

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5952
Name: BP American Production Company
Address: 700 East Main St
City/State/Zip: Freeman, MO 64746
Purchaser: _____
Operator Contact Person: Ted Hoffman
Phone: (816) 899-5604
Contractor: Name: Rex Renry dba C.P. Drilling
License: 32525
Wellsite Geologist: _____

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☒ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr. ☐ Conv. to SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

05/04/04 05/05/04 05/05/04
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-25767-0000
County: Wilson
SW NW NW Sec. 22 Twp. 30 S. R. 16 ☒ East ☐ West
1000 feet from S / N (circle one) Line of Section
176 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: #1 System Well #: MP 113.13-A
Field Name: Sycamore Station

Producing Formation: _____

Elevation: Ground: 820' EST Kelly Bushing: _____

Total Depth: 150' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 40 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: B&B Cooperative Ventures
302 South 16th (620) 364-6646

Lease Name: MP 113.13A License No.: _____

Quarter NW Sec. 22 Twp. 30 S. R. 16 ☒ East ☐ West

County: Wilson Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas Haught

Title: Administrative Assistant Date: 07/08/04

Subscribed and sworn to before me this 8 day of July

2004

Notary Public: Doug Haught

DOUG HAUGHT
NOTARY PUBLIC - STATE OF OKLAHOMA
CREEK COUNTY
COMMISSION NUMBER 01013970

KCC Office Use ONLY

☐ Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

Operator Name: BP America Production Company Lease Name: #1 System Well #: MP 113.13-A
 Sec. 22 Twp. 30 S. R 16 ☒ East ☐ West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run ☐ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Attached

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.:							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Cathodic	17.5"	10" PVC Sched 40	15.1	20'	Portland	20	
					(order ticket attached)		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
☒ Vented ☐ Sold ☐ Used on Lease (If vented, Sumit ACO-18.)	☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled	☐ Other (Specify)

MP 113.13 A
THE HOME DEPOT 3913
4041 S SHERIDAN, TULSA, OK 74145
618-632-0069

SALE 3913 00001 50789 05/04/04
61 MAT234 07:26 AM



169846 94LB PORTLND
40 @ 5.68

SALES TAX 227.20
TOTAL 19.35
\$246.55
246.55
TA

XXXXXXXXXXXX1003-AMEX-
AUTH CODE 517095/7018814



3913 01 50789 05/04/2004 1566

YOUR OPINION COUNTS! COMPLETE A SURVEY
AT WWW.HOMEDEPOTOPINION.COM AND ENTER
TO WIN A \$5,000 HOME DEPOT GIFT CARD!

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JUL 15 2004
KCC WICHITA

QF 4.10.10 DEEP ANODE DRILLING LOG

REV 0



Company BP Amoco Pipeline Company
County Wilson State KS

Sec 22 Township 30
Job Number 04-027

N
S Range 16 E
W
Voltage Used 12.45

Depth	Amps	Geological Log	Depth	Amps	Geological Log	No.	Depth	No	Coke	With	Coke						
5		0-4 Surface	205			1	140	0.2		1.8							
10		4-10 Clay	210			2	130	0.3		2.1							
15		10-14 Coal	215			3	120	0.2		2.4							
20		14-42 Lime	220			4	110	0.5		2.3							
25			225			5	100	0.9		3.2							
30	0.9		230			6	90	0.7		2.1							
35			235			7	76	0.7		3.0							
40	0.9	42-78 Shale	240			8	66	1.0		2.8							
45			245			9											
50	1.1		250			10											
55		Top of Coke 58'	255			11											
60	0.9		260			12											
65			265			13											
70	0.9		270			14											
75		78-83 Lime	275			15											
80	0.1	83-115 Shale	280			16											
85			285			17											
90	0.7		290			18											
95			295			19											
100	0.9		300			20											
105			305			21											
110	0.6		310			22											
115	0		315			23											
120	0.2		320			24											
125			325			25											
130	0.3		330			26											
135			335			27											
140	0.2		340			28											
145			345			29											
150	0.3	T.D. 150'	350			30											
155			355			Volts											
160			360			Amps											
165			365			Ohms											
170			370			Rectifier Information											
175			375			Model		Goodall									
180			380			Serial		82C1713									
185			385			DCV	50	DCA	50								
190			390			C	A	F	1								
195			395			ACV	115/230	ACA	33.5/16.7								
200			400			Shunt		50/5									
Interior Plug Cement from 3' to 58'						Vent		80' All Vent		Length							
Hole Dia.		10"		Total Depth		150'		Remarks									
No. Anodes		8		Size and Type		2660 Cast Iron											
Lbs. Coke		3200		Coke Type		Loresco SWS											
Ft. Casing		20		Casing Diameter		10"		Signature		Brad Brewer							
								Date		05/06/04							

RECEIVED
JUL 15 2004
KCC WICHITA