21/04 CONT.

CONTINUE TO FLOW TEST VIOLA AS FOLLOWS:

<u>1 HR FLOW TEST</u> - REC. 65.54 BBLS, 100% OIL,	TEST GAS @ 777 MCF.
<u>1 HR FLOW TEST</u> - REC. 45.09 BBLS, 100% OIL,	TEST GAS @ 937 MCF.
<u>1 HR FLOW TEST</u> - REC. 40.91 BBLS, 100% OIL,	TEST GAS @ 1146 MCF.
<u>@ THIS POINT, WELL QUIT FLOWING. START SWABBING.</u>	
<u>1 HR SWAB</u> - REC. 35.57 BBLS, 100% OIL,	TEST GAS @ 756 MCF.
<u>1 HR SWAB</u> - REC. 45.92 BBLS, 100% OIL,	NO GAS TEST.
<u>1 HR SWAB</u> - REC. 35.90 BBLS, 100% OIL,	NO GAS TEST.
<u>1 HR SWAB</u> - REC. 25.88 BBLS, 100% OIL,	TEST GAS @ 449 MCF.
<u>1 HR SWAB</u> - REC. 22.54 BBLS, 100% OIL,	TEST GAS @ 398 MCF.
<u>1 HR SWAB</u> - REC. 22.54 BBLS, 100% OIL,	TEST GAS @ 398 MCF.
<u>1 HR SWAB</u> - REC. 22.54 BBLS, 100% OIL,	TEST GAS @ 398 MCF.

SHUT DOWN FOR NIGHT.

6/22/04

SICP - 470#  
BLOW WELL DOWN. WELL STARTED FLOWING.

TEST VIOLA PERFORATIONS AS FOLLOWS:

1 HR FLOW - REC. 40.91 BBLS, 100% OIL, TEST GAS @ 779 MCF.  
WELL DIED.

SIoux TRUCKING ON LOCATION w/ 2 7/8" TBG AND RODS.  
UNLOAD TUBING & RODS. PREPARE TO RUN TUBING.  
WELL STARTED FLOWING AGAIN.  
WILL SET UP HI-PRESS. TRUCK FOR MORNING.

6/23/04

SICP - 840#  
BLOW WELL DOWN. KILL & CONTROL WELL w/ 80 BBLS VIOLA OIL.

RAN PRODUCTION TUBING AS FOLLOWS:

MUD ANCHOR x 2 7/8"	15.00'
SEATING NIPPLE x 2 7/8"	1.10'
170 JTS 2 7/8" TBG	5273.65'
K.B. (12' < 3' ABOVE G.L.)	9.00'
TUBING SET @	5298.75'
S.N. SET @	5283.75'

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RIG TO RUN BOTTOM HOLE PUMP & RODS.  
RAN RODS AS FOLLOWS: - 2 1/2" x 2" x 14' RWB w/ 6' G.A.; 2' x 3/4" SUB; 130 - 3/4" RODS; 80 - 7/8" RODS; 8', 6', 4', 1 1/4" x 16' POLISHED ROD w/ 8' LINER.

SEAT PUMP. LONG STROKE.

COMANCHE RIGGED DOWN AND MOVED OFF LOCATION.

6/24-25/04

SIoux TRUCKING, STREMMEL OILFIELD SERVICE AND SHAWNEE LEASE SERVICE ON LOCATION.

SET TANK BATTERY APPROX 3,000' WEST OF WELL.

TANK BATTERY AS FOLLOWS: 12' x 20' 400 FIBERGLASS GUN BBL.

2 - 12' x 15' 300 BBL STEEL STOCK TANKS.

1 - 12' x 12½' 250 BBL STEEL STOCK TANK.

1 - 6' x 16' 200 BBL FIBERGLASS WATER TANK.

SET KINCAID 160 PUMPING UNIT EAST OF WELL HEAD w/ C-96 ENGINE.

HOOK UP WELL HEAD. DITCHED & LAYED APPROX 3,000' - 2 3/8" STEEL TUBING LEAD LINE FROM WELL TO TANK BATTERY SITE.

SET 30" x 6' VERTICAL SEPARATOR, LINE HEATER COMBINATION @ WELL SITE FOR GAS SALES, AND TIED TO ANNULUS

**NOTE:** ONEOK HAS BEEN CONTACTED TO INITIATE GAS CONTRACT AND TIE IN. WILL PUT WELL IN SERVICE AS SOON AS GAS SALES LINE & METER ARE IN PLACE. THIS WELL WILL MAKE A VERY NICE COMMERCIAL OIL & GAS WELL. WE STILL HAVE MISS. GAS BEHIND PIPE.

END OF REPORT  
BRAD SIROKY

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