

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 6035  
Name: Kansas Gas Services  
Address: 11401 West 89th Street  
City/State/Zip: Overland Park, KS 66214  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jeff Josephson  
Phone: (913) 599-8939  
Contractor: Name: McLean's C P Installation, Inc.  
License: 32775

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
\_\_\_\_ New Well  Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry  Other (Core, WSW, Expl. Catholic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: K P & I

Well Name: 86th St. And Riverview  
Original Comp. Date: 7-16-87 Original Total Depth: 360'  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

6-04-04 6-07-04  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 209-19017-00-01  
County: Wyandotte  
NW\_NW\_NW\_ Sec. 17 Twp. 11S S. R. 24E  East  West  
273' feet from S N (circle one) Line of Section  
153' feet from E W (circle one) Line of Section

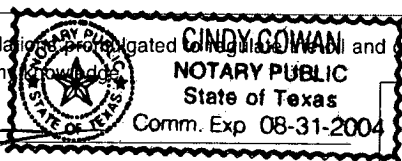
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Catholic Protection Well #: #1  
Field Name: Catholic Protection

Producing Formation: \_\_\_\_\_  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 300' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sy cmt.  
Alt 3-Dlg - 2/22/09

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: CC Enviroklean, Inc.  
Lease Name: Romac LW Disposal License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: Wyandotte Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated by the Board of Conservation and Gas Industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.



Signature: [Signature]  
Title: Operations Manager Date: 6-11-04  
Subscribed and sworn to before me this 11th day of June,  
20 04.  
Notary Public: [Signature]  
Date Commission Expires: 8-31-2004

**KCC Office Use ONLY**  
\_\_\_\_ Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

Operator Name: Kansas Gas Services Lease Name: Cathodic Protection Well #: #1  
 Sec. 17 Twp. 11S S. R. 24E  East  West County: Wyandotte

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>Washed out well, replaced anodes, pre-plugged from coke to surface. Did not remove or replace existing casing.</b>							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



CONTROL NUMBER  
04283861

**CAUTION: MAY CAUSE EYE OR SKIN INJURY.**  
CONTAINS PORTLAND CEMENT IF ANY CEMENT OR CEMENT MIXTURES GET INTO THE EYE, FLUSH IMMEDIATELY AND REPEATEDLY WITH WATER AND CONSULT A PHYSICIAN PROMPTLY.  
FRESHLY MIXED CEMENT, MORTAR, CONCRETE OR GROUT MAY CAUSE SKIN INJURY. AVOID CONTACT WITH SKIN, WHERE POSSIBLE AND WASH EXPOSED SKIN AREAS IMMEDIATELY WITH WATER.  
**KEEP OUT OF REACH OF CHILDREN.**

P.O. Box 6478, Liberty, Missouri 64064

Dispatch 251-9010  
Office 251-9000

UNUSUAL INCIDENT OR NOTE ON THIS DELIVERY

MIXER HYD PRESSURE:

AT PLANT >  
AT JOB >

THE PERFORMANCE AND STRENGTH OF THIS CONCRETE IS GUARANTEED ONLY IF PLACED AT THE SLUMP SPECIFIED AND AGREED TO BY BOTH PURCHASER AND SELLER. ADDITIONAL WATER OR OTHER INGREDIENTS WILL REDUCE THE STRENGTH AND QUALITY OF THE MIX AND WILL BE ADDED ONLY AT THE REQUEST OF THE CUSTOMER. THE CUSTOMER IS RESPONSIBLE FOR THE ULTIMATE QUALITY OF THE CONCRETE AS A RESULT OF SUCH ADDITIONS.

TRUCK 157	DRIVER ROGER SCHIM	SLUMP 7.00	USAGE	TEST CYLINDER TAKEN <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	WATER ADDED AT CUSTOMERS REQUEST: <input checked="" type="checkbox"/> GAL	ESTIMATED SLUMP AT UNLOADING: <input checked="" type="checkbox"/> INCHES
CUSTOMER NO. 330300	P.O. NUMBER GENE 80	ZONE	JOB NUMBER LENEXAPP # 022377	DATE 06/07/2004	PLANT NO. 253	DELIVERY TICKET NO. 4290358

CUSTOMER NAME:  
COD/ MCLANE CP INSTALLATION  
KS 8500 RIVERVIEW \*\*\* CREDIT CARD \*\*\*\*\*  
JOB ADDRESS:  
NORTH OF KANSAS AVE

SPECIAL INSTRUCTIONS:  
VARIOUS  
PREVIOUS TRUCK #  
MAP PAGE: 25D  
ORDER # 412  
LOAD TIME: 7:32

QUANTITY THIS LOAD	QUANTITY ORDERED	QUANTITY DELIVERED	PRODUCT CODE	PRODUCT DESCRIPTION	UNIT OF MEASURE	UNIT PRICE	EXTENDED PRICE
4.00	4.00	4.00	0056L	CEMENT SLURRY			
4.00	1.00	4.00	HCT	Haul Charge Taxa			

C.O.D.

\* Price Includes 2% Environmental Charge Short Load Fee

THE SELLER AGREES TO MAKE DELIVERY AT THE CURB. IN CONSIDERATION OF AGREEMENT TO DELIVER THE MATERIAL COVERED BY THIS TICKET BEYOND THE CURB, THE BUYER AGREES TO ASSUME ALL RESPONSIBILITY AND LIABILITY FOR DAMAGES TO SIDEWALKS, DRIVEWAYS OR OTHER PROPERTY AND FURTHER AGREES TO HOLD SELLER FREE AND HARMLESS AGAINST ALL LIABILITY, LOSS AND EXPENSE INCURRED AS A RESULT OF SUCH DELIVERY.

5 MINUTES PER YARD FREE UNLOADING TIME ALLOWED. EXCESS UNLOADING TIME CHARGED AT CURRENT HOURLY TRUCK RATE.

I hereby instruct driver to make delivery of materials beyond the curb in accordance with above conditions.

SIGNED \_\_\_\_\_

I HEREBY ACKNOWLEDGE I HAVE READ AND AGREE TO THE TERMS OF THIS INVOICE SUBJECT TO CONDITIONS ON REVERSE SIDE OF TICKET.

X \_\_\_\_\_

CUSTOMER SIGNATURE

TITLE

LOAD 7:30	POUR 8:33
LEFT PLANT 8:04	WASH 9:20
ON JOB 8:31	LEFT JOB 9:26
	AT PLANT 9:54

**CONSENT OF OWNER**

CONSENT IS HEREBY GIVEN FOR FILING OF MECHANIC'S LIENS BY ANY PERSON WHO SUPPLIES MATERIALS OR SERVICES FOR THE WORK DESCRIBED IN THIS CONTRACT ON THE PROPERTY ON WHICH IT IS LOCATED IF HE IS NOT PAID.

OWNER \_\_\_\_\_

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KCC WICHITA

CC ENVIROKLEAN INC.  
25 E. QUINDARO BLVD.  
P O BOX 15176  
KANSAS CITY, KS 66115  
800-643-7049

I N V O I C E

INVOICE #: 2896 PG 1  
INVOICE DATE: 06/10/04  
OUR JOB NO: K449101-94

MCLEAN'S CP INSTALLATION  
GENE MCLEAN  
4520 STATE HWY 136  
AMARILLOT TX 79108

Description	Ext Price
<p>DRILL WATER DISPOSAL INCLUDES PERSONNAL, VACUUM TRUCK AND DISPOSAL OF ALL SLUDGE / BENTONITE MATERIAL AT ROMAC LW DISPOSAL</p> <p>K449101-94 VAC OUT CATHODIC WELL LENEXA, KS</p>	

SUBTOTAL

SALES TAX

TOTAL AMOUNT DUE

CLT #: 630

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Deep Well GroundBed Data:

Date: 06/05/04

Job Number: **KGS02-2004KS**  
 Company Name: **Kansas Gas Service**  
 Subject: **Deep Well**  
 Well Depth: **300'**  
 Diameter: **10"**  
 Casing: **180'**

Drilling Contractor: **McLean's C P Installation, Inc.**  
 Facility/Line: **Riverview**  
 State: **Kansas**  
 County: **Wyandotte**  
 Other: **Driller - MF**

Type of Backfill: **SC2**  
 Anode Type: **(1) set of (10) 28"X84" Anotec**

**TEST VOLTAGE: 12.0**

Remarks: **175' of existing casing. Pre-plugged well from surface to 175'**

**Drilling Log**

**Electrical Log**

**Anode Log**

Depth:	Formation Type:	Material:	BEFORE BACKFILL			AFTER BACKFILL	
			Volt	Anode	Anode #	Depth	Volt
0'	Solid Vent	Casing/Cement - <b>SEE REMARKS</b>					
5	"	Casing/Cement					
10	"	Casing/Cement					
15	"	Casing/Cement					
20	"	Casing/Cement					
25	"	Casing/Cement					
30	"	Casing/Cement					
35	"	Casing/Cement					
40	"	Casing/Cement					
45	"	Casing/Cement					
50	"	Casing/Cement					
55	"	Casing/Cement					
60	"	Casing/Cement					
65	"	Casing/Cement					
70	"	Casing/Cement					
75	"	Casing/Cement					
80	"	Casing/Cement					
85	"	Casing/Cement					
90	"	Casing/Cement					
95	"	Casing/Cement					
100	"	Casing/Cement					
105	"	Casing/Cement					
110	"	Casing/Cement					
115	"	Casing/Cement					
120	"	Casing/Cement					
125	"	Casing/Cement					
130	"	Casing/Cement					
135	"	Casing/Cement					
140	"	Casing/Cement					
145	"	Casing/Cement					
150	"	Casing/Cement					
155	"	Casing/Cement					
160	"	Casing/Cement	0.2				
165	"	Casing/Cement					
170	Solid Vent	Casing/Cement	0.7				
175	All Vent	Casing/Cement					
180	"	Coke	2.0				
185	"	Coke					
190	"	Coke	0.4	190'	10		
195	"	Coke					
200	"	Coke	0.6	200'	9		
205	"	Coke					
210	"	Coke	1.6	210'	8		
215	"	Coke					
220	"	Coke	2.2	220'	7		
225	AllVent	Coke					
230	Solid Vent Pipe	Coke	1.8				
235	Solid Vent Pipe	Coke					
240	Solid Vent Pipe	Coke	2.3	240'	6		
245	AllVent	Coke					
250	All Vent	Coke	4.1	249'	5		

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 State: **Kansas**  
 County: **Wyandotte**  
 Other: **Driller - MF**

**TEST VOLTAGE:** 12.0

Remarks:

**Drilling Log**

Depth:	Formation Type:	Material:
255	AllVent	Coke
260	AllVent	Coke
265	AllVent	Coke
370	AllVent	Coke
275	AllVent	Coke
280	AllVent	Coke
285	AllVent	Coke
290	AllVent	Coke
295	AllVent	Coke
300	AllVent	Coke

**Electrical Log**

BEFORE BACKFILL		
Volt	Anode Depth	Anode #
5.3	258'	4
	267'	3
3.7		
	276'	2
3.5		
4.0	285'	1

**Anode Log**

AFTER BACKFILL	
Depth	Volt

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