

"CONFIDENTIAL"

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

2-8-09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606
Name: Murfin Drilling Company, Inc. **KCC**
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202 **FEB 08 2007**
Purchaser: Eaglwing **CONFIDENTIAL**
Operator Contact Person: Susan Sears
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Paul Gunzelman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/11/06 11/23/06 Pending Evaluation
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 033-21487-0000
County: Comanche

N2 NW SW Sec. 7 Twp. 32 S. R. 20 East West
2310 S feet from S / N (circle one) Line of Section
660 W feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Gene Well #: 1-7

Field Name: Wildcat
Producing Formation: NA
Elevation: Ground: 1923' Kelly Bushing: 1934'

Total Depth: 5380' Plug Back Total Depth: 5347'
Amount of Surface Pipe Set and Cemented at 695 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Sears
Title: Susan Sears, Operations Engineer Date: 2/8/07

Subscribed and sworn to before me this 8th day of February, 2007.

Notary Public: Susan Brady
Date Commission Expires: 11-4-07
SUSAN BRADY
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp _____

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 13 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Murfin Drilling Company, Inc. Lease Name: Gene Well #: 1-7
 Sec. 7 Twp. 32 S. R. 20 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> KCC FEB 08 2007 CONFIDENTIAL </div>
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	695	Lead/Tail	250/150	3%cc/3%cc2%gel
					Class A	265	3%cc 2% gel
Production		5 1/2	15.5#	5376	AA2	225	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5187-5189	250 gal 15% MCA	

TUBING RECORD		Size 2 3/8	Set At 5220.47	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Not completed-Pending Evaluation			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		-----		-----	

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
--	--	---------------------

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 13 2007
 CONSERVATION DIVISION
 WICHITA, KS

Gene #1-7
 Daily drilling report
 Page three

Gene #1-7 2310 FSL 660 FWL Sec. 7-T32S-R20W 1934' KB							GAL #1-18 600 FNL 1600 FWL Sec. 18-T32S-R20W 1912' KB	
Formations	Sample Tops	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Wabaunsee				3439	-1505	-3	3414	-1502
Heebner	4203	-2269	-1	4203	-2269	-1	4180	-2268
Haskell Lm	4397	-2463	-4	4402	-2468	-9	4371	-2459
Lansing	4418	-2484	-5	4420	-2486	-7	4391	-2479
Stark	4773	-2839	-7	4772	-2838	-6	4744	-2832
Marmaton	4929	-2995	-7	4929	-2995	-7	4900	-2988
Pawnee	4987	-3053	-3	4988	-3054	-4	4962	-3050
B/Inola	5138	-3204	-4	5140	-3206	-6	5112	-3200
Morrow sand	5156	-3222	-18	5158	-3224	-20	5116	-3204
Mississippian	5245	-3311	-5	5248	-3314	-8	5218	-3306
RTD	5380	-3446					5450	-3538
LTD				5382	-3448		5451	-3539

KCC
 FEB 08 2007
 CONFIDENTIAL

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 13 2007
 CONSERVATION DIVISION
 WICHITA, KS

Gene #1-7

Operator: Murfin Drilling Company, Inc.
Contractor: Murfin Drilling Company, Inc.
Rig #2

Cordoba Prospect #3189

2310 FSL 660 FWL
Sec. 7-T32S-R20W
Comanche County, Kansas

Contact Person: David Doyel
Phone number: 316-267-3241
Well site Geologist: Paul Gunzelman

Call Depth: 3800'
Spud: 11/11/06 @ 8:00 p.m.

API #: 15-033-21487
Casing: 20" @ 88'
8 5/8" @ 695'
5 1/2" @ 5376'

TD: 5380'

Elevation: 1923' GL
1934' KB

KCC
FEB 08 2007
CONFIDENTIAL

DAILY INFORMATION:

- 11/1/06 Elite set 88' of 20" conductor pipe. They also set cellar ring and mouse hole shuck. May move rig 11/6/06.
- 11/9/06 May move next week depending on trucks.
- 11/10/06 Start MIRT today, finish tomorrow and spud.
- 11/11/06 MIRT.
- 11/12/06 Depth 630'. Cut 542'. DT: 2 3/4 hrs. CT: none. Dev.: none. Spud @ 8:00 p.m. 11/11/06, ran 17 jts. = 684.76' of 8 5/8" surf. csg. set @ 695', Allied cmt. w/400 sx., 250 lead, 150 tail, plug down 11:30 a.m. 11/12/06, drilled out @ 11:45 p.m. 11/12/06. Cement didn't circ. one inched w/165 sx. comm., 3% cc @ 150', filled to top.
- 11/13/06 Depth 1200'. Cut 570'. DT: 12 1/2 hrs. (WOC). CT: none. Dev.: 1/2° @ 705'.
- 11/14/06 Depth 2400'. Cut 1200'. DT: none. CT: none. Dev.: 3/4° @ 1725'.
- 11/15/06 Depth 3215'. Cut 815'. DT: none. CT: none. Dev.: 1/2° @ 2676'.
- 11/16/06 Depth 3900'. Cut 685'. Drilling, Mud Vis 31, Wt 9.4, WL n/c, Chlor 51000 ppm, CMC: \$9129. Dev: 3/4° @ 3722'.
- 11/17/06 Depth 4680'. Cut 780'. DT: 1/2 hr. (displace). CT: none. Dev: 3/4° @ 4642'. Drilling. Mud Vis 50, Wt 8.9, WL 12.0, Chlor 3900 ppm, LCM 0#, CMC: \$10663.

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 13 2007
CONSERVATION DIVISION
WICHITA, KS

KCC
FEB 08 2007
CONFIDENTIAL

- 11/18/06 Depth 5170'. Cut 490'. DT: ½ hr. (tight conn). CT: none. Drilling, Mud Vis 51, Wt 9.5, WL 10.4, Chlor 6000 ppm, LCM 0#, CMC: \$11286.
- 11/19/06 Depth 5180'. Cut 10'. DT: none. CT: 23 ½ hrs. Dev.: ¾° @ 5175'. Drilling, Mud Vis 75, Wt 9.3, WL 8.0, Chlor 4000 ppm, LCM 4#, CMC: \$15658. Strap 2.14 Long @ 5175'. **DST #1 5135-5175 (Morrow Sd)**, 30-60-60-90, Slw bldg blw to 7"-IF, Fr blw bldg to 7"-FF, No blw during SI, RECOVERY: 340' Sli MCW (Chlor 70,000 ppm, Rw .237 @ 34° F), HP: 2594-2520, FP: 28-109 & 113-191, SIP: 1397-1149, BHT: 121° F. **Morrow Sd-Sd**, clr-v.lt gy, w/pnk & lt gn inc, fn-med, ang-sbrnd, v.sml fri clus, gen uncons, occ sec qtz, tr arg, fr-gd intgran por, no odor, no str. *Gas detector not operational from 5150-5175.
- 11/20/06 Depth 5255'. Cut 75'. DT: none. CT: 21 ¾ hrs. Drilling, Mud Vis 76, Wt 9.2, WL 8.0, Chlor 6000 ppm, LCM 4#, CMC: \$15711. **DST #2 5213-5225 (Morrow Sd)**, 30-60-60-90, Wk blw bldg to 6"-IF, Fr blw bldg to 6"-FF, No blw during SI, RECOVERY: 260' Water (Chlor 80,000 ppm, Rw .194 @ 36° F.) HP 2652-2476, FP 24-85 & 93-161, SIP 1840-1844, BHT 124° F. **Morrow Sd-Sd**, Wh-v.lt gy, fn w/occ med gr, cons sec qtz, ang-sbrnd, wl-cmt, r.pyr, tr dk gy sh & glauc, wh & gy op mott vit cht, fr intgran por, no odor, no fluor, r.shw med brn O, no str, no HW kick.
- 11/21/06 Depth 5380'. Cut 125'. DT: none. CT: 17 hrs. Dev.: none. HC @ 2:00 p.m. 11/20/06. Log Tech logged from 7:15 p.m. 11/20/06 to 1:15 a.m. 11/21/06, LTD @ 5382'. **DST #3 5166-5210 (Straddle Morrow)**:
- 11/22/06 RTD 5380'. Cut 0'. DT: none. CT: 24 hrs. **DST #3 5166-5210 (Straddle Morrow)**: 30-60-60-90. Rec. 4197' TF, 700' M&OCW, (2% M, 26% O, 72% W), 2127' GSYOCMW, (20% G, 20% O, 26% M, 34% W), 1360' MW, (1% M, 99% W). GST in 2 min. into 2nd opening, built to 11.4 MCF. HP: 2641-2560; FP: 464/1119, 1177/1707; SIP: 1811-1818. BHT 123°. Running 129 jts. 5 ½" 15.5# prod. csg.
- 11/23/06 RTD 5380'. Cut 0'. DT: none. CT: 15 ¼ hrs. Ran 129 jts. of 5 ½" prod. csg. set @ 5376'. Cmt. w/225'sx-AA-2, plug down @ 2:15 p.m. 11/22/06, good circ. throughout by Jet Star. Rig released @ 6:15 p.m. 11/22/06. FINAL REPORT.

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 13 2007
CONSERVATION DIVISION
WICHITA, KS

Gene #1-7 2310 FSL 660 FWL Sec. 7-T32S-R20W 1934' KB							GAL #1-18 600 FNL 1600 FWL Sec. 18-T32S-R20W 1912' KB	
Formations	Sample Tops	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Wabaunsee				3439	-1505	-3	3414	-1502
Heebner	4203	-2269	-1	4203	-2269	-1	4180	-2268
Haskell Lm	4397	-2463	-4	4402	-2468	-9	4371	-2459
Lansing	4418	-2484	-5	4420	-2486	-7	4391	-2479
Stark	4773	-2839	-7	4772	-2838	-6	4744	-2832
Marmaton	4929	-2995	-7	4929	-2995	-7	4900	-2988
Pawnee	4987	-3053	-3	4988	-3054	-4	4962	-3050
B/Inola	5138	-3204	-4	5140	-3206	-6	5112	-3200
Morrow sand	5156	-3222	-18	5158	-3224	-20	5116	-3204
Mississippian	5245	-3311	-5	5248	-3314	-8	5218	-3306
RTD	5380	-3446					5450	-3538
LTD				5382	-3448		5451	-3539

KCC
 FEB 08 2007
 CONFIDENTIAL

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 13 2007
 CONSERVATION DIVISION
 WICHITA, KS



**Gene 1-7
Completion Report
Section 7-32S-20W
Comanche County, KS**

11/22/06 Installed 8 5/8 x 5 1/2 csg head. RIH w/ 129 jts new 5 1/2 15.5 csg. Float shoe @ 5376'. Latch down baffle @ 5356'. Scratchers @ Morrow zone 5120 to 5220' circulate csg @ 64 jts. Tag bottom & land csg. Drop ball. RU Jet star rotate & circ for 1 hr. Pump 5 BW & 12 Bbls superflush, 5 BW. Mix & pump 225 sks AA-2 cmt w/additives. Displaced w/127 BW. Bump plug 1500# check plug & held. Plug down @ 14:20 cmt rathole & mousehole w/25 sks cmt. Land csg in slips. Centralizers @ 1st, 3rd, 5th, 7th, 9th, 11th, 13th, 15th, 17th & 19th jt cmt back off @ 20th jt. Shoe jt 20'. 8 5/8 x 5 1/2 2000 psi csg head. Good mud circ thru out job.

11/27/06 Scott's Oilfield backfilled cellar & welded 5 1/2 slip-on collar @ csg.

11/28/06 Waiting on Completion

11/29/06 Will run CBL weather permitting. Waiting on rig.

11/30/06 Log-Tech RU 5 1/2" csg w/portable mast. Ran CBL & TOC 4220', PBDT 5347'.

12/01/06 Waiting on rig.

**KCC
FEB 08 2007
CONFIDENTIAL**

Completion Day #1

12/04/06 Best Well Service MIRU @ 5 1/2 csg. Swab well down to 5200'. Dump 10 Bbls 4% wtr down csg. Wagner Trucking delivered 170 jts 2 3/8" tbg to location from Russell KS whse. MDC Trucking delivered MDC ST-L4 swab tank to location from Garden City KS yard. SI well. SDON.

12/05/06 RU Rosel @ 5 1/2 csg perforate Morrow zone 5187' to 5189' w/4 spf. RIH w/ 2 3/8 x 5 1/2 model R pkr, SN, 6 x 2 3/8 sub, 163 jts 2 3/8 tbg set pkr @ 5129'. RU tbg swab fl @ 1400', 2nd run fl @ 2000', 3rd run fl @ 2550'. Swab 24 bbls., 49% oil.
2nd hr fl @ 2700 3 RPH 2429 FIH 24 bbls, 48% oil.
3rd hr fl @ 3415 3 RPH 1714 FIH 21 bbls, 55% oil.
SI well. SDON. Swabbed 69 bbls. Slight blow of gas @ tbg.

12/06/06 #30 tbg RU tbg swab fl 1300' & 3829 FIH
1st hr fl @ 2400 3 RPH 2729 FIH 22 Bbls 4% oil
2nd hr fl @ 3000 3 RPH 2129 FIH 14 Bbls 60%
Release pkr RIH w/ tbg to 5189' RU Jet Star spot 250 gal 15% MCA + .3% Anionic surfactant + 3% miscible solvent w/14 Bbl flush 2% KCL wtr. TOH w/ tbg set pkr @ 5129', 18 bbl flush hole loaded 2400#. Flush w/21 Bbls total @ 4 bpm 1900#, ISIP 200#, 5 min vac. Total load 27 Bbls. Swab load back 1 hr.

2nd hr fl @ 2000 4 RPH 3129 FIH 30 Bbls 29% oil
3rd hr fl @ 1825 4 RPH 3304 FIH 29 Bbls 30% oil
4th hr well started flow 5# tbg 20 Bbls, 30% oil
5th hr 12# tbg 23 Bbls, 30% oil.
Swabbed 36 Bbl before Acid job. 142 Bbls after acid job. SI well SDON.

12/07/06 620# tbg. RU tbg swab fl 1100' & 4029 FIH.
1st hr fl @ 1600 3 RPH 3529 FIH 27 Bbls 29% oil
2nd hr well started to flow 15# tbg 21 Bbls 36% oil
3rd hr 20# tbg 24 Bbls 36% oil
4th hr 26# tbg 26 Bbls 40% oil
5th hr 30# tbg 26 Bbls 45% oil
SI well release pkr & leave hanging. RU tbg swab fl 1300' & 3829 FIH
1st hr fl @ 1500' 3 RPH 3629 FIH 23 Bbls 20% oil
Well started flowing 30# tbg & csg
2nd hr 50# tbg & csg 20 Bbls 45% oil
SI well. SDON.

12/08/06 720# tbg. 480# csg. Open well to swab tank. Wait for 1 1/2 hrs to flow. RU TOH w/ 147 jts 2 3/8" tbg, 21 jts left in hole. Well started flowing could not get kill-truck. SI well. SDON.

**RECEIVED
KANSAS CORPORATION COMMISSION**

FEB 13 2007

**CONSERVATION DIVISION
WICHITA, KS**



**Gene 1-7
Completion Report
Section 7-32S-20W
Comanche County, KS**

12/11/06 300Tp. Great Plains Fld. Serv. kill truck hooked-up to tbq. Pumped 10 bbls. 2% KCL wtr. down tbq. Tbg. went on vac. Rls'd pkr. Hooked-up to annulus. Pumped an additional 25 Bbls. 2% KCL while TOH w/ remaining 24 jts. tbq. , SN, 2 3/8" X 6' sub, and pkr. TIH w/ new 2 3/8" X 15.00' PMA, new 2" X 1.10' SN, 3 jts. 2 3/8" 8rd 4.7# EUE tbq. = 93.51', Elder AC 5 1/2" X 2 3/8" X 2.75', and 163 jts. 2 3/8" 8rd 4.7# EUE tbq. = 5123.11'. BPMA @ 5235.47'. SN @ 5220.47'. AC set @ 5125.86' w/ 24" stretch or 14,000# over. Total of 166 jts. tbq. = 5141.96'. SIW. RDMOL. _____

12/12/06 Dropped from report pending additional evaluation.

KCC
FEB 08 2007
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 13 2007
CONSERVATION DIVISION
WICHITA, KS

12-21-06

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* INVOICE *

Invoice Number: 105466

Invoice Date: 11/21/06

Sold Murfin Drilling Co.
To: 250 N. Water, St. #300
Wichita, KS
67202

KCC
FEB 08 2007
CONFIDENTIAL

COPY

Cust I.D.....: Murfin
P.O. Number...: Gene #1
P.O. Date.....: 11/21/06

Due Date.: 12/21/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	415.00	SKS	10.6500	4419.75	T
Gel	8.00	SKS	16.6500	133.20	T
Chloride	23.00	SKS	46.6000	1071.80	T
ALW	250.00	SKS	9.3000	2325.00	T
FloSeal	63.00	LBS	2.0000	126.00	T
Handling	712.00	SKS	1.9000	1352.80	E
Mileage pmp trk	50.00	MILE	64.0800	3204.00	E
Surface	1.00	JOB	815.0000	815.00	E
Extra Footage	401.00	PER	0.6500	260.65	E
Mileage pmp trk	50.00	MILE	6.0000	300.00	E
Head Rental	1.00	PER	100.0000	100.00	E
Rubber Plug	1.00	EACH	100.0000	100.00	T
AFU Insert	1.00	EACH	325.0000	325.00	T
Baskets	2.00	EACH	180.0000	360.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 1,489.32
ONLY if paid within 30 days from Invoice Date

Subtotal: 14893.20
Tax.....: 469.62
Payments: 0.00
Total....: 15362.82
1489.32

Account	Unit Rtg	W L	No.	Amount	Description
03600	00240		2708	15362.82	Cement S. C. 9.
				(1489.32)	

OKAD 13873.50

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 13 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

26178

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
med. lodge, ks.

DATE <u>11-12-06</u>	SEC. <u>7</u>	TWP. <u>32s</u>	RANGE <u>20w</u>	CALLED OUT <u>4:30A.m.</u>	ON LOCATION <u>8:00A.m.</u>	JOB START <u>11:00A.m.</u>	JOB FINISH <u>3:00P.m.</u>
LEASE <u>Gene</u>		WELL # <u>1</u>	LOCATION <u>Protection + 160, 5N-3 1/2W</u>		COUNTY <u>Comanche</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			E/Into				

KCC

FEB 08 2007

CONFIDENTIAL

CONTRACTOR murf in #2
 TYPE OF JOB Surface Csg.
 HOLE SIZE 12 1/4 I.D. 702'
 CASING SIZE 8 5/8 x 24 DEPTH 701'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 500 MINIMUM 200
 MEAS. LINE _____ SHOE JOINT 37'
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 43 Bbls Fresh H₂O
 EQUIPMENT _____

OWNER murf in Drlg. Co.

CEMENT
 AMOUNT ORDERED 250Sx65:35:6+
3%cc + 1/4" Flo-Seal 150Sx CLASS A
+3%cc + 2%Gel, Top out w/ 265Sx
CLASS A + 3%cc + 2%Gel

COMMON <u>415 A</u>	@ <u>10.65</u>	<u>4419.75</u>
POZMIX _____	@ _____	_____
GEL <u>8</u>	@ <u>16.65</u>	<u>133.20</u>
CHLORIDE <u>23</u>	@ <u>46.60</u>	<u>1071.80</u>
ASC _____	@ _____	_____
<u>ALW 250</u>	@ <u>9.30</u>	<u>2325.00</u>
<u>Flo Seal 63</u>	@ <u>2.00</u>	<u>126.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>712</u>	@ <u>1.90</u>	<u>1352.80</u>
MILEAGE <u>50 x 712 x .09</u>		<u>3204.00</u>
TOTAL		<u>12632.55</u>

PUMP TRUCK CEMENTER Larry Dreiling
 # 343 HELPER Thomas D.
 BULK TRUCK
 # 421 DRIVER Jerry C.
 BULK TRUCK
 # 363 DRIVER Rick M.

REMARKS:

Pipe on Bottom - Break Circ
Pump 250Sx65:35:6+3%cc +
1/4" Flo-Seal 150Sx CLASS A +
3%cc + 2%Gel. Release Plug
Displace Plug w/ 43 Bbls Fresh
water. Bump Plug float head
Top out w/ 265Sx CLASS A + 3%cc
2%Gel Cement Circ. to Surface
Ran 150' 1"

CHARGE TO: murf in Drlg. Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>701'</u>		
PUMP TRUCK CHARGE <u>0-300'</u>		<u>815.00</u>
EXTRA FOOTAGE <u>401'</u>	@ <u>.65</u>	<u>260.65</u>
MILEAGE <u>50</u>	@ <u>6.00</u>	<u>300.00</u>
MANIFOLD _____	@ _____	_____
<u>Head Rental</u>	@ <u>100.00</u>	<u>100.00</u>
_____	@ _____	_____
TOTAL		<u>1475.65</u>

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 Rubber</u>	@ <u>100.00</u>	<u>100.00</u>
<u>1-AFU Insert</u>	@ <u>325.00</u>	<u>325.00</u>
<u>2-Baskets</u>	@ <u>180.00</u>	<u>360.00</u>
_____	@ _____	_____
_____	@ _____	_____

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL 785.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 14893.20
 DISCOUNT 1489.32 IF PAID IN 30 DAYS

SIGNATURE [Signature]

RECEIVED
x Jerry Stuckey KANSAS CORPORATION COMMISSION
 PRINTED NAME

FEB 13 2007

Customer Murfin Dalg	Lease No.	Date 11-22-06
Lease Gene	Well # 1-7	
Field Order # 15369	Station Pratt	Casing 5 1/2
		Depth 5376
Type Job Longstring N.W.	Formation	County Comanche
		State KS
		Legal Description 1-32s-20w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft 1.44	13.0	Acid 250ski AA-2 10%	Salt	RATE	PRESS 2000	ISIP
Depth 5356	Depth	From	To	Pre Pad 5# G.I. 25 C.F. 75 G.B.	Max		KCC	5 Min.
Volume 127.4	Volume	From	To	Pad 3 F.R.	Min		FEB 08 2007	10 Min.
Max Press 2000	Max Press	From	To	Frac	Avg		CONFIDENTIAL	15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush Super Flush	Gas Volume			Total Load

Customer Representative James	Station Manager D Scott	Treater Scotty
Service Units 128	228	381
Driver Names Scott	M'Guire	Vonfeldt-willis
		347
		501

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0200					On loc w/Trk!
					F.S. Bottom Lid, Baffle Top S.J.
					Cent 1-3-5-7-9-11-13-15-17-19 Basket 20+4
					Tag Bottom Land Csg
					Drop Ball + Circ Thr
1341	300		5	5	St H2O Spacer
1342	300		12	5	St Super Flush
1345	300		5	5	H2O Spacer
1347	350		57.7	5.3	mix cm + @ 15.0ppg 225ski
1358	Ø		10	5	Close In + Wash Pump + line
1400	100			6	Release Plug + St Disp w/H2O
1412	325		92	6	92 Bbls Disp out Lift Cmt
1420	1500		127.4	Ø	Plug Down + psi Test Csg
					Good Circ Thru Job
					Rotated Csg
					Plug RH + MH w/25ski AA-2

RECEIVED
 KANSAS CORPORATION COMMISSION
Job Complete
Thank you
Scotty
FEB 13 2007
 CONSERVATION DIVISION
 WICHITA, KS



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

Bill to:	5864749	Invoice	Invoice Date	Order	Station
MURFIN DRILLING 3490 West Jones Garden City, KS 67846		611181	11/22/06	15369	Pratt
Service Description					
Cement					
		Lease	Well	Well Type	
		Gene	1-7	New Well	
		AFE	PO	Terms	
				Net 30	
CustomerRep			Treater		
James Esquivel			Dave Scott		

KCC
FEB 08 2007
CONFIDENTIAL

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	250	\$15.90	\$3,975.00 (T)
C195	FLA-322	LB	188	\$7.50	\$1,410.00 (T)
C221	SALT (Fine)	GAL	1302	\$0.25	\$325.50 (T)
C321	GILSONITE	LB	1248	\$0.67	\$836.16 (T)
C194	CELLFLAKE	LB	59	\$3.70	\$218.30 (T)
C312	GAS BLOCK	LB	177	\$5.15	\$911.55 (T)
C244	CEMENT FRICTION REDUCER	LB	71	\$6.00	\$426.00 (T)
C303	SUPER FLUSH	GAL	500	\$2.45	\$1,225.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	10	\$74.20	\$742.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F121	BASKET, 5 1/2"	EA	1	\$237.50	\$237.50 (T)
F292	CEMENT SCRATCHERS ROTATING TYPE	EA	15	\$50.00	\$750.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	160	\$5.00	\$800.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	80	\$3.00	\$240.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	940	\$1.60	\$1,504.00
E107	CEMENT SERVICE CHARGE	SK	250	\$1.50	\$375.00
R211	CASING CEMENT PUMPER, 5001-5500' 1ST 4 HRS ON LOC	EA	1	\$1,943.00	\$1,943.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00
C243	DEFOAMER	LB	24	\$3.45	\$82.80 (T)

RECEIVED
 KANSAS CORPORATION COMMISSION

FEB 13 2007

CONSERVATION DIVISION
 WICHITA, KS

Comanche County & State Tax Rate: 5.30%

(T) Taxable Item

Sub Total: \$16,971.81

Discount: \$2,376.05

Discount Sub Total: \$14,595.76

Taxes: \$533.73

Total: \$15,129.49

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

2-8-09



MURFIN
DRILLING
CO., INC.



CONTRACTORS AND PRODUCERS

KCC
FEB 08 2007
CONFIDENTIAL

February 8, 2007

Kansas Corporation Commission
Conservation Division
130 S Market, Room 2078
Wichita, Ks 67202

Re: **Confidential Filing** : ACO-1
API #15-033-21487-0000
Gene 1-7

Attn: Rick Hesterman

Dear Rick:

Please find following the above referenced confidential filing for the Gene 1-7.
This well has not been completed. It has been shut in, pending further evaluation.
We have requested that this information be kept confidential for a two year period.

Let me know if you need any further information on this. Thanks for all your help!

Sincerely,

Sue Brady
Production Assistant

RECEIVED
KCC DISTRICT #2
FEB - 9 2007
WICHITA, KS

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 13 2007
CONSERVATION DIVISION
WICHITA, KS