

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30717

Name: Downing Nelson Oil Co., Inc

Address 1: P.O. Box 372

Address 2: _____

City: Hays State: KS Zip: 67601 + _____

Contact Person: RON NELSON

Phone: (785) 621-2610

CONTRACTOR: License # 31548

Name: DISCOVERY DRILLING CO., INC.

Wellsite Geologist: MARC DOWNING

Purchaser: Coffeyville Resources

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SLOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

10/01/08 10/07/08 10/08/08

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 051-25,830-00-00

Spot Description: 100' S & 90' E of

NE SW NW Sec. 19 Twp. 13 S. R. 18 East West

1750 Feet from North / South Line of Section

1080 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Ellis

Lease Name: Brull Farms Well #: 1-19

Field Name: WILDCAT

Producing Formation: LKC - ARBUCKLE

Elevation: Ground: 2050 Kelly Bushing: 2058

Total Depth: 3800 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 22045 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1350 Feet

If Alternate II completion, cement circulated from: 1350

feet depth to: Surface w/ 135 sx cmt.

Drilling Fluid Management Plan Alt II NCR 2-25-09
(Data must be collected from the Reserve Pit)

Chloride content: 14,000 ppm Fluid volume: 240 bbls

Dewatering method used: HAULED FREE FLUIDS

Location of fluid disposal if hauled offsite:

Operator Name: Downing Nelson Oil Co., Inc.

Lease Name: Kohl SWD License No.: 30717

Quarter 25 Sec. 12 Twp. 20 S. R. East West

County: ELLIS Docket No.: D-30,257

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: VICE PRESIDENT Date: 01/13/09

Subscribed and sworn to before me this 13 day of January

20 09

Notary Public: [Signature]

Date Commission Expires: 7/28/09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 15 2009

MICHELE L. MEIER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7/28/09

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Downing Nelson Oil Co., Inc Lease Name: Brull Farms Well #: 1-19
 Sec. 19 Twp. 13 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Micro, Sonic, Dual Induction and Compensated Density Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>TOP ANHYDRITE</td> <td>1336'</td> <td>+723</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>1384'</td> <td>+675</td> </tr> <tr> <td>TOPEKA</td> <td>3075'</td> <td>-1016</td> </tr> <tr> <td>HEEBNER</td> <td>3319'</td> <td>-1260</td> </tr> <tr> <td>TORONTO</td> <td>3336'</td> <td>-1277</td> </tr> <tr> <td>LKC</td> <td>3365'</td> <td>-1306</td> </tr> <tr> <td>BKC</td> <td>3595'</td> <td>-1536</td> </tr> </table>	Name	Top	Datum	TOP ANHYDRITE	1336'	+723	BASE ANHYDRITE	1384'	+675	TOPEKA	3075'	-1016	HEEBNER	3319'	-1260	TORONTO	3336'	-1277	LKC	3365'	-1306	BKC	3595'	-1536
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	220.45	COMMON	150	2% Gel & 3% CC
Production St.	7 7/8"	5 1/2"	14#	3798.69	EA/2	150	
			DV Tool @	1350	SMDC	135	15sks to pit

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record. (Amount and Kind of Material Used)	Depth
4	3734' to 3738'	200 GAL OF 15% NE ACID	3734' to 3738'
4	3716' to 3724'	250 GAL. OF 15% MUD ACID	3690' to 3693'
4	3708' to 3712'	250 GAL. OF 15% INS ACID	3690' to 3693'
4	3697' to 3704'	250 GAL. OF 15% MUD ACID	3660' to 3664'
4	3690' to 3693'	250 GAL. OF 15% MUD ACID	3604' to 3606'

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>3701.91'</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>12/05/08</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>16</u> Gas Mcf <u>0</u>	Water Bbls. <u>25</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Downing & Nelson Oil Company
PO Box 372
Hays, KS 67601

API No. 15-051-25,830-00-00

Brull Farms #1-19

19-13-18w

Continuation of Tops

Name	Top	Datum
Conglomerate	3644'	-1585
Arbuckle	3688'	-1629

Continuation of Perforation

4 shots per foot	3496' to 3500'
4 shots per foot	3410' to 3418'
4 shots per foot	3390' to 3396'

Continuation of Acid, Fracture, Shot, Cement Squeeze Record

	Depth
250 gallons 15% MUD ACID	3496' to 3500'
750 gallons of 15% NE ACID	3496' to 3500'
250 gallons 15% MUD ACID	3410' to 3418'
750 gallons of 15% NE ACID	3410' to 3418'

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KANSAS CORPORATION COMMISSION

JAN 15 2009

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 042858

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>10-1-08</u>	SEC. <u>19</u>	TWP. <u>13</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>7:15 pm</u>	JOB FINISH <u>7:45 pm</u>
Brull Farms LEASE		WELL # <u>7-19</u>	LOCATION <u>Hays KS West of Fair Grounds</u>		COUNTY <u>Russell</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Discovery Drilling Rig # 2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 221'

CASING SIZE 8 7/8 23" DEPTH 220.45

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13.08 bbl

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

409 HELPER Robert

BULK TRUCK

378 DRIVER Chad / Rocky

BULK TRUCK

_____ DRIVER _____

REMARKS:

Est. Circulation Mir 150com 3% cc 2% Gel
w/ 23.21 bbl H₂O. 35.79 bbl Slurry

Displace w/ 13.08 bbl H₂O.

Cement Did Circulate!
10sk back to pit.

Thanks!

CHARGE TO: Downing & Nelson Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

OWNER _____

CEMENT

AMOUNT ORDERED 150com 3% cc 2% Gel

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>2.22</u>	<u>355.50</u>
MILEAGE	<u>SR/mi/.10</u>			<u>474.00</u>
				<u>7.11</u>
				<u>TOTAL 3172.</u>

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 991.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 30 @ 7.00 210.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

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JAN 15 2009

PLUG & FLOAT EQUIPMENT

CONSERVATION DIVISION
WICHITA, KS

TOTAL 1201.00

_____	@	_____
_____	@	_____
<u>8 5/8 Warden Plug</u>	@	<u>66.00</u>
_____	@	_____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment

WELL NO.		LEASE		JOB TYPE		TICKET NO.		
1-19		Brull Farms		Cement 5 1/2" long string		14739		
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
10/7	2230							DN location w/ float valve
	2300							start 5 1/2" 14*14. CSXS - SJ-2145'
								Fast float shoe w/ auto-fill - 1st collar
								Cent - 1-3-5-7-9-11-59 TD-3800'
								Cement Basket JT #10, TP. 3799'
								D.U. on collar of #60 @ 1350' (2438)
10/8	0025							Fin running CSXS - Drop Ball 4 JTS off BB
	0035							St. cir & Rotate casing
	0110							Fin cir - Hook up for 1st stage
		5	12				375	Pump 50 gal Mud flush
		6	20				375	Pump 20 BBI KCL flush
		5	36 1/2				350	Mix & Pump 150 SKS EA-2 cement
	0133						vac	Fin cut - Wash Pump & Lines
	0137	5 1/2					200	Drop Latch Down Plug - Start Disp!
		6					200	Have Rock under Valve
		4					300	1st 60 BBI H2O
		4					400	13 BBI Mud
	0200	4	92				800 / 1500	20 BBI KCL - Plug Down Hold
								Drop D.V. opening tool - Wash up P.T.
								Work on HT-pump - (Rock)
							1200	Open D.V. - (KCL flush)
								Plug RH w/ 45 SKS SMD
		5 1/2					200	Start 2nd Stage - St. cent 135 SMD
			75				vac	Fin mixing cut.
								Drop D.V. Closing Plug
		5					400	Start Disp!
	0315		33				1400	Plug Down - Hold - (D.V. Close Release)
	0330							Job complete
								Wash up & Packup
								Non, Blaine & Scott
								8 BBI cent cir to PT
								(1.5 SKS)

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KANSAS CORPORATION COMMISSION

JAN 15 2009

CONSERVATION