

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL
CONFIDENTIAL**

Operator: License # 5056
 Name: F.G. Holl Company, LLC
 Address: 9431 E. Central - Suite 100
 City/State/Zip: Wichita, Kansas 67206
 Purchaser: NCRA
 Operator Contact Person: Franklin R. Greenbaum
 Phone: (316) 684-8481
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Renee Halstead
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-31-06</u>	<u>11-09-06</u>	<u>11/29/2007</u>
Spud, Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23086-0000
 County: Barber County, Kansas
C-SW NE Sec. 8-30E Twp. 30 S. R. 13 East West
2160 feet from S 1 (N) (circle one) Line of Section
1830 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Don Lambert "E" Well #: 2-8
 Field Name: Jem
 Producing Formation: Viola
 Elevation: Ground: 1938' Kelly Bushing: 1950'
 Total Depth: 4658' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 973 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIT INH 9-24-08
 (Data must be collected from the Reserve Pit)
 Chloride content 34,000 ppm Fluid volume 1,000 bbls
 Dewatering method used Hauled free fluids to disposal
 Location of fluid disposal if hauled offsite:
F.G. Holl Company, L.L.C.
 Operator Name: _____
 Lease Name: KENNEDY -30 SWD License No.: 5056
 Quarter SW Sec. 30 Twp. 29 S. R. 12 East West
 County: Pratt Docket No.: D-22,132

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
 Title: Exploration Manager Date: 2/19/2007
 Subscribed and sworn to before me this 19th day of February, 2007
 The State of Kansas, Sedgwick County:
 19 _____ Betty H. Spotswood
 Notary Public: Betty H. Spotswood
 Date Commission Expires: 04/30/2010
 Notary Public - State of Kansas
 BETTY H. SPOTSWOOD
 My Appointment Expires 4/30/2010

KCC Office Use ONLY

N Letter of Confidentiality Attached:
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: **J.C. Hill Company, LLC** Lease Name: **Don Lambert "E"** Well #: **2-8**
 Sec. **8** Twp. **30** S. R. **13** East West County: **Barber County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attachment

List All E. Logs Run:
 DIL
 CDL/CNL/SOL
 MEL/BHCS

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Conductor	17-1/2"	13-3/8"	48#	110'	Common	135	
Surface	12-1/4"	8-5/8"	23#	973'	A-Con Common	215 175	
Production	7-7/8"	4-1/2"	10.5#	4655'	AA-2 60/40 Poz	150 50	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	4611', 14', 16', 18', 25', 28', 30', 33'	Acidized well w/ 1500 gal 15% Mira acid	
	Reperf: 4611' - 4638' Viola	Frac w/ 54,500# total proppant	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
December 3, 2007/6		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	60				

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)
 Production Interval: **4611' - 4638' Viola**

DON LAMBERT "E" 2-8
 BARBER COUNTY, KANSAS

Formation	Sample	Datum	E-Log	Datum
Herrington			2158	-242
Winfield			2216	-300
Towanda			2284	-368
Fort Riley			2335	-419
B/Florence			2416	-500
Wrefold			2472	-556
Council Grove				
Cottonwood			2662	-746
Neva			2714	-798
Red Eagle			2800	-884
Indian Cave sh			2924	-1008
Wabaunsee			3008	-1092
Stotler			3113	-1197
Tarkio/Elmont			3164	-1248
Howard				
Severy				
Topeka			3415	-1499
O Read				
Heebner			3803	-1887
Toronto			3822	-1906
Douglas Sh.			3846	-1930
Douglas Sand			3858	-1942
Brown Lime			3993	-2077
LKC			4001	-2085
BKC			4397	-2481
Marmaton			4420	-2504
Conglomerate			4453	-2537
Mississippi			4488	-2572
Kinderhook Sh			4548	-2632
Kinderhook Ch			4556	-2640
Kinderhook Sd			4594	-2678
Viola Chert			4610	-2694
RTD			4658	-2742

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Owner F.L. Holl		Lease No.		Date 11-2-06	
Lambert		Well # E-213			
Field Order # 14156	Station Pratt	Casing 8 5/8	Depth 972	County Barber	State KS
Type Job Surface 8 5/8 - New well			Formation	Legal Description 8-305-13w	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
8 5/8			215 sks AA5	Acid				5 Min.
967	Depth	From	To 175 sks Common	Pre Pad	Max			10 Min.
5-9	Volume	From	To	Pad	Min			15 Min.
	Max Press	From	To	Frac	Avg			Annulus Pressure
	Well Connection	From	To		HHP Used			Total Load
927	Plug Depth	From	To	Flush	Gas Volume			
	Packer Depth			58.9 BBL				

Customer Representative Galen Koch	Station Manager Davescott	Treater Steve Orlando
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Service Units	118	309/457	344/570						
Driver Names	Steve	Keevan	Lachance						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:30					On location - Safety Meeting Run 21 Jts 8 5/8 23"
					Centralizer on Jt. 4 Basket on 19
					Hook up to Log, Break Circ w/ Rig
8:00	150		5	5	H2O Ahead
			95	5	Mix 215 sks A on Blend
	100		42	5	Mix 175 sks Common
					Shutdown Release Plus
				6	Start Displacement
				6	Lift Pressure
8:57	400			4	Slow Rate
9:00	500		60	4	Plug Down
					Circulated 125 bbl to pit
					Circulation thru Jts
					Jts Complete
					Thanks, Steve

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TREATMENT REPORT

Customer F.G. Hall		Lease No.		Date	
Lease Don Lambert		Well # E-2B		11-11-06	
Field Order # 14165	Station Pratt	Casing 4 1/2	Depth 4658	County Barber	State KS
Type Job 4 1/2 LS. New well			Formation	Legal Description 8-305-13W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
4 1/2			150 sks	1.46			Max	5 Min.
Depth 4657	Depth	From	To 50 sks	Pre Pad 60/40 P02			Min	10 Min.
Volume 9	Volume	From	To	Pad			Avg	15 Min.
Max Press	Max Press	From	To	Frac			HHP Used	Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush 73.8			Gas Volume	Total Load
Plug Depth 4645	Packer Depth	From	To					

Customer Representative **Terry Baird** Station Manager **Dave Scott** Treater **Steve (Mered)**

Service Units	117	309/457	346/570						
Driver Names	Steve	Koeman	Lichner						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					On location Safety meeting
					Run 116 sts 4 1/2 10.5" CSS
					6 wide shoe + Insert valve in 1st IT.
					Centralizers 2, 3, 4, 5, 6
4:15	150				CSS on Bottom Break circ w/ris
	200		5	5	H2O Ahead
	200		12	5	12 bbl Super Flush
	200		5	5	H2O spacer
	100		9	5	mix 9 bbl Lead @ 12#
	300		39	5	mix 39 bbl Tail @ 15.05#
					Shot Down Release plug, clear pump line
4:50	0		0	7	Start Displacement
	450		60	7	Lif pressure
	500		65	4	Slow Rate
5:05	1500		75	0	Plug Down H2O
					Plug CH+MH
					Job Complete
					Thanks
					Steve

TREATMENT REPORT

Customer F.G. Holl		Lease No. RECEIVED		Date 10-31-06	
Lease Lambert		Well # E 2B			
Field Order # 14155	Station Pratt	Casing 13 3/8 48"	Depth 112	County Barber	State Ks
Type Job Conductor 13 3/8 New Well			Formation	Legal Description 8-305-13 W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Conc	Acid	RATE	PRESS	ISIP	
13 3/8 48"			135 SK	Acid Common			5 Min.	
Depth 98	Depth	From	To	Pre Pad	Max		10 Min.	
Volume 14.12	Volume	From	To	Pad	Min		15 Min.	
Max Press	Max Press	From	To	Frac	Avg		HHP Used	
Well Connection	Annulus Vol.	From	To				Annulus Pressure	
Plug Depth 100	Packer Depth	From	To	Flush 14.5 bbl	Gas Volume		Total Load	

Customer Representative Walter Koch	Station Manager Dave Scott	Treater Steve Orlando
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Service Units 118	37/457	347-50						
Driver Names Steve Keenan James								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					On location - Safety meeting
					Run 2 THs 13 3/8 48" Conductor
					landing IT 8 5/8 - 24" - 17'
					Hook up to CSG Break Circ w/ Rig
12:00	100		5	4	pump 5 bbl H2O
	150		30	4	Mix 135 SKs Common - 3% Calcium
					.25 #/sk Cellfluke
	100		14.5	4	pump 14.5 bbl H2O
12:15					Shut in Well Head Valve
					Job Complete
					circulated 10 bbls cement to pit
					Thanks, Steve