

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

02-01-09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3988
Name: Slawson Exploration Co., Inc.

Address: 204 N Robinson, Ste 2300
City/State/Zip: OKC OK 73102

Purchaser: Steve Slawson

Operator Contact Person: Steve Slawson
Phone: (405) 232 0201

Contractor: Name: Beredco Inc.
License: 5147

Wellsite Geologist: Bob Peterson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/19/06 1/7/07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 101 21992 0000
County: Lane

N/2 N/2 SW Sec. 32 Twp. 18 S. R. 29 East West
2310 feet from (S) / N (circle one) Line of Section
1320 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)

Lease Name: EHKME Well #: 1
Field Name: Wildcat

Producing Formation: _____
Elevation: Ground: 2828.5 Kelly Bushing: _____
Total Depth: 4700 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 201' @ 215' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

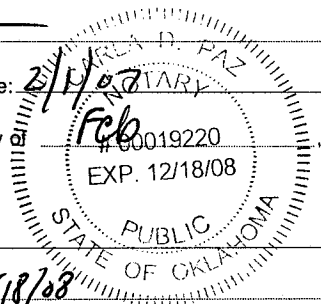
Drilling Fluid Management Plan PANK 9-25-08
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 6000 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Operations Mgr Date: 2/14/08
Subscribed and sworn to before me this 1 day of Feb
20 07
Notary Public: Bob P. [Signature]
Date Commission Expires: 12/18/08



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
FEB 05 2007
KCC WICHITA

Operator Name: Slawson Exploration Co., Inc. Lease Name: EHMKE AF Well #: 1
 Sec. 32 Twp. 18 S. R. 29 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL-CDL, DIL-SP-GR	<input type="checkbox"/> Log <input checked="" type="checkbox"/> Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name _____ Top _____ Datum _____ Anh 2185 +654 B/Anh 2206 +633 Wab 3541 -702 Hbn 3941 -1102 Lns 3984 -1145 Muncie Creek 4161 -1322 Stk 4274 -1435 Middle Creek 4310 -1471 BKC 4354 -1515 Marmaton 4392 -1553 Pawnee 4465 -1626 Uck 4509 -1670 Ft Scott 4516 -1677 Lck 4542 -1703 Johnson 4579 -1740 Mississippi 4608 -1769
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	12-1/4	8-5/8	23#	215	Common	150	3% CC, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
Production Interval	

ALLIED CEMENTING CO., INC.

25819

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

FEB 01 2007

SERVICE POINT:

Oakley

CONFIDENTIAL

DATE <u>12-19-06</u>	SEC. <u>32</u>	TWP. <u>18^s</u>	RANGE <u>29^w</u>	CALLED OUT	ON LOCATION <u>2:00 PM</u>	JOB START <u>2:30 PM</u>	JOB FINISH <u>2:45 PM</u>
LEASE <u>EHMKEAF</u>	WELL # <u>1</u>	LOCATION <u>Dighton SW-2 1/2 S-6 E S.</u>			COUNTY <u>Lane</u>	STATE <u>Kan</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Beredco Drls #10

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 218'

CASING SIZE 8 5/8 DEPTH 215'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12 3/4 BBL

OWNER Same

CEMENT

AMOUNT ORDERED 160 SKS COM

3%acc - 2%lab

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COMMON	<u>160 SKS @</u>	<u>1220</u>	<u>1,952⁰⁰</u>
POZMIX	@		
GEL	<u>3 SKS @</u>	<u>1665</u>	<u>4995</u>
CHLORIDE	<u>5 SKS @</u>	<u>4660</u>	<u>233⁰⁰</u>
ASC	@		
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING	<u>168 SKS @</u>	<u>190</u>	<u>319²⁰</u>
MILEAGE	<u>9¢ per sk/walk</u>		<u>604⁸⁰</u>
TOTAL			<u>3,158⁹⁵</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

102 HELPER Alan

BULK TRUCK

218 DRIVER Alvan

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cement Dred Circ

Thank You

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>815⁰⁰</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>40 miles @</u>	<u>6⁰⁰</u>	<u>240⁰⁰</u>
MANIFOLD	@		
	@		
	@		

TOTAL 1,055⁰⁰

CHARGE TO: Stawson Exploration Co Inc

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	<u>8 5/8</u>		
<u>1- Surface Plug</u>	@		<u>60⁰⁰</u>
	@		
	@		
	@		
	@		
TOTAL			<u>60⁰⁰</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Mano B. Julian

PRINTED NAME

ALLIED CEMENTING CO., INC.

25822

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

Oakley

DATE <u>1-8-07</u>	SEC. <u>32</u>	TWP. <u>18^s</u>	RANGE <u>29^w</u>	CALLED OUT	ON LOCATION <u>12:45 PM</u>	JOB START <u>1:30 PM</u>	JOB FINISH <u>6:00 PM</u>
LEASE <u>Ehmkc</u>	WELL# <u>1</u>	LOCATION <u>Dighton SW-2 1/2 S-6 E S.</u>		COUNTY <u>Lane</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one)							

CONTRACTOR Beredco Digs #10

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 4700'

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE 4" DEPTH 2220

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER Same

CEMENT

AMOUNT ORDERED 255 SKS 60/40 P/L
6% Gel, 1/4" Flo Seal

COMMON	<u>153 - SKS @</u>	<u>12.20</u>	<u>1,866.60</u>
POZMIX	<u>102 - SKS @</u>	<u>6.10</u>	<u>622.20</u>
GEL	<u>13 - SKS @</u>	<u>16.65</u>	<u>216.45</u>
CHLORIDE	@		
ASC	@		
<u>Flo Seal 64 #</u>	<u>@</u>	<u>2.00</u>	<u>128.00</u>
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING	<u>270 SKS @</u>	<u>1.90</u>	<u>513.00</u>
MILEAGE	<u>9¢ per sk/mile</u>		<u>972.00</u>
TOTAL			<u>4,318.25</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

423-281 HELPER Andrew

BULK TRUCK

218 DRIVER Alvin

BULK TRUCK

*# DRIVER

REMARKS:

50 SKS @ 2220'

80 SKS @ 1380'

40 SKS @ 630'

40 SKS @ 240'

20 SKS @ 60'

15 SKS in R/L

10 SKS in M/L. Thank You

CHARGE TO: Slawson Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>955.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>40-miles @</u>	<u>6.00</u> <u>240.00</u>
MANIFOLD	@	
	@	
	@	
TOTAL <u>4,195.00</u>		

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Eric Slawson

PRINTED NAME

February 1, 2007

State Corporation Commission
Conservation Division
130 S Market, Room 2078
Wichita, KS 67202

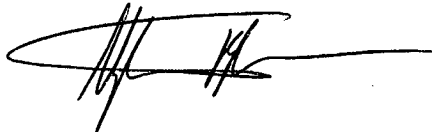
KCC
FEB 01 2007
CONFIDENTIAL

Re: EMHKE AF #1
Lane Co., Kansas
API# 15-101-21992

Gentlemen;

Enclosed please find an ACO-1, CP-4 and applicable attachments for the above referenced well. We hereby request this data be held confidential for 24 months as allowed by the KCC. Please do not hesitate to call me at the number below if you have any questions.

Sincerely,



Steve Slawson
Operations Manager

cc: Mary Powell

RECEIVED
FEB 05 2007
KCC WICHITA