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KANSAS CORPORATION COMMISSION

2/13/09

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**

FEB 15 2008

CONSERVATION DIVISION  
WICHITA, KS

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5447  
Name: OXY USA Inc.  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905  
Purchaser: DUKE  
Operator Contact Person: Kenny Andrews  
Phone: (620) 629-4200  
Contractor: Name: Trinidad Drilling Limited Partnership  
License: 33784  
Wellsite Geologist: Marvin T. Harvey, Jr.  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl, Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. To Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
10/27/2007 10/31/2007 11/26/2007  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 081-21767-0000  
County: Haskell  
NE - NE - NE Sec 20 Twp 27 S. R. 33W  
150 feet from S  (circle one) Line of Section  
150 feet from  (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  NW  SW  
Lease Name: Kells ATUA Well #: 3  
Field Name: Hugoton  
Producing Formation: Chase  
Elevation: Ground: 2947.5 Kelly Bushing: 2954  
Total Depth: 3000 Plug Back Total Depth: 2950  
Amount of Surface Pipe Set and Cemented at 1878 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

ANITA 10-10-08  
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 17,000 mg/l ppm Fluid volume 1000 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp, \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenny Andrews  
Title: Production Lead Date February 13, 2008  
Subscribed and sworn to before me this 13 day of Feb  
20 08  
Notary Public: Anita Peterson  
Date Commission Expires: Oct. 1, 2009

**ANITA PETERSON**  
Notary Public - State of Kansas  
My Appt. Expires October 1, 2009

**KCC Office Use Only**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
\_\_\_\_\_  
Geologist Report Received  
\_\_\_\_\_  
UIC Distribution

Operator Name: OXY USA Inc. Lease Name: KELLS ATU A Well #: 3

Sec. 20 Twp. 27 S. R. 33W  East  West County: Haskell

**Instructions:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Hollenberg	2589	365
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Herrington	2612	342
List All E. Logs Run:	Cement Bond Log	Krider	2633	321
	Array Compensated Resistivity	Odell	2654	300
	Spectral Density Dual Spaced Neutron	Winfield	2678	276
	Tracer Scan	Gage	2699	255
		Towanda	2732	222
(See Side Three)				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1878	C	600	A-Con + additives
					C	200	A Premium + additives
Production	7 7/8	4 1/2	11.6	2998	H	1000	A-Serv Lite + additives
						220	50/50 POZ + additives

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	2614-2620, 2636-2652, 2680-2693, 2738-2748	26,754 gals 75% 15# X-Linked gel; 155,440# 16/30 sd	
4	2754-2768		
4	2786-2790	Acid: 400 gals 17% FE acid + additives	

<b>TUBING RECORD</b> Size 2-3/8 Set At 2850	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 01/02/2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil BBLs 0	Gas Mcf 125	Water Bbls 0	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18)*

METHOD OF COMPLETION

Production Interval

Other (Specify) \_\_\_\_\_



OXY USA Inc.  
1701 N. Kansas  
P.O. Box 2528  
Liberal, Kansas 67905

February 13, 2008

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KANSAS CORPORATION COMMISSION

FEB 15 2008

CONSERVATION DIVISION  
WICHITA, KS

Kansas State Corporation Commission  
Conservation Division – Room 2078  
Finney State Office Building  
130 S. Market  
Wichita, KS 67202-3802

RE: Kells ATU A-3  
NE/4 S-20 R-27S T-33W  
Haskell County, Kansas  
API # 15-081-21767

CONFIDENTIAL  
FEB 13 2008  
KCC

Dear Sir:

**Please file confidential.** The following items are being submitted for the above referenced well which was recently drilled and completed.

1. KANSAS STATE FORM ACO-1 + 2 copies
2. CEMENT REPORTS
3. GEOLOGICAL REPORT
4. A SET OF ELECTRIC LOGS

If there are any questions or you require further information, please contact me at the above address or by phone at (620) 629-4232.

Sincerely,

Kenny Andrews  
Production Lead

Enclosures

Cc: OXY – Houston  
OXY – Well File

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Side Three

Operator Name: OXY USA Inc. Lease Name: Kells ATU A Well #: 3

Sec. 20 Twp. 27 S. R. 33W  East  West County: Haskell

Name	Top	Datum
Fort Riley	2782	172
Matfield	2849	105
Wreford	2867	87
FCouncil Grove Group	2894	60
A1 L Morrow	2905	49

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CONSERVATION DIVISION  
WICHITA, KS

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# BASIC

energy services, L.P.

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FEB 13 2008

## TREATMENT REPORT

KCC

Customer <i>Oxy USA</i>	Lease No.	Date <i>11-1-2007</i>
Lease <i>Kellys A74</i>	Well # <i>A-3</i>	
Field Order # <i>20170</i>	Station <i>Liberal</i>	Casing <i>4 1/2</i>
Type Job <i>4 1/2 11.6# L.S.</i>	Formation <i>CNW</i>	Depth <i>3003</i>
		County <i>Haskell</i>
		State <i>Ks</i>
		Legal Description <i>20-27-33</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
		<i>2000</i>	<i>1 mud flush</i>	<i>Acid</i>				
Depth	Depth	From	To	Pre-Pad		<i>Max 12.2# / gal</i>		<i>5 Min.</i>
Volume	Volume	From	To	Pad		<i>12.26 gal / 15k 2% CC 1/4 3/8 Cellflake</i>		
Max Press	Max Press	From	To	Frac		<i>Avg 13.8# / gal</i>		<i>15 Min.</i>
Well Connection	Annulus Vol.	From	To	HHP Used		<i>10% cal set</i>		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		<i>2% WCA</i>		Total Load

Customer Representative <i>F. Mueller</i>	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>
Service Units <i>19988 8122 19553 19805 19883</i>		
Driver Names <i>Cochran W. Gerard D. Cimo</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>23:30</i>					<i>DN Loc.</i>
<i>01:05</i>					<i>Casing on bottom / circulate.</i>
<i>03:00</i>	<i>2000</i>				<i>Pressure Test</i>
<i>03:03</i>	<i>250</i>		<i>20</i>	<i>5</i>	<i>Start mud flush ahead</i>
<i>03:07</i>	<i>400</i>		<i>38</i>	<i>5</i>	<i>Start Lead cmt 100sk @ 12.2#</i>
<i>03:15</i>	<i>500</i>		<i>63</i>	<i>5</i>	<i>Start Tail cmt 220sk @ 13.8#</i>
<i>03:30</i>					<i>Shut down + Wash Pump + Lines</i>
<i>03:38</i>					<i>Drop Plug</i>
<i>03:41</i>	<i>100</i>		<i>0</i>	<i>5</i>	<i>Start Disp. w/ Fresh H<sub>2</sub>O</i>
<i>03:48</i>	<i>650</i>		<i>36</i>	<i>2</i>	<i>Slow Rate</i>
<i>03:59</i>	<i>1300</i>		<i>46</i>	<i>2</i>	<i>Bump Plug</i>
<i>04:00</i>	<i>-</i>			<i>-</i>	<i>Release / float holding</i>
					<i>End Job</i>
	<i>800</i>				<i>Pressure before plug landed</i>

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CONSERVATION DIVISION  
WICHITA, KS

Thank you for  
calling Basic  
Mahey + Crew

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 FEB 13 2008  
 KCC

**TREATMENT REPORT**

Customer <i>OKM</i>	Lease No.	Date <i>10-28-2007</i>
Lease <i>K-115 ATU</i>	Well # <i>A-3</i>	
Field Order # <i>20167</i>	Station <i>Liberal</i>	Casing <i>3 1/8</i>
	Depth <i>1881</i>	County <i>Haskell</i>
Type Job <i>8 1/2 Surface</i>	Formation <i>CNW</i>	Legal Description <i>20-27-33</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	A-cen Blend	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre/Pad	<i>1/2 1/2 k</i>	Max		5 Min.
Volume	Volume	From	To	Pad	<i>14.29 @ 1/2 k</i>	Min		10 Min.
Max Press	Max Press	From	To	Frac	<i>Premium</i>	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		<i>2% CC, 1/2 1/2 k</i>	RHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	<i>164 gal 1 1/2 k</i>	Gas Volume		Total Load

Customer Representative <i>F. Mueller</i>	Station Manager <i>J. Bennett</i>	Treater <i>M. Coleman</i>
--	--------------------------------------	------------------------------

Service Units	<i>17888</i>	<i>8122</i>	<i>17553</i>	<i>19805</i>	<i>17883</i>	<i>17919</i>	<i>17566</i>		
Driver Names	<i>M. Cohen</i>	<i>WAYNE</i>	<i>Normid</i>	<i>Sdmt</i>	<i>790</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>17:30</i>					<i>On loc. (Rig still Drilling)</i>
<i>2:2:00</i>					<i>Rig TO @ 1813'</i>
<i>09:00</i>					<i>START CASING</i>
<i>12:15</i>					<i>Casing on Bottom Circulate</i>
<i>13:05</i>	<i>2000</i>				<i>Pressure Test</i>
<i>13:07</i>			<i>10</i>	<i>5</i>	<i>Start Fresh H<sub>2</sub>O Ahead</i>
<i>13:10</i>			<i>260</i>	<i>5</i>	<i>Start Lead Cement 1005k @ 12.2"</i>
<i>14:05</i>			<i>48</i>	<i>5</i>	<i>Start Tail Cement 2005k @ 14.8"</i>
<i>14:20</i>					<i>Drop Top Plug</i>
<i>14:23</i>			<i>0</i>	<i>5</i>	<i>Start Displacement w/ Fresh H<sub>2</sub>O</i>
<i>14:43</i>	<i>1100</i>		<i>117</i>	<i>2</i>	<i>Bump Plug</i>
<i>14:44</i>			<i>117</i>	<i>±</i>	<i>Release Float Head</i>
<i>14:45</i>					<i>End Job</i>

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CONSERVATION DIVISION  
 WICHITA, KS

*Circulated Cement to Pit  
 Pressure Before Plug Landed*

*THANKS For Calling  
 BASIC  
 Mickey + Crew*