

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 091-22650-0000

County Johnson

SW - NE - SW Sec. 2 Twp. 15 Rge. 24 X E
W

1460 Feet from (S)N (circle one) Line of Section

3600 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Osborn Well # 2

Field Name Stilwell

Producing Formation Bartlesville

Elevation: Ground 1021' KB N/A

Total Depth 860' PBDT N/A

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 340

feet depth to surface w/ 70 sx cmt.

Drilling Fluid Management Plan API 2-Dlg-3/2/09
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume RECEIVED

Dewatering method used evaporation KANSAS CORPORATION COMMISSION

Location of fluid disposal if hauled offsite: JUN 12 2001

Operator Name _____ CONSERVATION DIVISION

Lease Name _____ License No. WICHITA KS

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 32294

Name: Osborn Energy, L.L.C.

Address 24850 Farley

City/State/Zip Bucyrus, Kansas 66013

Purchaser: Akawa Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) 533-9900

Contractor: Name: R. S. Glaze Drilling Company

License: 5885

Wellsite Geologist: Rex Ashlock

Designate Type of Completion

X New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.

X Gas ENHR X SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

7/28/95 7/31/95 waiting on completion

Spud Date 7/28/95 Date Reached TD 7/31/95 Completion Date waiting on completion

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____ Date 6-6-01

Title Geologist

Subscribed and sworn to before me this 6 day of JUNE

19 2001

Notary Public William M. Osborn

Date Commission Expires 3-6-02

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received

Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

Notary Public — State of Kansas
WILLIAM M. OSBORN
My Appl. Exp. 3-6-02

Operator Name Osborn Energy, L.L.C. SIDE TWO
 Lease Name Osborn Well # 2
 Sec. 2 Twp. 15 Rge. 24 East
 County Johnson West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E.Logs Run:	* Gamma Ray/Neutron Log		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
* 2	265.0' - 272.0'		
* 2	272.0' - 276.0'	250 gal 15% HCl acid	

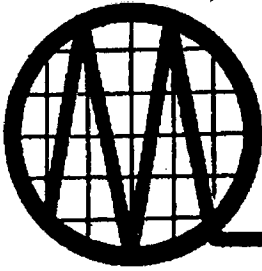
TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj. waiting on completion		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil N/A	Bbls.	Gas Mcf SIGW	Water N/A Bbls. Gas-Oil Ratio N/A Gravity N/A

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

ORIGINAL



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING SERVICES

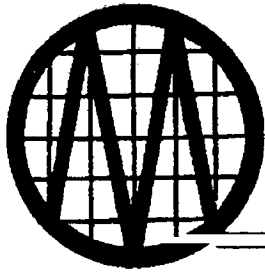
P. O. Box 328
Paola, Kansas 66071
913/755-2128

RECEIVED
KANSAS CORPORATION COMMISSION

PERFORATION RECORD

JUN 12 2001

COMPANY:	<u>Osborn Energy, L.L.C.</u>	CONSERVATION DIVISION WICHITA, KS
WELL NAME/NO.	<u>2 sec 2</u>	
LEASE/FIELD	<u>Osborn</u>	
COUNTY/STATE	<u>Johnson, Kansas</u>	
SERVICE ORDER NO.	<u>13974</u>	
DATE	<u>3-27-2001</u>	
PERFORATED @	<u>272.0 to 276.0</u>	
TYPE OF JET, GUN OR CHARGE	<u>2" DML RTG</u>	
NUMBER OF JETS, GUNS OR CHARGES	<u>Nine (9)</u>	
CASING SIZE	<u>2 7/8"</u>	



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ORIGINAL

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 12 2001

CONSERVATION DIVISION
WICHITA, KS

PERFORATION RECORD

COMPANY: Osborn Energy, L.L.C.

WELL NAME/NO. No. 2-2

LEASE/FIELD Osborn / Rodrock

COUNTY/STATE Johnson, Kansas

SERVICE ORDER NO. 13355

DATE 1-6-2000

PERFORATED @ 265.0 to 272.0

TYPE OF JET, GUN
OR CHARGE 2" DML RTG

NUMBER OF JETS,
GUNS OR CHARGES Fifteen (15)

CASING SIZE 2 7/8"

ORIGINAL

FED ID #
SHOP/FAX # (316) 437-2661
CELLULAR # (316) 437-6698
OFFICE # (316) 685-5908
OFFICE FAX # (316) 685-5926

HURRICANE TRUCK SERVICES, INC.
P.O. BOX 782228
WICHITA, KANSAS 67278-2228

MC ID # 156212

RECEIVED
KANSAS CORPORATION COMMISSION

SHOP ADDRESS :
ROUTE 1
MADISON, KANSAS 66860

JUN 12 2001

CUSTOMER :
OSBORN ENERGY, L.L.C.
24850 FARLEY
BUCYRUS KS 66013

INVOICE DATE INVOICE # LEASE NAME WELL # PURCHASE ORDER #
CONSERVATION DIVISION
MARCH 23, 2001
WICHITA, KS
234 - 01
RODROCK
2 sec 2
327499

DATE	DESCRIPTION	HOURS	RATE	TOTAL
3-30-01	Acidized well with 250 gals of 15% acid and flushed with 6 bbls of salt water. Loaded hole with 1 1/2 bbls of acid. Pumped to 1500 psi and let set for 2 min. Pressure fell off to 750 psi. Pumped back to 1500 psi and well broke down and took the rest of acid and 6 bbls of salt water flush at 1 1/2 bbls/ min at 400 psi. Closed well in at 100 psi per attached work ticket #1791.			
	250 gals of 15% acid @ \$.85 per gal			\$212.50
	1 gal of SC - 300 chemical @ \$15.75 per gal			15.75
	1 gal of S - 400 chemical @ \$15.40 per gal			15.40
	1 gal of nonemulsifer chemical @ \$15.00 per gal			15.00
	Pump charge			250.00
		SUBTOTAL		\$508.65
		TAX @ 0.00%		0.00
		TOTAL INVOICE		\$508.65

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!