

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 091-22651-0000

County Johnson

- NE - SW - SW Sec. 2 Twp. 15 Rge. 24 X E
W

800 Feet from SN (circle one) Line of Section

4260 Feet from EN (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Osborn Well # 3

Field Name Stilwell

Producing Formation Knobtown

Elevation: Ground 1058' KB N/A

Total Depth 810' PBDT N/A

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 405

feet depth to surface w/ 75 sx cmt.

Drilling Fluid Management Plan Alt 2 - Dig - 3/2/09
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume bbls

Dewatering method used evaporation REMOVED

Location of fluid disposal if hauled offsite: KANSAS CORPORATION COMMISSION

Operator Name JUN 12 2001

Lease Name License No.

Quarter Sec. Twp. CONSERVATION DIVISION
WICHITA, KS E/W

County Docket No.

Operator: License # 32294

Name: Osborn Energy, L.L.C.

Address 24850 Farley

City/State/Zip Bucyrus, Kansas 66013

Purchaser: Akawa Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) 533-9900

Contractor: Name: R. S. Glaze Drilling Company

License: 5885

Wellsite Geologist: Rex Ashlock

Designate Type of Completion

X New Well Re-Entry Workover

X Oil SWD S10W Temp. Abd.

X Gas ENHR X S1GW

 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

 Deepening Re-perf. Conv. to Inj/SWD

 Plug Back PBDT

 Commingled Docket No.

 Dual Completion Docket No.

 Other (SWD or Inj?) Docket No.

8/3/95 8/6/95 waiting on completion
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Geologist Date 8-6-01

Subscribed and sworn to before me this 6 day of JUNE, 2001

Notary Public [Signature]

Date Commission Expires 3-6-02

Notary Public - State of Kansas
WILLIAM M. OSBORN
My Appl. Exp. 3-6-02

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Osborn Energy, L.L.C.

Lease Name Osborn

Well # 3

Sec. 2 Twp. 15 Rge. 24

East
 West

County Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run: * Gamma Ray/ Neutron Log

Log Formation (Top), Depth and Datums Sample Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In. O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

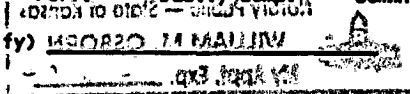
ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
* 2	306.0' - 312.0'		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		N/A			
Date of First, Resumed Production, SMD or Inj. waiting on completion			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil N/A	Bbls.	Gas SIGW	Mcf	Water Bbls. N/A
			Gas-Oil Ratio N/A		Gravity N/A

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION * Open Hole Perf. Dually Comp. Commingled Other (Specify) OSBORN 7A MALLIW





MIDWEST SURVEYS
LOGGING • PERFORATING • CONSULTING SERVICES

P. O. Box 328
Paola, Kansas 66071
913/755-2128

ORIGINAL

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 12 2001

PERFORATION RECORD

CONSERVATION DIVISION
WICHITA, KS

COMPANY:

Osborn Energy, L.L.C.

WELL NAME/NO.

No. 3-2

LEASE/FIELD

Osborn / Rodrock

COUNTY/STATE

Johnson, Kansas

SERVICE ORDER NO.

13356

DATE

1-6-2000

PERFORATED @

306.0 to 312.0

TYPE OF JET, GUN
OR CHARGE

2" DML RTG

NUMBER OF JETS,
GUNS OR CHARGES

Thirteen (13)

CASING SIZE

2 7/8"