KANSAS CORPORATION COMMISSION OR GINA Form ACO-1 October 2008 OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Date Commission Expires: 10-27-201/	OPERATOR: License # 32346	API No. 15 - 191-22540-0000
Address 2: City: Wellington		Spot Description:
Contract Person. Milkch Barfolson.	Address 1: P. O. Box 45	130W _C _NW _NE Sec. 18 Twp. 32 S. R. 3 East / West
Contract Person. Milkch Barfolson.	Address 2:	660 Feet from North / South Line of Section
Footages Calculated from Nearest Outside Section Corner: Phone: (620) 328-0486	City: Wellington State: Ks Zip: 67152 +	
Phone: (620) 326-0486 CONTRACTOR: License # 32854 CONTRACTOR: License # 32854 Welliste Geologist: Wer Hill Purchaser: Atlas Gas Designate Type of Competition:	Contact Person:Mitch Bartelson	
COUNTRACTOR: License # 32854 Name: Gulick Drilling Wellstic Geologist: Tyler Hill Perchaser: Altes Gas Designate Type of Completion: Y New Well Re-Entry Workover Oil SWD SICW CM (Cost Bad Methane) Temp. Abd. Dry Other Corn, WSW, Expl. Cethodic, etc.) If WorkoverRe-entry: Old Well Info as follows: Original Comp. Date: Original To Docket No.: Date Commisigled Docket No.: Docket No.: Other (SWD or Entr.) Docket No.: Date Completion Date or Recompletion Date or Recompletion Date or Bable Reached TD Completion Date or Date Recompletion Date or Recompletion Date or Recompletion Date or Briting Fluid Management Plan County Surmer County Surmer Fluid Workover To Docket No.: Devator: Despensing Repert Conv to Entr. Commission Date or Recompletion Date or Recompletion Date or Recompletion Date or Briting Fluid Management Plan County Surmer County Surmer Docket No.: Devatoring disposal if hauled offsite: Operator Name: Patton County Surmer Docket No.: Devatoring disposal if hauled offsite: Operator Name: Devatoring disposal if hauled offsite: Operator Name: Docket No.: Operator Name: Operator Name: Docket No.: Operator Name: Docket No.: Operator Name: Operator Name: Operator Name: Docket No.: Operator Name: Operator Name: Operator Name:	Phone: (620) 326-0486	
Wellsite Geologist: Tyler Hill Purchaser: Atlas Gas Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW ✓ Gas ENHR SIGW — CM (Cost Bed Minthune) Temp. Abd. — Dry Other (Core, WSWL Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: Department of Core, WSWL Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: Department of Core, Date: Original Total Depth: Original Corep. Date: Original Corep. Date: Original Total Depth: Other More Swo or Entr. Other More Swo or Entr. Other Swo or Entr. Date Reached TD Rompletion Date or Recompletion Date North Core Swo or Entr. INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichila, Kansas 67202, with orn will be neld confidential for a period of 12 months for grouped with Submit or a well. Rule Sc2-130, 82-3-108 and 82-3-107 and 82-3-107 and 82-3-107 confidential in recompletion are completion sold with submit or will be the field confidential for a period of 12 months for grouped with Submit or Austral Date Submit CP-4 form with all plugged wills. Submit CP-4 form will all plugged will	CONTRACTOR: License # 32854	County: Sumner
Perchaser: Attas Gas Designate Type of Completion: New Well Re-Entry	Name:Gulick Drilling	Lease Name: Stewart Farms Well #: #1-18
Perchaser: Attas Gas Designate Type of Completion: New Well Re-Entry	Wellsite Geologist: Tyler Hill	Field Name: Love Three
Designate Type of Completion: New Well	Purchaser: Atlas Gas	
New Well Re-Entry Workover Total Depth: 2137 Plug Back Total Depth: 255 Feet		1
Amount of Surface Pipe Set and Cemented at: 255 Feet Gas		
## Gas ENHR SIGW ## CM (Coal Bed Methane) ## Temp. Abd. Dry		
CM (Coal Bad Methane) Temp. Abd. Dry Other (Core, WSW; Expl., Cethodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Depening Re-perf. Corv. to Enhr. Conv. to SWD Plug Back: Plug Back: Plug Back Total Depth Commingled Docket No.: Dual Completion Docket No.: Other (SWD or Enhr.?) Date Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spund date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-107 apply. Information of side two of this form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are completed and sworn to before me this 13 days of January Notary Public: Moral Methane (Core, WSW, Expl., Cethodic, etc.) If yes, show depth set: ## Alternate II completion, cement circulated from: 255 feet depth to: Surface w/ 180 sx cmt. Plug Back content plan Al + I N CR 2 - 25 - 09 Poly Illing Fluid Management Plan (Date on the Reserve Pil) Chloride content: 5000 ppn Fluid volume: 160 bbls Dewatering method used: Transfer liquids then let pit dry Location of fluid disposal if hauled offsite: Operator Name: Patton Lease Name: Ney License No.: 30914 Quarter SE Sec. 32s Twp.31 s. R. 2 least West County: Surmer Docket No.: d-15797 Recompletion Date West No.: d-15797 Recompletion Date or conversion of a well. Rule 82-3-103, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be		
If Alternate II completion, cement circulated from: 255		
If Workover/Re-entry: Old Well Info as follows: Operator:	Dry Other	
Operator: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr. Conv. to SWD Plug Back: Plug Back Total Depth Commingled Docket No.: Dual Completion Docket No.: Other (SWD or Enhr.?) Date Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wilchita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months; if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Drilling Fluid Management Plan Al + I N CR 2 - 25 - 99 Chloride content: 5000 ppm Fluid volume: 160 bbls Dewatering method used: Transfer liqiuds then let pit dry Location of fluid disposal if hauled offsite: Operator Name: Patton Dewatering method used: Transfer liqiuds then let pit dry Location of fluid disposal if hauled offsite: Operator Name: Patton Lease Name: Nevy License No.: 30914 County: Summer Docket No.: d-15797 County: Summer Docket No.: d-15797 Docket No.: d-15797 Total Rule 82-3-150, 82-3-108 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months; for a well. Rule 82-3-150, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months; for a well. Rule 82-3-150, 82-3-106 and 82-3-107 apply. Information of side two of this form will be required to a well. Rule 82-3-150, 82-3-150, 82-3-150, 82-3-150, 82-3-150, 82-3-150, 82-3-150, 82-3-150, 82-3-150, 82-3-150, 82-3-150, 82-3-150, 82-3-150		
Well Name:		
Original Comp. Date: Original Total Depth: Conv. to Enhr Conv. to SWD Depening Re-perf Conv. to Enhr Conv. to SWD Plug Back: Plug Back Total Depth Docket No.: Dual Completion Docket No.: Dual Completion Docket No.: Other (sWD or Enhr.?) Docket No.: Other (sWD or Enhr.?) Docket No.: Dependence of the special point of the secondletion Date or Recompletion Date or Recompletion Date or Recompletion Date of Structure of the special point of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature:	Operator:	
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Plug Back:Plug Back Total Depth	• • • • • • • • • • • • • • • • • • • •	1
		Dewatering method used: Transfer liquids then let pit dry
Dual Completion Docket No.: Other (SWD or Enhr.?) Docket No.: 7/18/08 7/25/08 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shrill be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Signature: Date: 1-12-09 KCC Office Use ONLY Letter of Confidentiality Received Wireline Log Received Geologist Report Received Wireline Log Received UIC Distribution KANSAS CORPERATION COMM		Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Other (SWD or Enhr.?) Other (SWD or Enhr.?) Docket No.: 7/18/08 7/25/08 9/2/08 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Notary Public:	-	Operator Name: Patton
7/18/08 7/25/08 9/2/08 Spud Date or Recompletion Date Spud Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY	•	
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Subscribed and sworn to before me this 13 day of January . Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Wireline Log Received Geologist Report Received RECEIVED UIC Distribution KANSAS CORPÉRATION COMM		KCC Office Use ONLY
20 09 Wireline Log Received Wireline Log Received Geologist Report Received RECEIVED LUIC Distribution KANSAS CORPORATION COMM Date Commission Expires: 10-27-701/		Letter of Confidentiality Received
Notary Public: Mary Mary	Subscribed and sworn to before me this 13 kday of January	, If Denied, Yes Date:
Notary Public: Mary In Mark Date Commission Expires: 10-27-701/ Geologist Report Received RECEIVED LUIC Distribution KANSAS CORPÉRATION COMM	20 09	Wireline Log Received
Date Commission Expires: 10-27-701/		
Date Commission Expires: V /0-27-701/		UIC Distribution KANSAS CORPORATION COMMI
	Date Commission Expires: V /U-27-701/	JAN 1 3 2009

MARY ANN McEACHERN
Notary Public - State of Kansas
My Appt. Expires 18 22 2011

CONSERVATION DIVISION WICHITA, KS

Side Two

Operator Name: Bar	telson Oil		Lease Name	Stewart Farm	ns	Well #: _ #1 ·	-18
		☐ East	County: Su	ımner			
time tool open and cl	osed, flowing and shi tes if gas to surface t	nd base of formations pe ut-in pressures, whether : est, along with final chart report.	shut-in pressure r	eached static leve	el, hydrostatic pres	ssures, bottom	hole temperature, fluid
Drill Stem Tests Take (Attach Additional		✓ Yes □ No	·	Log Format	ion (Top), Depth a	nd Datum	Sample
Samples Sent to Geo	ological Survey	☑ Yes ☐ No	l l	ame hite Cloud		Тор 2029	Datum -814
Cores Taken Electric Log Run (Submit Copy)		Yes No	Но	oward		2096	-881
ist All E. Logs Run:							
CBL, Gamma	a Ray						
					···		
				New Used	-4:4-		
Purpose of String	Size Hole	Report all strings set- Size Casing	Weight	Setting	Type of	# Sacks	Type and Percent
Surface Pipe	12 1/4	Set (In O.D.) 8 5/8	Lbs. / Ft.	Depth 255	Class "A"	Used 180	Additives 3% cc,2% gel
Production	7 7/8	4 1/2	10.5#	3995	Thick Set	200	Kol-Seal
		ADDITIONAL	CEMENTING / S	QUEEZE RECORI)		
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used		Type and	Percent Additives	5
Shots Per Foot	Specify	ON RECORD - Bridge Plug Footage of Each Interval Per			acture, Shot, Cemen Amount and Kind of M		rd Depth
4	2035-2043			Natural	,		
						KAN	RECEIVED ISAS CORPORATION COMM
****							JAN 13 2009
							CONSERVATION DIVISION
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	☐ Yes ✓ No		WICHITA, KS
	Production, SWD or En	hr. Producing Meth	nod:				
11/12/08			Flow	ving Pump	ing Gas Li	ft Oth	er (Explain)
Estimated Production Per 24 Hours	Oil 0	Bbls. Gas 202	Mcf W	/ater	3bls.	Gas-Oil Ratio	Gravity
DISPOSITIO	ON OF GAS:		METHOD OF COMP		mmingled 20	PRODUCTION 135-2043	ON INTERVAL:

BARTELSON OIL P.O BOX 45 WELLINGTON KS, 67152 Drilling Report

Lease: Stewart Farms, #1-18

Legal: 130W-C-NW-NE, 18,32S,3W

Api # 15-191-22540-0000

RTD: 2137 PBTD: 2130

Casing: 4 ½ @ 2137' Cement: 200 sx

KB: 1215

7-18-08	Spud set 8 5/8, Cement WOC, RU, BOP
7-19	630 Drilling Ahead
7-20	1300 Drilling Ahead
7-21	1800 Drilling Ahead
7-22	2080 Run DST #1. Drill ahead to 2106. Run DST #2
7-23	Blowout after DST #2. Shut Rig down overnight.
7-24	Mixing Mud, Try to Kill. Lay down test tool at noon. Trip in.
7-25	Drill ahead to 2137, RTD, Run 2137 of 4 ½.

No logs due to blowout. 4 $\frac{1}{2}$ casing set to produce White Cloud & Howard formations.

Thank You Mitch Bartelson

RECEIVED KANSAS CORPÓRATION COMMISSION

JAN 13 2009

CONSERVATION DIVIBION WICHITA, KS

Bartelson Oil Mitch Bartelson PO Box #45 Wellington, KS 67152

Stewart Farms #1-18 ~ Well Completion Report

9-2-08 Rig up. Run CBL and cased hole Gamma /Neutron Log. Find PBTD at 2130. Find TOC at 650. Perf. 2035-2043, 4 SPF R D Log Tech.

Run S/N, 63 Jts, 2 3/8". Set at 2015 K B. Pk off. RU Swab

	Pulls	Pull From	C.P.	Recovery
3:30 - 4:00	4	1600	Vac	Dirty Water N/S
4:00 - 4:30	2	2015 SN	5#	5 th Pull, 300' gas ahead, very gassy 6 th Pull, Blow throughout, very gassy
4:30 - 5:00		Blow to Pit		Est. 200 MCF w/ Fluid & Mud
5:00 - 5:30		Blow to Pit	to Pit AA then - Shut in at 7PM	
	.1			

9-3-08 On SICP, 740#

[7:00 AM] Blow down to pit. No fluid until Blo-down, then heavy mist.

Blow to Pit until 9 AM. The Stewart Farms #1-18 is flowing 200 MCF/day & 50 BBls water/day natural from the White Cloud

formation @ 2035-2043.

[11-12-08] Hookup to Pipeline. Open Well. SICP 780 SITP 740. Flow test well. Wide open after Blo-Down.

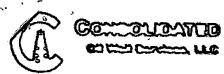
	Water	TP	CP	Yest. Vol.	Accum	Water/br
200	1'5	60	90	0	0	
201	1'7	60	90			
199	1' 11	60	90			
199	2'8	60	90			
200	5'3	60	90	202	202	2.08
200	2' 7 1/2	60	90	201	403	2.08
199	4' 6	60	90	201	604	2.08
200	1' 1 1/2	60	90	201	805	2.08
199	9	60	90	201	1006	2.08
199	3'2	60	90	201	1207	2.08
199	2'5	60	90	201	1408	2.08
199	5'1	60	90	201	1609	2.08
	201 199 199 200 200 199 200 199 199	201 1'7 199 1' 11 199 2' 8 200 5'3 200 2' 7 ½ 199 4' 6 200 1' 1 ½ 199 9 199 3'2 199 2'5	201 1'7 60 199 1'11 60 199 2'8 60 200 5'3 60 200 2'7½ 60 199 4'6 60 200 1'1½ 60 199 9 60 199 3'2 60 199 2'5 60	201 1'7 60 90 199 1' 11 60 90 199 2' 8 60 90 200 5'3 60 90 200 2' 7 ½ 60 90 199 4' 6 60 90 200 1' 1 ½ 60 90 199 9 60 90 199 3'2 60 90 199 2'5 60 90	201 1'7 60 90 199 1'11 60 90 199 2'8 60 90 200 5'3 60 90 202 200 2'7 ½ 60 90 201 199 4'6 60 90 201 200 1'1½ 60 90 201 199 9 60 90 201 199 3'2 60 90 201 199 2'5 60 90 201	201 1'7 60 90 199 1'11 60 90 199 2'8 60 90 200 5'3 60 90 202 202 200 2'7 ½ 60 90 201 403 199 4'6 60 90 201 604 200 1'1 ½ 60 90 201 805 199 9 60 90 201 1006 199 3'2 60 90 201 1207 199 2'5 60 90 201 1408

Report prepared by: Mitch Bartelson

RECEIVED KANSAS CORPORATION COMMUNICATION

JAN 13 2009

CONSERVATION DIVISION WICHITA, KS



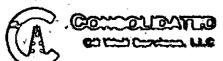


TICKET NUM	ABER	18828
LOCATION_	Eureta	
FOREMAN	Troy St	rickler

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

	or 800-467-867(6		CEMEN	T .			
DATE	CUSTOMER#	WE	ELL NAME & I	NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-18-08	1890	Stewart	Farms	1-18				Suma
CUSTOMER	: 0.1	•						800
MAILING ADDRE	<u>pon Oil</u> SS				TRUCK#	DRIVER	TRUCK#	DRIVER
P.O. 8	4-			Buliet	445	Justin	_	
CITY CITY	tay 45	STATE	ZIP CODE	Drf.	439	3,0	 	
14/0115			1				 	
Wellington JOB TYPE Si	ec.Cone	HOLE SIZE	1243		4074	<u> </u>		
CASING DEPTH		DRILL PIPE	12.4	HOLE DEPTH	287	CASING SIZE &		
SLURRY WEIGH		SLURRY VOL	LUP)	TUBING	. / -	···	OTHER	
DISPLACEMENT		DISPLACEME		WATER gal/s	K 6.0	CEMENT LEFT I	CASING_15	
		. DISPERICEME	4	MIX PSI		RATE		
Mixed	180 ske	Close A	10 10 	854" Ossing.	Broat Ci	raulethan u	-/ 1569	water:
Displace	w/ 17851	Class A		ω/ 376 (a	cis , 2% C	el, + 44 F	book 0 14	
- sthier		ny (er	, SALGT	Casing in	e 300ACI.	w/ (300d	Coment	to suffec
						3.3		
			•			70	b Composed	
						,		ستعدد مريادة دياوا والمعتب الميامة الم
					······································			
					-, 			
ACCOUNT	QUANITY	or UNITS		DESCRIPTION of	SERVICES A- PRO	NOUCE		
SHO15					SERVICES OF PRU	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	UNIT PRICE	TOTAL
540P	7	· · · · · · · · · · · · · · · · · · ·	PUMP CHA	ARGE	****		725.00	725.00
2 100	70		MILEAGE				3.65	255.60
11045	1.00							
	180			A Commt	·		/3.50	2430.0
1102	505		Gelz	3%			.75	378.75
1118A	3404		Gel	2%			.17	57.80
רסוו	45	7	Flore	le 14 * SX			2.10	9450
			_		···			
SYOTA	8.46	,	170n-1	Mileye			1.20	710.64
	**************************************		1			^	·	
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i								***************************************
						RECEIVED		
			_	· .	KANSAS		MIRRIDN	
		·			KANSAS	CORPORATION CON	MISSION	The state of the s
							MISSION	
						CORPORATION CON		
				Theat in!		CORPORATION CON IAN 13 2009 INSERVATION DIVIS		
				Thent En!		CORPORATION CON	ON	4652.19
in 3737				Thent En!		CORPORATION CON IAN 13 2009 INSERVATION DIVIS		180 64
in 3737				Thent in! 80374 TITLE Gul	co	IAN 13 2009 NSERVATION DIVIS WICHITA, KS	SALES TAX ESTIMATED	18° 21' 18° 21' 18° 21'





TICKET NUMBER 18914

LOCATION EUROKA

FOREMAN KEVIN MEGA

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER#	WELL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
7-25-08	1290	Stewart FARMS	1-18				Surving
CUSTOMER							
Barte	LIN OIL /	BK metals	Galak	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	SS		1 -	445	Justin	, .	
475 A	v. west Ro	<i>l.</i>	Dalg.	479	John 5		
CITY		STATE ZIP CODE	7 60.	436	Jim		
Wellings	tow	Ks					
JOB TYPE LON	restains	HOLE SIZE 7 1/8	 HOLE DEPT	H 2/4/	CASING SIZE & W	EIGHT 4%	10,5 Wew
CASING DEPTH	,	DRILL PIPE	TUBING			OTHER	
SLURRY WEIGH		SLURRY VOL 60 BLL	WATER gal/	sk .8.	CEMENT LEFT in	CASING 0	
		DISPLACEMENT PSI 700					
REMARKS: SA	Fety Meet	ng: Rigup to 41/2	CASING.	BREAK CIRCU	VATION W/	5 BY 16	sch water.
		KK Set Cement W/					
Shut dow	in. Wash	out Amp & Lines. 1	Release P	luo. Displa	z w/ 34 BU	. FRESH CO	ector.
FINAL PUN	noing Pressu	M. 700 PSI. BUMP P.	luo to 11	100 ASI. WAI.	t 2 minutes	. Retrac	Bassen.
FLOAT HE	id. Shut	CASMY IN @ O PS	1. 600d	CIRCUlation	V AT ALL TI	ones white	Grand THE
	olete. Rig C						

ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	945, 99	925.00
5406	70	MILEAGE	3. 65	ASS. 50
1126 A	200 SKS	THICK Set Cement	17.00	3400.00
1110 A	/000 [#]	KOL-SEAL 5# 15K	. 42 **	420.00
5407 A	// Tows	70 miks Bulk TRuck	1.20	924.00
5502 C	5 HRs	80 BLC UAC TRUCK	/00.00	500.00
1123	3300 9Ab	City water	14.00/1000	46.20
4404		4/2 Top Rubbee Plug	45.00	45.00
4161	,	41/2 AFLL FRAT Shoe	275.00	273.00
4/03	1	41/2 Cement BASKet	200.00	208.00
4129	10 CEIVED OMMISSIC	14 4 × 7 % Centralizers	40.00	400.00
	CANBAS CORPORATION COMMISSION 13 2009			
<u>_</u>	CHENT 1 3 2009	M .	Sub Total	7396 - 70
	CERVATION KS	THANK YOU 6.3%	SALES TAX	301.91
vin 3737	JAN JAN SWISK	884059	ESTRUATED TOTAL	7698.61

AUTHORIZTION WITNESSED By MITCH BRETELSONTITLE PARTNER

DATE