

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31629
Name: Nash Oil & Gas Inc.
Address: P O Box 8747
City/State/Zip: Pratt, KS 67124
Purchaser: Oneok Field Service
Operator Contact Person: Jerry Nash
Phone: (620) 672-3800
Contractor: Name: Hardt Drilling LLC
License: 33902
Wellsite Geologist: Kim B. Shoemaker

API No. 15 - 151-22266-0000
County: Pratt
E/2 SW4 Sec. 35 Twp. 26 S. R. 11 East West
1370 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Staab Well #: 1
Field Name: Haynesville East
Producing Formation: Viola
Elevation: Ground: 1773 Kelly Bushing: 1783
Total Depth: 4377 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 513 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/12/07</u>	<u>5/22/07</u>	<u>5/22/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 80 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: L D Drilling Inc.
Lease Name: Nicklin #1 SWD License No.: 6039
Quarter NE Sec. 34 Twp. 26 S. R. 11 East West
County: Pratt Docket No.: D-28755

AH-1-Dlg-3/2/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 3/13/08

Subscribed and sworn to before me this 13 day of March,
2008

Notary Public: _____
Date Commission Expires: _____

LADAWN J. FERRELL
Notary Public - State of Kansas
My Appt. Expires 8-13-08

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 17 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Nash Oil & Gas Inc. Lease Name: Staab Well #: 1
 Sec. 35 Twp. 26 S. R. 11 East West County: Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#	513	60-40 Poz	300	Aservlite
Production	7-7/8	5-1/2	15.5#	4376	AA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size <u>2-7/8</u>	Set At <u>4324</u>	Packer At <u>N/A</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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MAR 17 2008
 CONSERVATION DIVISION
 WICHITA, KS



FIELD ORDER 16210-

Subject to Correction

Date	5-22-07	Customer ID		Lease	Staab	Well #	1	Legal	35-265-11W
				County	Pratt	State	KS	Station	Pratt
C H A R G E	Nash Oil and Gas, Incorporated			Depth		Formation		Shoe Joint	34.27 Feet
				Casing	5 1/2	Casing Depth	4,376 Ft.	TD	4,377 Ft.
				Customer Representative	Steve Bundy	Operator	Clarence R. Messick		
AFE Number		PO Number		Materials Received by	X Steve Bundy				DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	150 sk.	AA-2		\$ 2,479.50
P	D203	25 sk.	60/40 Poz		\$ 267.75
P	C221	69 Lb.	Salt (Fine)		\$ 172.75
P	C243	36 Lb.	Defoamer		\$ 124.20
P	C312	106 Lb.	Gas Blok		\$ 545.90
P	C321	748 Lb.	Gilsonite		\$ 501.16
P	C244	43 Lb.	Cement Friction Reducer		\$ 258.00
P	C194	39 Lb.	Cellflake		\$ 144.30
P	C195	113 Lb.	FLA-322		\$ 932.25
P	C141	2 gal.	JSCC-1		\$ 88.00
P	C302	500 gal.	Mud Flush		\$ 430.00
P	F101	5 ea.	Turbolizer, 5 1/2"		\$ 371.00
P	F143	1 ea.	Top Rubber Cement Plug, 5 1/2"		\$ 75.00
P	F191	1 ea.	Guide Shoe - Regular, 5 1/2"		\$ 186.65
P	F231	1 ea.	Flapper Type Insert Float Valve, 5 1/2"		\$ 175.00
P	E100	30 mi.	Heavy Vehicle Mileage, 1-Way		\$ 150.00
P	E101	15 mi.	Pickup Mileage, 1-Way		\$ 45.00
P	E104	130 tm.	Bulk Delivery		\$ 208.64
P	E107	175 sk.	Cement Service Charge		\$ 262.50
P	E891	1 ea.	Service Supervisor		\$ 150.00
P	R209	1 ea.	Cement Pumper: 4,000 Ft. To 4,500 Ft.		\$ 1,764.00
P	R701	1 ea.	Cement Head Rental		\$ 250.00
			Discounted Price =		\$ 8,048.54
			Plus taxes		

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KANSAS CORPORATION COMMISSION
FEB 26 2009
CONSERVATION DIVISION
WICHITA, KS



TREATMENT REPORT

Customer Wash Oil and Gas, Incorporated	Lease No. Incorporated	Date 5-22-07
Lease Staab	Well # 1	
Field Order # 16,210	Station Pratt	Casing 5 1/2 LB./Ft.
		Depth 4,376 Ft.
Type Job Long String - New Well	Formation	County Pratt
		State KS.
		Legal Description 35-265-11W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size 5 LB./Ft.	Shots/Ft.		cement		AA-2	Rate With PRESS. 3%
Depth 4,376 Ft.	Depth	From	To	.258 Defoamer		.88	FLA-32
Volume 101 Bbl.	Volume	From	To	.758 Gas B		.25	b./sk. Cell
Max Press 5,000 P.S.I.	Max Press	From	To	Gilsonite 15.3		5.82	Gal./sk.
Well Connection Mug Container	Annulus Vol.	From	To	25 sacks 60/100 Poz			to plug rat and mouse holes
Plug Depth 1,343 Ft.	Placker Depth	From	To	Flush 103.4 Bbl. Fresh Water			Total Load

Customer Representative Steve Bundy	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,870	19,903	19,826
Driver Names Messick	Sullivan	Scott

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:00					Trucks on location and hold safety meeting.
6:35					Hardt Drilling start to run Regular Guide Shoe, shoe joint with Auto-Fill Insert screwed into collar and a total of 103 yds. of new 15.5 LB./Ft. 5 1/2" casing. Ran Turbolizers on Collars #1, 4, 5, 7, and 8.
9:00					Casing in well. Circulate for 1 hour.
10:00	400			6	Start 28 KCL Pre-Flush.
	400		20	6	Start Mud Flush.
	400		32	6	Start Fresh Water Spacer.
	300		37	5	Start mixing 150 sacks AA-2 cement.
	-0-		74		Stop pumping. Shut in well. Wash pump and lines. Release plug. Open Well.
10:25	100			6.5	Start Fresh Water Displacement.
			85	5	Start to lift cement.
10:40	500		103.5		Plug down.
	1,500				Pressure up.
					Release pressure. Insert held.
			4-3	2	Plug Rat and Mouse holes.
					Wash up pump truck.
11:00					Job Complete.
					Thanks,
					Clarence, Robert, Scotty