

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form AGO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9362  
Name: Williams Gas Pipeline Central  
Address: 3243 Nebreska Road  
City/State/Zip: Ottawa, KS 66.67  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Rick Masters  
Phone: (785) 229-3815  
Contractor: Name: Layne-Western  
License: 102  
Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl. Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

10/1/00 10/3/00 10/4/00  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 091-229330000  
County: Johnson  
N2-NW-NW Sec. 10 Twp. 12 S. R. 23  East  West  
98 feet from S / N (circle one) Line of Section  
728 feet from E / W (circle one) Line of Section

Footages Calculated from: Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: North Olathe Rect. Well #: 1  
Field Name: \_\_\_\_\_  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: EST 818' Kelly Bushing: \_\_\_\_\_  
Total Depth: 300' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 74 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 3 12-22-00 *SK dg*  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County \_\_\_\_\_ Docket No.: \_\_\_\_\_

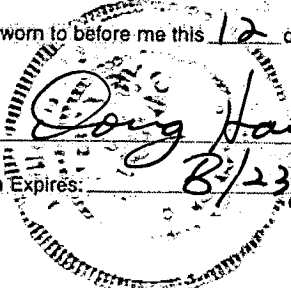
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STATE CORPORATION COMMISSION

DEC 14 2000  
CONSERVATION DIVISION  
Wichita, Kansas

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Max Moll  
Title: Operations Manager Date: 12/12/00  
Subscribed and sworn to before me this 12 day of Dec  
2000  
Notary Public: Doug Haight  
Date Commission Expires: 8/23/01



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

Operator Name: Williams Gas Pipeline Central Lease Name: Woodsonia Rect Well #: 1  
 Sec. 10 Twp. 12 S. R. 23  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken: <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	Attached	
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Cathodic	14"	PVC 8"	15.2	74	Neat	90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

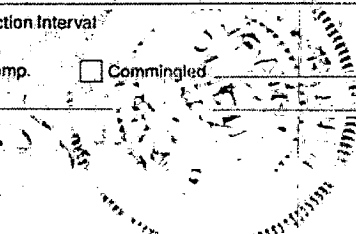
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas:  Vented  Sold  Used on Lease  
*(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: \_\_\_\_\_

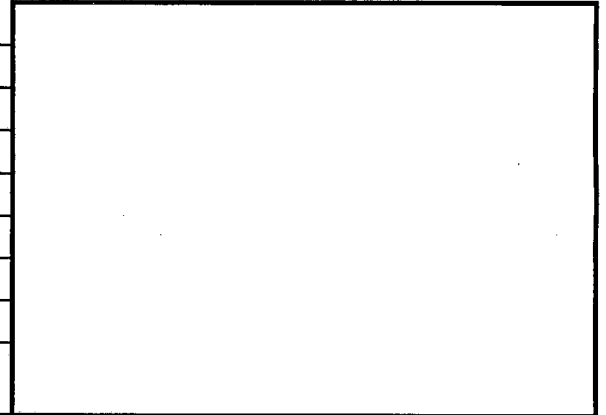


Job No. 20-047  
 Client Williams Gas Pipeline Central  
 Location Woodsonia Meter Station

**MESA CORROSION CONTROL**

**ORIGINAL**  
 Page 1 OF 1  
 Date 10/3/00  
 Prepared By A.H.

Driller Layne Western License No. \_\_\_\_\_  
 Line/Sta. 16" Pipeline Rectifier ID. \_\_\_\_\_  
 County & State Johnson, KS MP/Sta.No. \_\_\_\_\_  
 Section \_\_\_\_\_ Township \_\_\_\_\_ Range \_\_\_\_\_  
 Depth 300' Dia. 8" Casing 74'  
 VENT 1" All Vent Annulus Fill Pea Gravel/Bentonite  
 Coke Loresco SC-3 Coke Qty. \_\_\_\_\_  
 Anodes 2684 Anotec w/ #8 Exar Cable No. Anodes 15



Depth Feet	Drillers Log		ELECTRICAL LOG		FINAL PLACEMENT				
			Volts	Amps	Final Depth	No.	Water	Coke	
0	0-3	Top Soil	0-74	8" PVC Cemented					
10	3-46	Clay							
20		Clay							
30		Clay							
40	46-74	Sugar Sand							
50		Sugar Sand			12.31	0.0			
60		Sugar Sand				0.0			
70	74-121	Shale	74-84	Bentonite		0.0			
80		Shale	84-118	Pea Gravel		1.8			
90		Shale				1.3			
100		Shale				0.3			
110		Shale	118'	Top of Coke		1.8			
120	121-129	Limestone				0.8			
130	129-300	Shale w/ streaks Limestone				0.9			
140		Shale w/ streaks Limestone				1.5	140	15	3.0
150		Shale w/ streaks Limestone				0.5	150	14	2.1
160		Shale w/ streaks Limestone				0.5	160	13	2.4
170		Shale w/ streaks Limestone				0.7	170	12	3.0
180		Shale w/ streaks Limestone				0.7	180	11	2.4
190		Shale w/ streaks Limestone				0.2	195	10	3.0
200		Shale w/ streaks Limestone				0.7	200	9	3.1
210		Shale w/ streaks Limestone				1.0	210	8	3.8
220		Shale w/ streaks Limestone				2.6	220	7	5.9
230		Shale w/ streaks Limestone				2.0	230	6	4.9
240		Shale w/ streaks Limestone				2.1	240	5	4.6
250		Shale w/ streaks Limestone				2.0	250	4	4.2
260		Shale w/ streaks Limestone				2.2	260	3	4.4
270		Shale w/ streaks Limestone				2.1	270	2	4.5
280		Shale w/ streaks Limestone				2.3	280	1	4.0
290		Shale w/ streaks Limestone				0.0			
300		TD							

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