

2-21-09

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

**WELL COMPLETION FORM ORIGINAL**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168  
 Name: WOOLSEY OPERATING COMPANY, LLC  
 Address: 125 N. Market, Suite 1000  
 City/State/Zip: Wichita, Kansas 67202  
 Purchaser: n/a  
 Operator Contact Person: Dean Pattison, Operations Manager  
 Phone: ( 316 ) 267-4379 ext 107  
 Contractor: Name: Val Energy **KCC**  
 License: 5822 **FEB 21 2007**  
 Wellsite Geologist: Brad Rine **CONFIDENTIAL**  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: Rupp-Ferguson Oil Co.  
 Well Name: York 1  
 Original Comp. Date: 8/1/95 Original Total Depth: 5035  
 Deepening,  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>10/24/2006</u>	<u>10/8/2006</u>	<u>12/21/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-00030 0001  
 County: Comanche  
 100' E of NW NW NE Sec. 5 Twp. 32 S. R. 16  East  West  
330' FNL feet from S  (circle one) Line of Section  
2210' FEL feet from  (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one)  (NE)  SE  NW  SW  
 Lease Name: YORK 'D' OWWO Well #: 1  
 Field Name: wildcat  
 Producing Formation: Mississippian  
 Elevation: Ground: 1959 Kelly Bushing: 1969  
 Total Depth: 5513 Plug Back Total Depth: 5251  
 Amount of Surface Pipe Set and Cemented at existing at 300 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from n/a  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** WONH9-2408  
 (Data must be collected from the Reserve Pit)  
 Chloride content 84,000 ppm Fluid volume 1800 bbls  
 Dewatering method used Haul off free fluids and allow to dehydrate  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Oil Producers Inc of Kansas  
 Lease Name: Rich #9 SWD License No.: 8061  
 Quarter \_\_\_\_\_ Sec. 22 Twp. 32 S. R. 19  East  West  
 County: Comanche Docket No.: D- 28,178

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
 Title: Dean Pattison, Operations Manager Date: 02/21/2007  
 Subscribed and sworn to before me this 21<sup>st</sup> day of February,  
 20 07.  
 Notary Public: Debra K. Clingan  
 Debra K. Clingan  
 Date Commission Expires: March 27, 2010

**KCC Office Use ONLY**

4 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**FEB 21 2007**

**DEBRA K. CLINGAN**  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 My Appt. Exp. 3-27-10

CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: YORK 'D' OWWO Well #: 1  
 Sec. 5 Twp. 32 S. R. 16  East  West County: Comanche

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	2367	-398
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	4102	-2133
List All E. Logs Run:		Toronto	4116	-2147
Lithology Density/ Comp Neutron GR		Douglas	4150	-2181
Array Induction		Lansing	4304	-2335
Micro	Cement Bond	Mississippian	4911	-2942
		Viola	5182	-3213
		Simpson	5352	-3383

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Existing Surface		13 3/8"		300'			
Production	7 7/8"	4 1/2"	10.5# / ft	5251'	Class H	200	10% salt, 10% Gypseal, 6% Kolseal, 1/4# Celloflake, .8% fluid loss

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	4912'-4914'	Mississippian	Acid: 2100 gal 10% MIRA	Depth 4912-4961
2	4922'-4940' & 4942'-61'	Mississippian	Frac: 173,000 gal 2% KCl wtr, 59,400# 30/70 sd, 19,800# 20/40 sd & 9,000# 16/30 resin coated sd	4912-4961

TUBING RECORD	Size 2 3/8"	Set At 4987'	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
SIGW - WOPL				
Estimated Production Per 24 Hours	Oil Bbls. ---	Gas Mcf ---	Water Bbls. ---	Gas-Oil Ratio --- Gravity ---

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify)



# ALLIED CEMENTING CO., INC. 23390

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE <u>10-31-06</u>	SEC. <u>05</u>	TWP. <u>32S</u>	RANGE <u>16W</u>	CALLED OUT <u>2:00pm</u>	ON LOCATION <u>12:00pm</u>	JOB START <u>12:50pm</u>	JOB FINISH <u>1:30pm</u>
LEASE <u>Yon</u>		WELL # <u>D-1</u>	LOCATION <u>Med Lodge W on 160</u>	COUNTY <u>Comanche</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)		<u>to mm 197 1/2 W n they c/g to K before 2 1/2</u>					

CONTRACTOR <u>V41 #1</u>	OWNER <u>Woolsey</u>
TYPE OF JOB <u>Prod cap</u>	CEMENT
HOLE SIZE <u>7 7/8</u>	T.D. <u>5251</u>
CASING SIZE <u>4 1/2</u>	DEPTH <u>5251</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>1100</u>	MINIMUM <u>100</u>
MEAS. LINE	SHOE JOINT <u>42 1/2</u>
CEMENT LEFT IN CSG. <u>42 1/2</u>	
PERFS.	
DISPLACEMENT <u>85 bbls</u>	<u>26 1/2</u>

COMMON <u>225 H</u>	@ <u>12.75</u>	<u>2868.75</u>
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
<u>Salt 24</u>	@ <u>9.60</u>	<u>230.40</u>
<u>F10 Seal 56 #</u>	@ <u>2.00</u>	<u>112.00</u>
<u>Kol Seal 1350 #</u>	@ <u>.70</u>	<u>945.00</u>
<u>Gyp seal 21</u>	@ <u>23.35</u>	<u>490.35</u>
<u>FL-160 169 #</u>	@ <u>10.65</u>	<u>1799.85</u>
<u>ASF 500 gl.</u>	@ <u>1.00</u>	<u>500.00</u>
<u>Cl Pro 8 #</u>	@ <u>25.00</u>	<u>200.00</u>
HANDLING <u>302</u>	@ <u>1.90</u>	<u>573.80</u>
MILEAGE <u>30 x 302 x .09</u>		<u>815.40</u>
		TOTAL <u>8535.55</u>

**KCC**  
FEB 21 2007  
**CONFIDENTIAL**

EQUIPMENT	
PUMP TRUCK CEMENTER <u>Alan</u>	# <u>343</u>
BULK TRUCK HELPER <u>Steve</u>	# <u>356</u>
BULK TRUCK DRIVER <u>Shag</u>	#
BULK TRUCK DRIVER	#

**REMARKS:**  
pipe on bottom + circulate, pump fresh 500gal hot gyp, plug set mouse, mix 20' of bit down pump + start wash pump + liner + release plug set displacement slow rate to 30ppm at 20 bbls, bump plug at 85 bbl + 600psi plug did hold

DEC 7 2006 SERVICE

DEPTH OF JOB <u>5251</u>	
PUMP TRUCK CHARGE	<u>1840.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>30</u>	@ <u>6.00</u> <u>180.00</u>
MANIFOLD	@
<u>Head Rental</u>	@ <u>100.00</u> <u>100.00</u>
<u>6 Hours waiting</u>	@ <u>200.00</u> <u>1200.00</u>
TOTAL <u>3320.00</u>	

CHARGE TO: Woolsey  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>4 1/2</u>	
<u>1-fatch down plug</u>	@ <u>325.00</u> <u>325.00</u>
<u>1-A float shoe</u>	@ <u>200.00</u> <u>200.00</u>
<u>28 scratchers</u>	@ <u>35.00</u> <u>980.00</u>
<u>13-Tumbelgus</u>	@ <u>60.00</u> <u>780.00</u>
TOTAL <u>2285.00</u>	

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING  
TAX \_\_\_\_\_  
TOTAL CHARGE 3320.00  
DISCOUNT 400.00 IF PAID IN 30 DAYS

SIGNATURE Allen F Dick

x Allen F Dick  
PRINTED NAME

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
FEB 21 2007  
CONSERVATION DIVISION  
WICHITA, KS



# WOOLSEY OPERATING COMPANY, LLC

125 NORTH MARKET, SUITE 1000, WICHITA, KANSAS 67202-1775 (316) 267-4379  
FAX (316) 267-4383

KCC  
FEB 21 2007  
CONFIDENTIAL

February 21, 2007

Kansas Corporation Commission  
130 S Market  
Rm 2078  
Wichita KS 67202

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 21 2007

## Tight Hole Status Requested

CONSERVATION DIVISION  
WICHITA, KS

RE: York D-1 OWWO  
Section 5-T32S-R16W  
Comanche County, Kansas  
API# 15-033-00030 00 01

Enclosed please find our ACO-1 Well History form completed, in triplicate, for the above referenced well. Copies of the cement ticket (production casing only), geologist's report and logs are attached to the original. Logs include: Neutron Density, Dual Induction, Micro and Cement Bond log. Drill stem tests were not ran.

This letter is to request this information be kept confidential for two years. Should you require any additional information, please let us know.

Yours very truly,

Debra K. Clingan  
Production Assistant

/dkc  
Enclosures