

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5952
Name: BP America Production Company
Address: 700 East Main St
City/State/Zip: Freeman, MO 64746
Purchaser: _____
Operator Contact Person: Ted Hoffman
Phone: (816) 899-5604
Contractor: Name: Rex Penry dba C.P. Driling
License: 32525
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl. Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>04/21/2004</u>	<u>04/22/2004</u>	<u>04/22/2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 109-20723-0000
County: Logan
NW- NWNW Sec. 13 Twp. 11 S. R. 34 East West
116 feet from S / (circle one) Line of Section
56 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: NGL Well #: MP 153.17-B
Field Name: Monument Station
Producing Formation: _____
Elevation: Ground: 3,170' EST Kelly Bushing: _____
Total Depth: 94' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

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Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 60 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: Fred Wasse Miller, Property Owner
See attached Letter of Agreement
Lease Name: _____ License No.: _____
Quarter SE Sec. 10 Twp. 11 S. R. 34 East West
County: Logan Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Debbie Anders
Title: Administrative Assistant Date: 07/08/04

Subscribed and sworn to before me this 8 day of July

2004
Notary Public: Doug Haught

Date Commission Expires: _____
NOTARY PUBLIC - STATE OF OKLAHOMA

CREEK COUNTY

COMMISSION NUMBER 01013970

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

8/23/2005

Operator Name: BP America Production Company Lease Name: NGL Well #: MP 153.17-B
 Sec. 13 Twp. 11 S. R. 34 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name _____ Top _____ Datum _____

Attached _____

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Cathodic	17.5"	10" PVC Sched 40	14.9	20'	Portland	20	(order ticket attached)

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____

THE HOME DEPOT 2219
3110 E KANSAS AVENUE
GARDEN CITY, KS 67846 (620)2755943

2219 00001 26326 04/20/04
SALE 61 ZTS246 08:07 AM



20 For
MP 153.17B
15
MP 153.17A

169846 94LB PORTLAN	
35 @ 5.74	200.90
051643046221 RATCHET TIE	
2 @ 12.97	25.94
999835 PALLET FEE	20.00
	SUBTOTAL 246.84
	SALES TAX 17.40
	TOTAL \$264.24
XXXXXXXXXX1003-AMEX	264.24
AUTH CODE 505784/1015285	TA



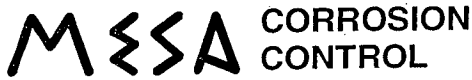
2219 01 26326 04/20/2004 3231

YOUR OPINION COUNTS! COMPLETE A SURVEY
AT WWW.HOMEDEPOTOPINION.COM AND ENTER
TO WIN A \$5,000 HOME DEPOT GIFT CARD!

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QF 4.10.10 DEEP ANODE DRILLING LOG

REV 0



Company BP Amoco Pipeline Company
 County Logan State KS

Sec 13 Township 11
 Job Number 04-027

S Range 34 E
 Voltage Used 13.75

Depth	Amps	Geological Log	Depth	Amps	Geological Log	No.	Depth	No Coke	With Coke
5		0-4 Clay/Sand	205			1	90	0.4	1.2
10		4-25 Clay	210			2	85	1.2	2.2
15			215			3	75	1.6	2.6
20	1.0	Top of Coke 19'	220			4	65	0.7	2.4
25		25-100 Sand	225			5	55	0.7	2.7
30	2.7		230			6	45	1.3	3.2
35			235			7	35	2.6	4.0
40	1.7		240			8	25	0.7	3.9
45			245			9			
50	0.6		250			10			
55			255			11			
60	0.8		260			12			
65			265			13			
70	1.1		270			14			
75			275			15			
80	1.7		280			16			
85			285			17			
90	0.4		290			18			
95		T.D. 94'	295			19			
100			300			20			
105			305			21			
110			310			22			
115			315			23			
120			320			24			
125			325			25			
130			330			26			
135			335			27			
140			340			28			
145			345			29			
150			350			30			
155			355					Volts	
160			360					Amps	
165			365					Ohms	
170			370					Rectifier Information	
175			375					Model	ASAI
180			380					Serial	021268
185			385					DCV 18	DCA 16
190			390					C 1	F 1
195			395					ACV 115/230	ACA 3.6/1.8
200			400					Shunt	50/20

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Interior Plug	Holeplug from 3' to 19'	Vent	80' All Vent	Length	20'
Hole Dia.	10"	Total Depth	94'	Remarks	
No. Anodes	8	Size and Type	2660 Cast Iron		
Lbs. Coke	2150	Coke Type	Loresco SWS		
Ft. Casing	20	Casing Diameter	10"	Signature	Brad Brewer
				Date	04/21/04