

Original

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32346  
Name: Bartelson Oil  
Address 1: P. O. Box 45  
Address 2: \_\_\_\_\_  
City: Wellington State: Ks Zip: 67152 + \_\_\_\_\_  
Contact Person: Mitch Bartelson  
Phone: (620) 326-0486  
CONTRACTOR: License # 32854  
Name: Gulick Drilling  
Wellsite Geologist: Tyler Hill  
Purchaser: Atlas Gas  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
7/18/08 7/25/08 9/2/08  
Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date

API No. 15 - 191-22540-0000  
Spot Description: \_\_\_\_\_  
130W C NW NE Sec. 18 Twp. 32 S. R. 3  East  West  
660 Feet from  North /  South Line of Section  
2110 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Sumner  
Lease Name: Stewart Farms Well #: #1-18  
Field Name: Love Three  
Producing Formation: White Cloud  
Elevation: Ground: 1207 Kelly Bushing: 1215  
Total Depth: 2137 Plug Back Total Depth: 2130  
Amount of Surface Pipe Set and Cemented at: 255 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 255  
feet depth to: Surface w/ 180 sx cmt.

Drilling Fluid Management Plan A1+ I NCR 2-25-09  
*(Data must be collected from the Reserve Pit)*  
Chloride content: 5000 ppm Fluid volume: 160 bbls  
Dewatering method used: Transfer liquids then let pit dry  
Location of fluid disposal if hauled offsite:  
Operator Name: Patton  
Lease Name: Ivey License No.: 30914  
Quarter SE Sec. 32s Twp. 31 S. R. 2  East  West  
County: Sumner Docket No.: d-15797

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Operator Date: 1-12-09  
Subscribed and sworn to before me this 13<sup>th</sup> day of January,  
20 09.  
Notary Public: Mary Ann McEachern  
Date Commission Expires: 10-22-2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_ UIC Distribution  
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KANSAS CORPORATION COMMISSION

JAN 13 2009

MARY ANN McEACHERN  
Notary Public - State of Kansas  
My Appt. Expires 10-22-2011

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Bartelson Oil Lease Name: Stewart Farms Well #: #1-18  
 Sec. 18 Twp. 32 S. R. 3  East  West County: Sumner

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>CBL, Gamma Ray</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>White Cloud</td> <td>2029</td> <td>-814</td> </tr> <tr> <td>Howard</td> <td>2096</td> <td>-881</td> </tr> </table>	Name	Top	Datum	White Cloud	2029	-814	Howard	2096	-881
Name	Top	Datum								
White Cloud	2029	-814								
Howard	2096	-881								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	20#	255	Class "A"	180	3% cc, 2% gel
Production	7 7/8	4 1/2	10.5#	3995	Thick Set	200	Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2035-2043	Natural	

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TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>2030</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>11/12/08</u> Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours: Oil <u>0</u> Bbls. Gas <u>202</u> Mcf Water <u>55</u> Bbls. Gas-Oil Ratio <u> </u> Gravity <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u>2035-2043</u>
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**BARTELSON OIL  
P.O BOX 45  
WELLINGTON KS, 67152  
Drilling Report**

Lease: Stewart Farms, #1-18  
Legal: 130W-C-NW-NE, 18,32S,3W  
Api # 15-191-22540-0000  
RTD: 2137  
PBSD: 2130  
Casing: 4 ½ @ 2137'  
Cement: 200 sx  
KB: 1215

7-18-08 Spud set 8 5/8, Cement WOC, RU, BOP  
7-19 630 Drilling Ahead  
7-20 1300 Drilling Ahead  
7-21 1800 Drilling Ahead  
7-22 2080 Run DST #1. Drill ahead to 2106. Run DST #2  
7-23 Blowout after DST #2. Shut Rig down overnight.  
7-24 Mixing Mud, Try to Kill. Lay down test tool at noon. Trip in.  
7-25 Drill ahead to 2137, RTD, Run 2137 of 4 ½.

No logs due to blowout. 4 ½ casing set to produce White Cloud & Howard formations.

**Thank You  
Mitch Bartelson**

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CONSERVATION DIVISION  
WICHITA, KS

Bartelson Oil  
 Mitch Bartelson  
 PO Box #45  
 Wellington, KS 67152

**Stewart Farms #1-18 ~ Well Completion Report**

**9-2-08** Rig up. Run CBL and cased hole Gamma /Neutron Log.  
 Find PBTD at 2130. Find TOC at 650.  
 Perf. 2035-2043, 4 SPF R D Log Tech.  
 Run S/N, 63 Jts, 2 3/8". Set at 2015 K B. Pk off. RU Swab

	Pulls	Pull From	C.P.	Recovery
3:30 - 4:00	4	1600	Vac	Dirty Water N/S
4:00 - 4:30	2	2015 SN	5#	5 <sup>th</sup> Pull, 300' gas ahead, very gassy 6 <sup>th</sup> Pull, Blow throughout, very gassy
4:30 - 5:00	Blow to Pit			Est. 200 MCF w/ Fluid & Mud
5:00 - 5:30	Blow to Pit			AA then - Shut in at 7PM

**9-3-08** On SICP, 740#  
**[7:00 AM]** Blow down to pit. No fluid until Blo-down, then heavy mist.  
 Blow to Pit until 9 AM. The Stewart Farms #1-18 is flowing  
 200 MCF/day & 50 BBls water/day natural from the White Cloud  
 formation @ 2035-2043.

**[11-12-08]** Hookup to Pipeline. Open Well. SICP 780 SITP 740.  
 Flow test well. Wide open after Blo-Down.

Date/Time	Flo Rate	Water	TP	CP	Yest. Vol.	Accum	Water/hr
11/12 @ 10:00	200	1' 5	60	90	0	0	
" @ 11:00	201	1' 7	60	90			
" @ 1:00	199	1' 11	60	90			
" @ 5:30	199	2' 8	60	90			
11/13 @ 10:00	200	5' 3	60	90	202	202	2.08
" @ 6:00	200	2' 7 1/2	60	90	201	403	2.08
11/14 @ 7:30	199	4' 6	60	90	201	604	2.08
" @ 1:00	200	1' 1 1/2	60	90	201	805	2.08
11/15 @ 12:30	199	9	60	90	201	1006	2.08
11/16 @ 8:00	199	3' 2	60	90	201	1207	2.08
11/17 @ 10:30	199	2' 5	60	90	201	1408	2.08
11/18 @ 8:30	199	5' 1	60	90	201	1609	2.08

Report prepared by: Mitch Bartelson

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CONSERVATION DIVISION  
 WICHITA, KS



**Consolidated**  
Oil & Gas Services, Inc.

**ENTERED**

TICKET NUMBER 18828

LOCATION Eureka

FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
7-18-08	1890	Stewart Farm 1-18				Sumner	
CUSTOMER Martelton Oil			Bulick Drf.				
MAILING ADDRESS P.O. Box 45							
CITY Wellington		STATE Ks	ZIP CODE 67152	TRUCK # 445	DRIVER Justin	TRUCK # 439	DRIVER Jim

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 287' CASING SIZE & WEIGHT 8 5/8"  
 CASING DEPTH 285' K.B. DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.8861 SLURRY VOL 44861 WATER gal/sk 6.5 CEMENT LEFT in CASING 15  
 DISPLACEMENT 1784 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 8 5/8" casing. Break circulation w/ 1500 gal water.  
Mixed 180skt Class A Cement w/ 3% Cacl<sub>2</sub>, 2% Gel, + 1/4" Flocc @ 14.8% vol.  
Displace w/ 17861 water. Shut casing in @ 300PSI. w/ Good Cement to surface.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE	725.00	725.00
5406	70	MILEAGE	3.65	255.50
1104S	180skt	Class A Cement	13.50	2430.00
1102	505#	Cacl <sub>2</sub> 3%	.75	378.75
1118A	240#	Gel 2%	.17	57.80
1107	45#	Flocc 1/4" sk	2.10	94.50
5407A	8.46	Ten-Mileage	1.20	710.64
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Thank You! CONSERVATION DIVISION WICHITA, KS				
			Sub Total	41652.19
			6.3% SALES TAX	186.54
			ESTIMATED TOTAL	41838.73

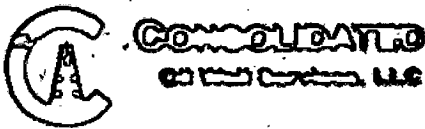
Ravin 3737

003742

AUTHORIZATION Called by Ron Gulick

TITLE Gulick Drf.

DATE \_\_\_\_\_



**ENTERED**

TICKET NUMBER 18914  
 LOCATION EUREKA  
 FOREMAN KEVIN MCCOY

PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-25-08	1290	Stewart Farms 1-18				Seelye
CUSTOMER Bartelsin Oil / BK Metals			Galick Drly. Co.			
MAILING ADDRESS 475 N. West Rd.						
CITY Wellington	STATE KS	ZIP CODE				
TRUCK # DRIVER TRUCK # DRIVER						
			445	Justin		
			479	John S		
			436	JIM		

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 2141' CASING SIZE & WEIGHT 4 1/2 10.5" new  
 CASING DEPTH 2131' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.8° SLURRY VOL 60 BBL WATER gal/sk 8.° CEMENT LEFT in CASING 0'  
 DISPLACEMENT 34 BBL DISPLACEMENT PSI 700 ~~1100~~ Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 5 BBL Fresh water.  
Mixed 200 sks Thick Set Cement w/ 5 # Kol-Seal /sk @ 13.8° /gal, yield 1.67.  
Shut down. Wash out Pump & Lines. Release Plug. Displace w/ 34 BBL Fresh water.  
Final Pumping Pressure 700 psi. Bump Plug to 1100 psi. Wait 2 minutes. Release Pressure.  
Float Held. Shut casing in @ 0 psi. Good Circulation at all times while cementing.  
Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	70	MILEAGE	3.65	255.50
1126 A	200 sks	THICK Set Cement	17.00	3400.00
1110 A	1000 #	KOL-SEAL 5#/SK	.42 #	420.00
5407 A	11 TONS	70 miks BULK TRUCK	1.20	132.00
5502 C	5 HRS	80 BBL UAC TRUCK	100.00	500.00
1123	3300 gals	City water	14.00/1000	46.20
4404	1	4 1/2 Top Rubber Plug	45.00	45.00
4161	1	4 1/2 ACU Float Shoe	273.00	273.00
4103	1	4 1/2 Cement Basket	208.00	208.00
4129	10	4 1/2 x 7 7/8 Centralizers	40.00	400.00
			Sub Total	7396.70
			SALES TAX 6.3%	301.91
			ESTIMATED TOTAL	7698.61

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THANK YOU

224059

Revin 3737

AUTHORIZATION Witnessed By Mitch Bartelsin TITLE Partner DATE \_\_\_\_\_