

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

2-13-09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168
 Name: WOOLSEY OPERATING COMPANY, LLC
 Address: 125 N. Market, Suite 1000
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: Plains Marketing
 Operator Contact Person: Dean Patisson, Operations Manager
 Phone: (316) 267-4379 ext 107
 Contractor: Name: Warren Drilling LLC
 License: 33724
 Wellsite Geologist: Curtis Covey
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: n/a
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/17/06</u>	<u>10/30/06</u>	<u>01/03/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 007-23063 0000
 County: Barber
 80'N & 5'W of C. SE Sec. 2 Twp. 34 S. R. 11 East West
1400' FSL feet from (S) N (circle one) Line of Section
1325' FEL feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: CIRCLE Well #: 2
 Field Name: Roundup South
 Producing Formation: Simpson
 Elevation: Ground: 1415 Kelly Bushing: 1424
 Total Depth: 5230 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 283 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from n/a
 feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan AHIN#90-7-08
 (Data must be collected from the Reserve Pit)
 Chloride content 55,000 ppm Fluid volume 300 bbls
 Dewatering method used Haul off free fluids and allow to dehydrate
 Location of fluid disposal if hauled offsite:
 Operator Name: Oil Producers Inc.
 Lease Name: May 13-3 License No.: 8061
 Quarter _____ Sec. 13 Twp. 35 S. R. 16 East West
 County: Comanche Docket No.: D- 27,726

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

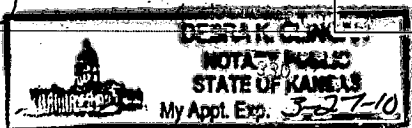
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Dean Patisson, Operations Manager Date: 02/13/07
 Subscribed and sworn to before me this 13th day of February,
20 07.
 Notary Public: Debra K. Clingan
 Date Commission Expires: March 27, 2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 14 2007



CONSERVATION DIVISION
WICHITA, KS

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: CIRCLE Well #: 2
 Sec. 2 Twp. 34 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Chase	1780	-356
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3252	-1828
List All E. Logs Run:		Elgin	3489	-2065
Compensated Neutron Density		Douglas	3658	-2234
Dual Induction		Base Kansas City	4408	-2984
Sonic		Mississippian	4572	-3148
Cement Bond		Simpson	4982	-3558
		Arbuckle	5178	-3754

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 1/2"	10 3/4"	30# / ft	283	Class A	200	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5# / ft	5211	ASC	190	10% Gypseal, 10% Salt, .8% fluid loss

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

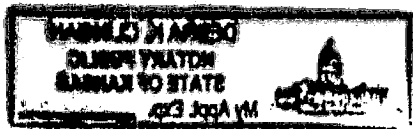
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	Simpson 5003'-5005'	Acid: none	
		Frac: none	

TUBING RECORD	Size 2 3/8"	Set At 5006	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 01/02/2007	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 80	Gas Mcf trace	Water Bbls. 0	Gas-Oil Ratio n/a	Gravity 45.5
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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ALLIED CEMENTING CO., INC. 24881

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>10-18-06</u>	SEC. <u>2</u>	TWP. <u>34S</u>	RANGE <u>11W</u>	CALLED OUT <u>8:00 am</u>	ON LOCATION <u>9:15 am</u>	JOB START <u>1:15 pm</u>	JOB FINISH <u>1:45 pm</u>
LEASE <u>CIRCLE</u>		WELL # <u>2</u>	LOCATION <u>SHARON, KS, 9.5 ON HAZELTON RD</u>			COUNTY <u>BANDER</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			<u>4 1/2 W, S/W 20</u>				

CONTRACTOR <u>WARREN #9</u>	
TYPE OF JOB <u>SURFACE CASING</u>	
HOLE SIZE <u>14 3/4"</u>	T.D. <u>305'</u>
CASING SIZE <u>10 3/4"</u>	DEPTH <u>296'</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH
TOOL	DEPTH
PRES. MAX <u>200</u>	MINIMUM <u>50</u>
MEAS. LINE	SHOE JOINT <u>15'</u>
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>27 3/4 bbl. FRESH WATER</u>	
EQUIPMENT	
PUMP TRUCK # <u>360</u>	CEMENTER <u>BILL M.</u>
	HELPER <u>DWAYNE W.</u>
BULK TRUCK # <u>364</u>	DRIVER <u>JERRY C.</u>
BULK TRUCK #	DRIVER

OWNER <u>WOOLSEY OPERATING</u>	
CEMENT	
AMOUNT ORDERED	<u>200 SK CLASS A + 3% GEL</u>
<u>2% GEL</u>	
COMMON <u>200 A</u>	@ <u>10.65</u> <u>2130.00</u>
POZMIX	@
GEL <u>4</u>	@ <u>16.65</u> <u>66.60</u>
CHLORIDE <u>7</u>	@ <u>46.60</u> <u>326.20</u>
ASC	@
KCC	
FEB 13 2007	
CONFIDENTIAL	
HANDLING <u>211</u>	@ <u>1.90</u> <u>400.90</u>
MILEAGE <u>23 x 211 x .09</u>	<u>436.77</u>
TOTAL <u>3360.47</u>	

REMARKS:
PIPE ON BOTTOM, BREAK CIRCULATION, PUMP PRE-FLUSH, PUMP 200 SK CLASS A + 3% GEL + 2% GEL, GO AHEAD TO DISPLACEMENT, DISPLACE WITH 27 3/4 bbl. FRESH WATER, STOP PUMPS, SHUT-W. CIRCULATED CEMENT.

SERVICE	
DEPTH OF JOB <u>296'</u>	
PUMP TRUCK CHARGE	<u>815.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>23</u>	@ <u>6.00</u> <u>138.00</u>
MANIFOLD	@
	@
	@
TOTAL <u>953.00</u>	

CHARGE TO: WOOLSEY OPERATING
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT RECEIVED
KANSAS CORPORATION COMMISSION
@ **FEB 14 2007**
@ CONSERVATION DIVISION
@ WICHITA, KS
ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING
TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rob Glover

Rob Glover
PRINTED NAME

ALLIED CEMENTING CO., INC.

24044

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
med. lodge, ks.

DATE <u>10-31-06</u>	SEC. <u>2</u>	TWP. <u>34s</u>	RANGE <u>11w</u>	CALLED OUT <u>8:00 A.M.</u>	ON LOCATION <u>12:30 P.M.</u>	JOB START <u>9:00 P.M.</u>	JOB FINISH <u>11:15 P.M.</u>
LEASE <u>Circle</u>	WELL # <u>2</u>	LOCATION <u>Sharon, 9s - Hazelton 8-Tap</u>			COUNTY <u>Barber</u>	STATE <u>KS.</u>	
OLD OR NEW (Circle one)			<u>4 1/2" w - s / Into</u>				

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CONTRACTOR Warren Drig. #9
 TYPE OF JOB Prod. Csg.
 HOLE SIZE 7 7/8 T.D. 5230'
 CASING SIZE 4 1/2 x 10.5 DEPTH 5211'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1500 MINIMUM 200
 MEAS. LINE _____ SHOE JOINT 41.37
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 83 Bbls 2% KCL water

OWNER Woolsey Petroleum
 CEMENT
 AMOUNT ORDERED 500 gal. ASF
215 SX H + 10% Gyp-Seal + 10% SALT
+ 6# Kol-Seal + 8% FL-160 + 1/4# Flo-Seal

EQUIPMENT
 PUMP TRUCK CEMENTER Larry Dreiling
 # 372 HELPER Darin F
 BULK TRUCK
 # 363 DRIVER Ferry C.
 BULK TRUCK
 # _____ DRIVER _____ NOV 17 2006

COMMON	<u>215 H</u>	@	<u>12.75</u>	<u>2741.25</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
Gyp Seal	<u>20</u>	@	<u>23.35</u>	<u>467.00</u>
Salt	<u>23</u>	@	<u>9.60</u>	<u>220.80</u>
Kol Seal	<u>1290 #</u>	@	<u>.70</u>	<u>903.00</u>
FL-160	<u>162 #</u>	@	<u>10.65</u>	<u>1725.30</u>
Flo Seal	<u>54 #</u>	@	<u>2.00</u>	<u>108.00</u>
ASF	<u>500 gal.</u>	@	<u>1.00</u>	<u>500.00</u>
HANDLING	<u>289</u>	@	<u>1.90</u>	<u>549.10</u>
MILEAGE	<u>23 x 289 x .09</u>			<u>598.23</u>
TOTAL				<u>7812.68</u>

REMARKS:

Pipe on Bottom - Break Circ.
Pump 500 gal. ASF Plug RH + mt
w/ 255x Cement w/ 190sx H + 10% Salt
10% Gyp-Seal + 6# Kol-Seal + 1/4#
Flo-Seal + 8% FL-160. Release Plug
Displace 83 Bbls. 2% KCL
Bump Plug. Release PSI.
Float Held

CHARGE TO: Woolsey Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>5211'</u>		
PUMP TRUCK CHARGE			<u>1840.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>23</u>	@	<u>6.00 138.00</u>
MANIFOLD	@		
RECEIVED			
KANSAS CORPORATION COMMISSION			
FEB 14 2007			
TOTAL <u>1978.00</u>			

CONSERVATION DIVISION

WICHITA, KS

4 1/2" PLUG & FLOAT EQUIPMENT

1-ASF Float Shoe	@	<u>200.00</u>	<u>200.00</u>
1-latch Plug Assemble	@	<u>325.00</u>	<u>325.00</u>
14-Tubrol. 2 ers	@	<u>55.00</u>	<u>770.00</u>
18-Recip. Scratchers	@	<u>35.00</u>	<u>630.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX
 WILL BE CHARGED UPON INVOICING
 TAX _____ TOTAL 1925.00

TOTAL CHARGE ~~1978.00~~
 DISCOUNT ~~1978.00~~ IF PAID IN 30 DAYS

SIGNATURE x Robert Moorehead

x Robert Moorehead
 PRINTED NAME

2-13-09



WOOLSEY OPERATING COMPANY, LLC

125 NORTH MARKET, SUITE 1000, WICHITA, KANSAS 67202-1775 (316) 267-4379

FAX (316) 267-4383

February 13, 2007

Kansas Corporation Commission
130 S Market
Rm 2078
Wichita KS 67202

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Tight Hole Status Requested

RE: Circle 2
Section 2-T24S-R11W
Barber County, Kansas
API# 15-007-23063 0000

Enclosed please find our ACO-1 Well History form completed, in triplicate, for the above referenced well. Copies of the cement tickets, drill stem test reports, geologist's report and logs are attached to the original. Logs include: Neutron Density, Dual Induction, Sonic and Cement Bond log.

This letter is to request this information be kept confidential for two years. Should you require any additional information, please let us know.

Yours very truly,

Debra K. Clingan
Production Assistant

/dkc
Enclosures

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 14 2007
CONSERVATION DIVISION
WICHITA, KS